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### TENNESSEE VALLEY AUTHORITY

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## **DEC 31 1987**

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority

Docket No. 50-260

BROWNS FERRY NUCLEAR PLANT (BFN) - REVISED UNIT 2 RESPONSE TO GENERIC LETTER 84-11 - INSPECTIONS OF BWR STAINLESS STEEL PIPING

In response to Generic Letter 84-11, "Inspections of BWR Stainless Steel Piping," a report discussing related inspections and corrective actions undertaken during the BFN unit 2, cycle 5 outage was submitted on March 10, 1986. Since that submittal, additional inspections and corrective actions have been undertaken at BFN. The revised report reflecting the additional inspections and corrective actions is enclosed. The report consists of the following:

- 1. Introduction
- 2. Summary
- Appendix 1 Summary of Inspection, Mitigation, and Repair Activities.
- 4. Appendix 2 Intergranular Stress Corrosion Cracking (IGSCC) Examination Results.
- 5. Appendix 3 Analysis of Flawed Welds KR-2-14, KR-2-36, KR-2-41, and KR-2-37 for Induction Heating Stress Improvements (IHSI) Mitigation.
- 6. Appendix 4 Structural Justification for the Overlay Repair on Weld GR-2-15.
- 7. Appendix 5 Structural Justification for the Overlay Repair on Weld DSRWC-2-5.
- 8. Appendix: 6 Recirculation Inlet Safe End Replacement.
- 9. Appendix 7 Analysis of Revised Moments and Stresses Affecting Welds KR-2-14, KR-2-36, and GR-2-15.
- 10. Appendix 8 IHSI Activities.

The enclosed report summarizes all the inspections and corrective actions undertaken to date to address IGSCC on unit 2 and, therefore, supercedes the report submitted to NRC on March 10, 1986.

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### U.S. Nuclear Regulatory Commission

If you have any questions regarding this submittal, please telephone G. W. Morris at (205) 729-3583.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

M. J. Ray, Deputy Director Nuclear Licensing, and Regulatory Affairs

#### Enclosures

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