**B41** '87 1210 002 UNCONTROLLED COPY **TENNESSEE VALLEY AUTHORITY Division of Nuclear Engineering** Authority CIVIL ENGINEERING BRANCH INSTRUCTION CEB-CI 21.97, . TITLE: OPERABILITY CRITERIA FOR PIPE AND PIPE SUPPORTS ON TVA CLASS I SEISMIC PIPING - BROWNS FERRY THIS DOCUMENT CONSISTS OF 4 PAGES. **REVISION RO** R1 **R2** R3 **R4 R5** DEC 1 0 1987 **ISSUE DATE** S.E. PREPARED REVIEWED ບ. ຊ les APPROVED 4 cc: RIMS, SL26 C-K

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COORDINATION LOG Document No .: CEB-CI 21.97 OPERABLI V CRITERIA FOR PIPE AND Document No.: CEB-CI 21. Document No.: CEB-CI 21. Tide: PIPE SUP ORTS ON TVA CLASS I SEISMIC PIPING - BROWNS FERRY A-Denotes approval R-Denotes review Revision: 0 ENGINEERING AND TECHNICAL SERVICES (ESTS) MEB NEB CEB EEB EC3 R R R R R A R Α Α Α A Α R A RI Α • • PROJECT ENGINEERING (PR ENG) BFEP BLEP IRP SOEP WBEP 172 DS!! R Α R R R R R R R A A A Α A Α Α ٠. ENGINEERING ASSURANCE (EA) OPERATIONS ENGINEERING SERVICES MSB EI&C3 8 Α R ·'R R A R R A A A A • OTHER ORCANIZATIONS STAFFS BACS 1:45 HR R Α R A R R R R R A R Α A A A A

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#### 1.0 PURPOSE

The purpose of this instruction is to provide engineering guidelines for implementing Browns Ferry operability criteria as applicable to non-torus attached pipe and pipe support modifications for TVA Class I seismic piping.

#### 2.0 SCOPE

These guidelines shall apply to all piping and supports on TVA Class I seismic piping, for which pipe or pipe support modifications are required; i.e., any physical modification of pipe or pipe support required as a result of the inability to qualify according to Design Criteria BFN-50-C-7103 and BFN-50-C-7104 (Reference 1 & 2). Modifications will be prioritized into two groups; those that require implementation for operability and those that require implementation for design criteria. Operability modifications are those piping and pipe support modifications that do not comply with the criteria in this document. Design criteria modifications are those piping and pipe supports modifications that comply with the requirements of this document but are necessary for design criteria compliance.

#### 3.0 PIPE STRESS EVALUATION CRITERIA

For piping systems that do not meet the design criteria BFN-50-C-7103 a case by case piping system operability review maybe performed as follows.

For the emergency loading combinations and stress intensification factors as defined in BFN-50-C-7103, evaluate the piping to ensure that the primary stress in the piping is less than 2 Sy and the secondary stress in the piping is less than Sy or ASME Section III Equation 10 and 11 allowables of reference 5.

In cases where piping secondary exceeds the secondary stress allowables of reference 5 they may be shown to meet an augmented Class 2 and 3 fatigue evaluation (Reference 7).

Alternatively, the piping strains shall not exceed the limits of Code Case N-47, Appendix T.

The adjacent pipe supports shall meet allowables given in this criteria document.

#### 4.0 PIPE SUPPORT EVALUATION CRITERIA

4.1 Load Combinations and Piping Movements

For prioritization the proposed pipe support modifications shall be evaluated only for the emergency loading condition in accordance with BFN-50-C-7103.

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OPERABILITY CRITERIA FOR PIPE AND PIPE SUPPORTS ON TVA CLASS I SEISMIC PIPING - BROWNS FERRY

#### 4.2 <u>Allowable Limits</u>

The following limits shall be used to establish priorities for pipe support modifications.

4.2.1 Linear Supports:

The support member stresses shall not exceed the lessor of 1.2  $S_y$  and 0.7 Su for tensile and flexural stresses, and 90 percent of the critical buckling stress as defined in AISC specification (Reference 3) for compressive loads. Shear stresses shall not exceed 60 percent of allowable stress for tensile and flexure stresses.

#### 4.2.2 <u>Standard Support Components:</u>

These shall meet the emergency allowables of BFN-50-C-7103.

#### 4.2.3 Bolting:

The stress allowables for bolting shall be the greater of 70 percent of the minimum specified tensile strength or the minimum specified yield stress of the bolt material.

#### 4.2.4 <u>Concrete Expansion Anchors</u>:

The minimum factors of safety for concrete expansion anchors (wedge & shell types) shall be 2.0. (Reference 6).

#### 4.2.5 <u>Pipe to Pipe Support Gap</u>:

Supports with pipe to pipe support total gap which exceeds 1/2" shall be modified unless acceptable in accordance with the evaluation in 4.2.6. In addition, the first support adjacent to equipment nozzles, anchors, penetrations, and active valves and body or stem supported valves shall be modified if the total gap exceeds the installation requirement of 5/32 inch maximum total gap. (Reference 4)

#### 4.2.6 Load Sharing Between Supports:

For supports that do not meet the interim allowable stress criteria presented herein and are not adjacent to an equipment nozzle, an anchor, a penetration, an active valve, or a body/stem-supported valve, a case-by-case evaluation may be performed that considers redistribution of load to adjacent supports. The effect of load redistribution on piping stress shall be considered in accordance with section 3.0.

		. FOR PIPE AND PIPE SUPPORTS ON PIPING - BROWNS FERRY	CEB−CI 2⊥
		The adjacent pipe supports shall meet the a contained in this criteria document.	llowables
	4.2.7	Constant and Variable Spring Supports:	
•		Shall be evaluated to accommodate the "maxi movement" without bottoming out.	.mum pipe
	4.2.8	Subsystem_Evaluations	
		Portions of a stress analysis math model ma decoupled and a local analysis may be perfo assess the need for the modification, provi appropriate overlap on model boundaries is Hand calculations, new subsystem models, an techniques may be utilized in addition to c calculations.	rmed, to ded considered. d scaling
		The following section provide guidance for evaluation of modifications required due to loading.	
	4.2.8.1	Modifications Due to Thermal Loading:	
		Support flexibility for specific supports m utilized in the subsystem evaluations in li conservative computer code default values t realistically predict thermal loading.	eu of
		The effects of gaps may be considered where thermal loads result from the constraint of thermal growths due to opposing supports.	large small
	4.2.9	Thermal Monitoring	
	•	Modifications identified due to exceeding t angle, binding, or other potential thermal interferences on snubber, strut, and spring need not be a design constraint and may be visual monitoring shows no thermal binding in the support assembly. Additionally, sup requiring modification due to unrealistic t will be monitored with instrumentation to d actual thermal loads.	supports deferred, if or restraint ports hermal loads
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#### 5.0 DOCUMENTATION

Engineering evaluations performed to determine the priority of modifications shall be documented in calculations performed in accordance with the applicable QA requirements.

#### 6.0 REFERENCE

- 1. Design Criteria for Structural Analysis and Qualification of Mechanical and Electrical Equipment BFN-50-C-7103.
- 2. Design Criteria for Design of Supports BFN-50-C-7104.
- 3. Specification for the Design, Fabrication, and Erection of Structural Steel Buildings, AISC 7TH and 8TH Editions.
- 4. Letter from R. L. Cloud Associates to TVA "Position Paper on Pipe to Support Gap Limit, "Letter No. P154-3 L-020, August 25, 1987.
- 5. ASME Section III, Subsection NC, 1983.
- 6. IE Bulletin No. 79-02, Revision 1, Supplement 1 dated August 20, 1079, Pipe Support Base Plate Designs Using Concrete Anchor Bolts.
- 7. NUREG/CR-2343, DATED June 1983, Comparisons of ASME Code Fatigue Evaluation Methods for Nuclear Class 1 Piping with Class 2 or 3 Piping.

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• BACKGROUND

• SUBMITTAL TO NRC ON 5/26/87

• IMPORTANCE OF TIMELY APPROVAL

° 79-14/02

• SMALL BORE

# BROWNS FERRY SEISMIC DESIGN BASES

ORIGINAL	FOR PIPING ANALYSIS
•	
0.19	0.19
0.29	0.29
2/3 Horiz.	2/3 Horiz.
2-D	2-0
"HOUSNER" BASED ON AVERAGE OF 4 EARTHQUAKES	"HOUSNER" BASED ON AVERAGE OF 4 EARTHQUAKES
1940 EL CENTRO EARTHQUAKE TIME HISTORY (N-S COMPONENT) ENVELOPING HOUSNER SPECTRUM	ARTIFICIAL TIME HISTORY ENVELOPING HOUSNER SPECTRUM
	0.1g 0.2g 2/3 Horiz. 2-D "HOUSNER" BASED ON AVERAGE OF 4 EARTHOUAKES 1940 EL CENTRO EARTHOUAKE TIME HISTORY (N-S COMPONENT) ENVELOPING

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# SUMMARY

CRITERIA

REVIEW SUBMITTALS

SEISMIC DESIGN BASIS
 PIPING AND SUPPORT DESIGN CRITERIA

4

SYSTEM OPERABILITY CRITERIA

MODIFICATION PRIORITIZATION

COMPLETION PLAN

• SCHEDULE

STATUS

N

• PROGRAM SUMMARY

° SCOPE

PROGRAM OVERVIEW

BROWNS FERRY UNIT 2 .79-14/79-02 PROGRAM

### SCOPE

NRC BULLETIN 79-02
NRC BULLETIN 79-14

• NRC BULLETIN 79-14

• APPROXIMATE QUANTITIES

30 SYSTEMS 240 STRESS PROBLEMS 4000 SUPPORTS

• COMPLETED TORUS AND CRD

20 STRESS PROBLEMS 500 SUPPORTS

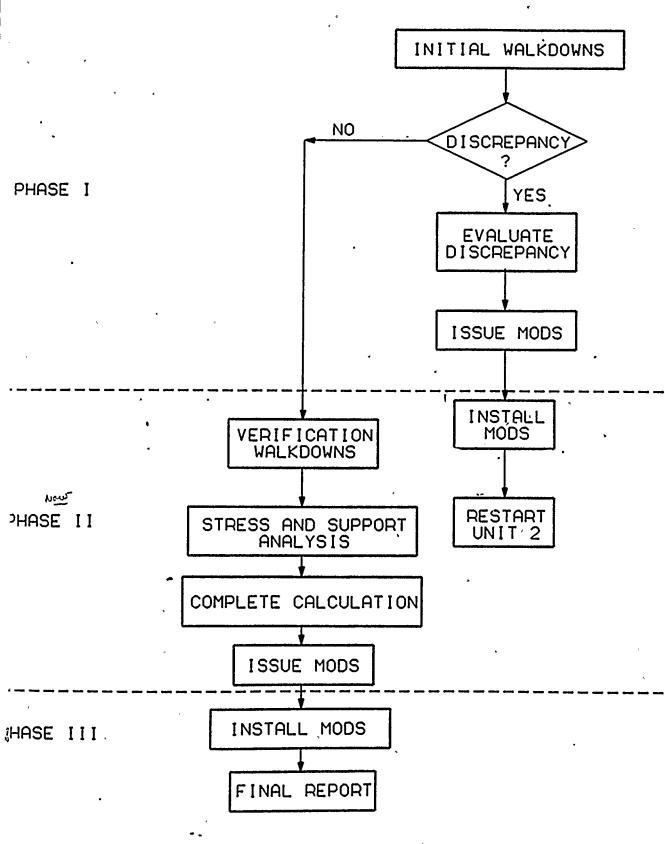
• REMAINING 79-14 PROGRAM

220 STRESS PROBLEMS 3500 SUPPORTS



1.1

PROGRAM SUMMARY



## STATUS

### PHASE I

- COMPLETED WALKDOWNS
- DEVELOPED DATA BASE OF SUPPORTS
- <sup>0</sup>. ASSEMBLED DATA PACKAGES
- IDENTIFIED APPROX 600 DISCREPANCIES (3 UNITS)
   510 ACCEPTABLE OR MINOR
   90 MODIFICATIONS
- RESOLVING AUDIT FINDINGS

### PHASE II

- INITIATED VERIFICATION WALKDOWNS
- INITIATED ANALYSIS
- CONTINUING DATA BASE ACTIVITIES

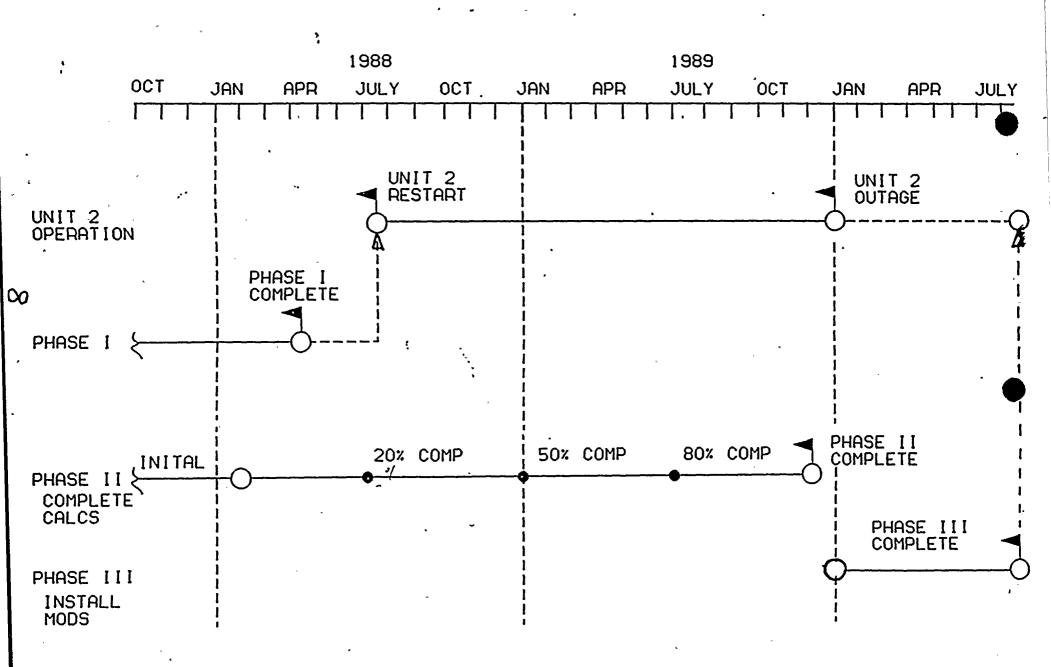
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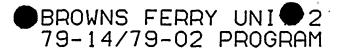


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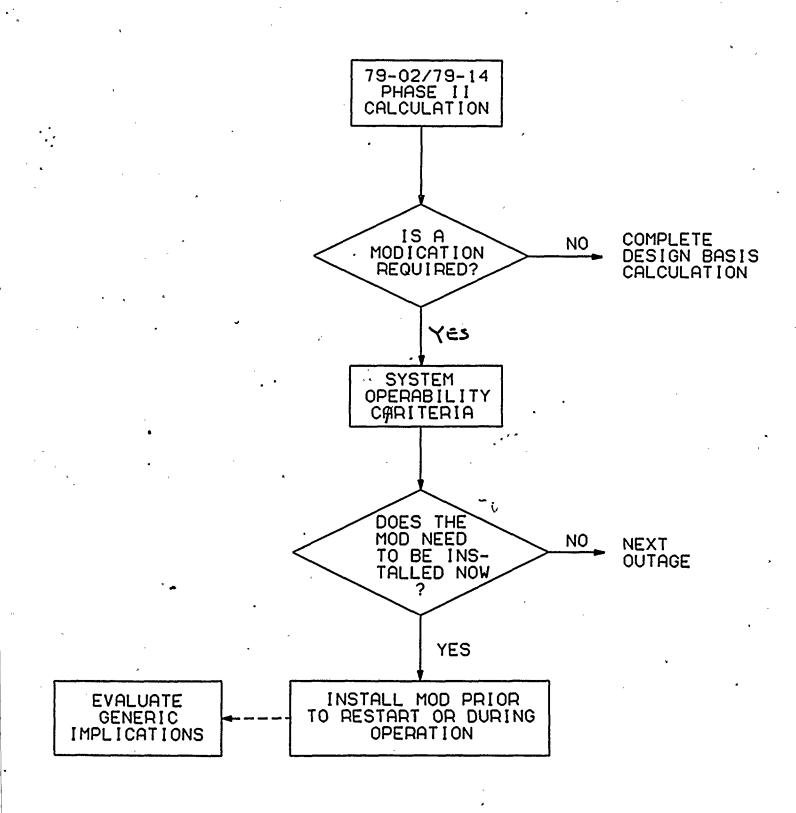
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# MODIFICATION PRIORITIZATION



SUMMARY SYSTEM OPERABILITY CRITERIA

LOAD COMBINATIONS:

PIPE AND PIPE SUPPORT MODIFICATIONS TO BE EVALUATED FOR EMERGENCY LOAD CONDITION ONLY.

LINEAR SUPPORTS:

MEMBER STRESS IS THE LESSER OF 1.2 SY & 0.7 SU FOR TENSION & FLEXURE AND 0.9 PCR FOR MEMBERS IN COMPRESSION.

STANDARD COMPONENTS:

MEET EMERGENCY ALLOWABLES IN DESIGN CRITERIA.

NON-STANDARD COMPONENT SUPPORT BOLTING:

ALLOWABLE STRESS IS MINIMUM SPECIFICED YIELD 'STRESS OR 0.7SU

CONCRETE EXPANSION ANCHORS:

SAFETY FACTOR MUST BE EQUAL-TO OR GREATER THAN 2.0.



SUMMARY SYSTEM OPERABILITY CRITERIA (CONTINUED)

SPRINGS:

1.1

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MUST NOT EXCEED LIMITS OF TRAVEL

GAP BETWEEN PIPE & SUPPORT:

MAY BE AS MUCH AS 0.50 IN. (EXCEPT WHEN ADJACENT TO EQUIPMENT).

\*LOAD SHARING:

LOAD MAY BE REDISTRIBUTED TO ADJACENT SUPPORTS: EFFECT ON PIPING STRESS MUST BE CONSIDERED.

\*PIPING SYSTEM OPERABILITY (JUSTIFICATION FOR CONTINUED OPERATION):

-ASSUME PIPE SUPPORT FAILS

-PRIMARY STRESS IN PIPING NOT TO EXCEED 2 SY

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-ADJACENT PIPE SUPPORTS MEET OPERABILITY CRITERIA

\*THESE CASES WILL BE USED ON A LIMITED BASIS.

### PIPING SEISMIC DESIGN BASIS

ORIGINAL

DESIGN BASIS

(EL CENTRO)

i. PIPING DAMPING

0.5% (SECT C.3.2.1) 1% SRSS (SECT C.3.2.1) SRSS (SECT C.3.2.1)

20HZ (SECT C. 2. 1)

0.079-08E 0.139-D8E

DBE 2. DIRECTIONAL

3. MODAL COMBINATIONS

OBE

4. RIGID RESPONSE

COMBINATIONS

- 5. VERTICAL RESPONSE SPECTRA (ALL ELEVATIONS)
- 6. HORIZONTAL RESPONSE SPECTRA

DETERMINE	
BY DYNAMIC	
ANALYSIS	
FROM GROUND	
RESPONSE SPECTRI	A

12

79-14/02 CRITERIA (ARTIFICIAL TIME HISTORY)

0.5%

1%

SRSS

SRSS

20HZ

2/3 HORIZIONAL GROUND RESPONSE SPECTRA

DETERMINE BY DYNAMIC ANALYSIS FROM GROUND RESPONSE SPECTRA DESIGN CRITERIA USED AT BROWNS FERRY 79-02/79-14 PHASE I PIPING & SUPPORT LOADING COMBINATIONS AND STRESS LIMITS

\*\* \*

1.0 SHOR YIELD S <sub>A</sub> OR YIELD	1.0 AISC/FS≥2
CALCUN OD VIELD	
(S <sub>A</sub> +S <sub>H</sub> ) OR YIELD	1.5 AISC/FS≥2
1.2SH OR YIELD	1.0 AISC/FS≥2
	1.6 AISC/FS <u>&gt;</u> 2
1.85H OR YIELD	1.33 AISC/FS≥2
	1.6 AISC/FS≥2

SA - ALLOWABLE EXPANSION STRESS

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(1) USE LARGER OF CODE ALLOWABLE OR YIELD

### DESIGN CRITERIA USED AT BROWNS FERRY PIPING AND SUPPORT LOADING COMPINATIONS AND STRESS LIMITS

LOADING COMPINATIONS	79-14/79-02 PROGRAM		
	PIPE	SUPPORTS (3)	
NORMAL			
PRIMARY DWG+ P	SH SH		
PRIMARY + DWG+P + T <sub>H</sub> SECONDARY	SA+SH	1.0 AISC	
UPSET	1 2		
PRIMARY DW+P+OBE	1.2SH/1.5SH	1.33 AISC	
PRIMARY + DW+P+DBE SECONDARY +T <sub>H</sub>	1.2 (S <sub>A</sub> +S <sub>H</sub> )		
EMERGENCY	1 2		
PRIMARY 'DW+P+OBE	1.85H/2.02H	1.5 AISC OR .9 FY	
PRIMARY+ DW+P+DBE SECONDARY + <sup>T</sup> H			
		N N	
		-	

1 OPERATING PRESSURE 2 MAXIMUM PRESSURE 3 ANCHOR BOLT F.S > 4,5 S<sub>H</sub> - BASIC MATERIAL ALLOWABLE STRESS AT DESIGN TEMPERATURE S<sub>A</sub> - ALLOWABLE EXPANSION STRESS

### SUBMITTALS

### DESCRIPTION DATE DESCRIPTION FOR 3-PHASE PROGRAM <sup>0</sup> JUNE 81 NUCLEAR PERFORMANCE PLAN ° AUG 86 VOLUME 3, REVISION O PROGRAM PROCEDURES <sup>0</sup> APR 87 . USE OF ARTIFICIAL TIME HISTORY ° MAY 87 IN LIEU OF 1940 EL CENTRO SEISMIC DESIGN ISSUE • APR 87 NUCLEAR PERFORMANCE PLAN VOLUME 3. REVISION 1 º JULY 87

### SUMMARY

REQUEST NRC APPROVAL:

USE OF ARTIFICIAL TIME HISTORY
 FOR PIPING

3-PHASE PLAN AND SCHEDULE
 FOR IMPLEMENTATION OF
 79-02 AND 79-14 PROGRAM

 USE OF ENGINEERING JUDGEMENT IN LIEU OF COMPLETE CALCULATION
 DOCUMENTATION IN PHASE I