ACCEL	ERATED DISTR	IBUTI	JN	DEMONSTRATIO	N SY	STE	M	
	REGULATORY	INFORMA	NOITA	DISTRIBUTION SYSTE	M (RIDS	;)		
ACCESSION FACIL:50 AUTH.NA BAKER,R. CAMPBELI RECIP.N	N NBR:8809150012 D-296 Browns Ferry AME AUTHOR A L. Tennessee L.G.G. Tennessee NAME RECIPIEN	DOC.DA Nuclean AFFILIAT Valley Valley T AFFII	TE: 8 Powe TION Auth Auth LIATIC	88/09/09 NOTARIZED er Station, Unit 3, nority nority N	: NO Tennes	see	DOCKET # 05000296	
SUBJECT	: LER 88-002-00:on	880811,	unpla	anned RWCU isolatio	n due t	:0		R
,	personner error.				W/8	ltr	:.	I
DISTRIBU TITLE: 5	JTION CODE: IE22D 50.73 Licensee Ever	COPIES nt Repor	RECEI	$\frac{1}{2} \underbrace{ \left(\begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $	SIZE: etc.	<u> </u>		D
NOTES:1	Copy each to: S. H	Black, J	G.Pa	artlow,S.Richardson			05000296	S
D.	D. LIAW, F. MCCOY.							1
	RECIPIENT	COPIES	5	RECIPIENT	COPI	ES		A
	ID CODE/NAME SIMMS.M	LTTR I 1	ENCL 1	ID CODE/NAME PD	LTTR 1	ENCL 1		D
2	GEARS, G	l	-1					- n
INTERNAL:	ACRS MICHELSON	1	1	ACRS MOELLER	2	2		D
	ACRS WYLIE	1	1	AEOD/DOA AEOD/DSP/ROAB	1 2	1 2		S
	AEOD/DSP/TPAB	ī	ĩ	ARM/DCTS/DAB	ĩ	ī		
	DEDRO	1	1	NRR/DEST/ADS 7E	1	0		
	NRR/DEST/CEB ON NRR/DEST/ICSB 7	1	i	NRR/DEST/MEB 9H	ĩ	ĩ		
	NRR/DEST/MTB 9H	1	1	NRR/DEST/PSB 8D	1	1		-
	NRR/DEST/RSB 8E	<u>1</u> , 1	1	NRR/DEST/SGB 8D	1 1	1	۰	•
-	NRR/DOEA/EAB 11	1	ī	NRR/DREP/RAB 10	ī	ī		
	NRR/DREP/RPB 10	2	2	NRR/DRIS/SIB 9A	1	1.		
	NUDOCS-ABSTRACT	1	1	REG_FILE 02	1	1 1		
	RES/DSIR/EIB	ì	i ,	RGN2 FILE 01	ĩ	1		R
EXTERNAL:	EG&G WILLIAMS,S	4	4	FORD BLDG HOY, A	1	1		I
	H ST LOBBY WARD	1	1	LPDR NSTC HARRIS.J	1	1		-
P	NSIC MAYS,G	ĩ	ī		-	_		D
NOTES:	н. - С.	5	5	,	~			S
•								1

TOTAL NUMBER OF COPIES REQUIRED: LTTR 51 ENCL 50

•

•

, ئې . 34

A · D

D . . .



								أستحصر والتناب محمد وا		
NRC Form 366 (9-83)		LICENSEE EV	ÉNT'REI	PORT	(LER) [,]	U.S. NU A E	ICLEA IPPRC XPIR	NR REGULATO IVED OMB NO. ES: 8/31/85	RY COMA 3150-01	AISSION 04 -
									PAC	E (1).
FACILITY NAME (1)						DOCKET NUMBER	(2)		1 05	
BROWNS FERRY	UNIT 3		_			0 5 0 0	10	2 9 6		10 B
UNPLANNED RE	ACTOR WATER CL	EANUP ISOLATION	DUE TO	PERS	ONNEL ERI	ROR				
EVENT DATE (5)	LER NUMBER (6) REPORT DA	TE (7)		OTHER	FACILITIES INVO	LVED	(8)		
MONTH DAY YEAR	YEAR SEQUENTIAL	NUMBER MONTH DAY	YEAR '		FACILITY NA	MES ,	000	KET NUMBER	(\$)	
- H						····· ·	0	5 0 0		
081188	8 8 0 0 2		88				0	5 0 0		
OPERATING	THIS REPORT IS SUBMITTE	D'PURSUANT TO THE REQUIRE	MENTS OF 10	CFR §: /	Check one or more	of the following) (1	1)			
MODE (9)	20.402(b)	(20,405(c)	4	<u>x</u>	50,73(e)(2)(iv)		L	; 73,71(b)		
POWER	20.405(a)(1)(l)	60.36(c)(1)			*60,73(e)(2)(v)			73.71(c)		
	`20,405(a)(1)(ii)	.50,36(c)(2)	1	4	50,73(a)(2)(vii)			OTHER (Spe below and in	city in Abs Text, NRC	S Form
	20,405(+)(1)(iii)	50,73(+)(2)(1)			> 60,73(a)(2)(viii){	A)		366AI		
	20,405(a)(1)(iv)	50,73(a)(2)(ii)			60,73(a)(2)(viii)(8)				
	20.405(a)(1)(v)	60,73(a)(2)(iii)			50,73(s)(2)(x)	1	l			
WANE		LICENSEE CONTAC	T.FOR THIS	LER (12).		1	TEL	PHONE NUMB	ER	
NAME						AREA CODE	ļ,			
Richard L. B	aker, Engineer	, Plant Operatio	ons Rev	iew S	taff	2 0 5	7	2 9 -	2 5	<u> 3 8</u>
	COMPLETE	ONE LINE FOR EACH COMPONE	NT FAILURE	DESCRIBE	D IN THIS REPOR	RT (13)				
CAUSE SYSTEM COMP	ONENT MANUFAC	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	R	PORTABLE		
			· .	1	[]					
, , , , , , , , , , , , , , , , , , , ,				1						
┟╌┈╴╹╌╴╹╌╌╹╌╌		NTAL REPORT EXPECTED (14)		<u> </u>	<u> </u>			MONTH	DAY '	YEAR
YES (If yes, complete E	XPECTED SUBMISSION DATE					SUBMISSI DATE ()	0N 5)	4	, 	
ABSTRACT (Limit to 1400 sp	eces, I.e., epproximately fifteen	single-space typewritten lines] (16)							LA	·
On August temperatu water cle RWCU syst primary of were deco the cause located of of 140 de has been process. was retur no other have been possible	t 11, 1988, at are indicating eanup (RWCU) no tem. This isol containment iso ontaminating the of the event on the front of egrees fahrenhe attributed to The TIS was no crned to service events of a sin reminded to u	0800 hours, with switch (TIS) mono- onregenerative he lation function blation system. The panel which he the instrument of the TIS, was the indvertent per- recalibrated to a at 1430 hours. imilar nature have use caution when S.	h all t nitorin eat exc is an e At the ouses t mechani urned f s fahre sonnel the ori This ve been decont	hree ng the hange engine time the TJ cs di from t enheit error ginal is co a reco amina	Browns F e dischar er initia eered saf e of this IS. Duri scovered the origi t. This r during setpoin onsidered orded. A ating any	erry unit ge of the ted an is ety featu event pl ng an inv that the nal calib change in the decon t and the an isola 11 decont plant pa	s co ur ola re ant est tant tan tan tan tan tan tan tan tan t	defueled nit 3 re ation of (ESF) (person tigation atpoint red setpon ne setpon nation NCU system anation Ls due to	i, the eacto f the of the of the n of knob point oint tem sinc crew	e r e s

u

7F27[1

8809150012 880909 PDR ADOCK 05000294 S

÷

1 M-

<u>.</u>

					·
		V			
			.		i de la constante de
					۲. ا ک ر ا
					i
					1
					· · · · · · ·
					1
	i			i.	i
					5 -
	1			i	
					·
				i	i
		-			÷
	1				÷
		-			÷
	;				1
					÷
	i			÷	1 -
	1			1	
	1				1
	1				· · ·
					1 1
	1				ī
· · · · · · · · · · · · · · · · · · ·		_			1
	I				· .
					1
	1				
					÷
	1				
		-			i de la constante de
					÷ .
					1
		•			
		-		;	•
					1 1
				1	i de la constante de
· · · · · · · · · · · · · · · · · · ·		-			i 1
· · · · · · · · · · · · · · · · · · ·	,			i	i
	,				1
		-			i -
					i i
	1				1
	1				1
	I				
					- -
					:
		-			ī
· · · · · · · · · · · · · · · · · · ·	1				: :
					·
		-			1
					÷
					-
					1 1
		-			1
	1	-			÷
					ĩ

NRC Form 368A (9-83)	Form 366A U.S. NUCLEAR RE U.S. NUCLEAR RE U.S. NUCLEAR RE U.S. NUCLEAR RE DISCRIPTION						GULATORY COMMISSION DMB NO, 3150-0104 1/88			
FACILITY NAME (1) DOCKET NUMBER (2)				LE	R NUMBER (6)	PAGE (3)			
			YEAR		SEQUENTIAL	NUMBER				
BROWNS FERRY UNIT	C 3	0 5 0 0 0 2 9 6	8 8	_	0 0. 2	_0_0	0 2	OF	0 3	
TEXT IN more source is muchad, use add	(monel NRC Form 3954's) (17)			· · · · ·	· · ·					

Description of Event

Ί

On August 11, 1988, at 0800 hours, with all three Browns Ferry units defueled, the unit 3 reactor water cleanup (RWCU) system (EIIS code CE) isolated. This isolation function is an engineered safety feature (ESF) of the primary containment isolation system (EIIS code JM). The RWCU isolation was caused by a reduced trip setpoint on temperature indicating switch (TIS) (EIIS code TIS) 69-11. This TIS is designed to isolate the RWCU system on high temperature of the water downstream of the nonregenerative heat exchanger. Flow control valves (FCV) 69-1 and 69-12 closed and B RWCU pump tripped as designed. FCV 69-2 would have normally closed as designed, but it remained open because its power was removed under a hold order. At the time of this event, plant personnel were decontaminating the panel which houses TIS-69-11. The instrument mechanics checked TIS-69-11 and found the setpoint knob, located on the front of the TIS, was turned from the original calibrated setpoint of 140 degrees fahrenheit to 52 degrees fahrenheit. The instrument was recalibrated to the original setpoint and the RWCU system was returned to service at 1430 hours.

Cause of Event

The isolation of the RWCU system was caused by the inadvertent personnel error of accidently turning the TIS setpoint knob during the decontamination process. No member of the decontamination crew was aware that the setpoint on TIS-69-11 had been changed. However, because of the physical location of the setpoint control knob, the setpoint could have accidently been changed by contact with a rag, brush, etc. without the individual realizing it.

Analysis of Event

The RWCU system is designed to provide continuous mechanical filtration and chemical demineralization of reactor water. This system is also designed to isolate upon a high temperature indication at the discharge of the RWCU nonregenerative heat exchanger. This system functioned exactly as designed. The isolation of the RWCU system due to high water temperature downstream of the nonregenerative heat exchanger is a non-safety function to reduce reactor water temperature to acceptable levels for the resin material used in the filter demineralizers. The temporary loss of RWCU had a negligible effect on reactor water chemistry. The associated technical specification requirements for monitoring water chemistry parameters and the implementing procedures provide early detection for any chemistry problems that could result from the loss of RWCU. If this event had occurred during power operation, there would have been no effect on plant safety. As stated above, water chemistry monitoring would provide required protection to equipment from any chemical parameter approaching a technical specification limit.



⁸³⁾ LICENSEE EVEN	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION						
ACILITY NAME (1)	DOCKET, NUMBER (2)	LER NUMBER (6)	• PAGE (3)				
		YEAR SEQUENTIAL MAREN	ISION				
ROWNS FERRY UNIT 3	0 5 0 0 0 2 9 6	8 8 - 0 1 0 2 - 0	0 0 3 OF 0 3				

Corrective Action

1

During an investigation of the cause of the event the instrument mechanics discovered that the setpoint knob, located on the front of the TIS, was turned from the original calibrated setpoint of 140 degrees fahrenheit to 52 degrees fahrenheit. The TIS was reset and calibrated to the original setpoint of 140 degrees fahrenheit and the RWCU system was returned to service at 1430 hours. This is considered an isolated event since no other events of a similar nature have been recorded.

All decontamination crews have been reminded to use caution when decontaminating any plant panels due to possible ESF actuations. No further corrective action is planned.

Previous Similar Events - None

<u>Commitments</u> - None



TENNESSEE VALLEY AUTHORITY Browns Ferry Nuclear Plant Post Office Box 2000 Decatur, Alabama 35602

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 3 - DOCKET NO. 50-296 - FACILITY OPERATING LICENSE DPR-68 - REPORTABLE OCCURRENCE REPORT BFR0-50-296/88002

The enclosed report provides details concerning the unplanned reactor water cleanup isolation due to personnel error. This report is submitted in accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

R. McKeon &

Guy G. Campbell Plant Manager Browns Ferry Nuclear Plant

Enclosures cc (Enclosures): Regional Administration U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region II 101 Marietta Street, Suite 2900 Atlanta, Georgia 30303

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Resident Inspector, Browns Ferry Nuclear Plant

		i i i i	۰ ۲۰۰۰ ۲
	$\mathbf{\Psi}$	1 I.	
	· · · ·		
	· · ·	1	- I - Z
			· · · · · · · · · · · · · · · · · · ·
		1	-
	· · · · ·		•
	· · ·		1
	· · ·		1
	· · · · · · · · · · · · · · · · · · ·	1 I.	1
	,		i :
		i i	1
	· · · ·		1
	· · · · ·	i i	i
	· · ·	· ·	1
	, i , 'v ,	4	1
	· · · ·	· ·	1
	· · ·	i i	, I
、 、	· · · ·		· ·
	· · ·		1
	· · · ·		:
· · ·	• • • •	н н н н	1
	· · ·	4	1
	· · ·	· ·	1
			1
	· · ·	1	
	· · · ·		
	· · ·		1
	· · · · · · · · · · · · · · · · · · ·		1
- -	· · · ·	· · ·	
ч -	· · ·	1	i I
			1
			i
	· · · ·	1 1	· - •
	· · · ·		
	· · · ·		i i
•	· · · · ·	н н 1 н	1
	, i ,	1 I.	1
	· · ·	4	i i
·			1
			i
	· · · ·	1	· i
	· · · ·		
	, i ,		1
	i I	· · ·	i I
	· · · ·		1
	, i ,	й — н н — н	1
·	· · · ·	· · ·	: : 1
	· · · ·	· ·	* 1
a second a s	· · · · · · · · · · · · · · · · · · ·		1 : • •
	and the second	1 T 1 T	terre and the second