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 AUTH. NAME: CURTIS, N.W. AUTHOR AFFILIATION: Pennsylvania Power & Light Co.
 RECIP. NAME: YOUNGBLOOD, B.J. RECIPIENT AFFILIATION: Licensing Branch 1

SUBJECT: Discusses 810426 appeals meeting. Items requiring further discussion include interim purge valve qualification, wetwell spray automatic actuation & high pressure drywell/wetwell steam bypass.

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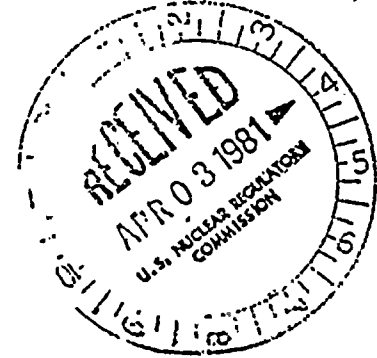
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PP&L

TWO NORTH NINTH STREET, ALLENTOWN, PA. 18101 PHONE: (215) 770-5151

NORMAN W. CURTIS
Vice President-Engineering & Construction-Nuclear
770-5381

March 31, 1981



Mr. B. J. Youngblood, Chief
Licensing Projects Branch #1
Division of Project Management
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

APPEALS MEETING MINUTES
APRIL 26, 1981

Dear Mr. Youngblood:

Six (6) items were scheduled for appeal. Two (2) items were resolved prior to the meeting. PP&L will perform air tests for the feedwater system and use 1 gpm leak rate acceptance criteria for hydrostatic tests. Isolation of RWCU and MSIV on high drywell pressure will be addressed generically.

Three (3) items require further NRC/PP&L discussion and documentation:

- (1) Interim purge valve qualifications will be implemented prior to fuel load. PP&L made commitment to meet NRC qualification requirements before first refueling outage.
- (2) Wetwell spray automatic actuation will not be required if NRC finds 27 minute operator action calculation acceptable.
- (3) High pressure drywell/wetwell steam bypass may be addressed by a test which is run at the highest downcomer submergence pressure available, or some other alternative.

One item was appealed for NRC decision. NRC is to decide if low pressure drywell/wetwell bypass test frequency should be performed at ILRT or every refueling outage.

Very truly yours,

A handwritten signature in cursive script that reads "N. W. Curtis".

N. W. Curtis
Vice President-Engineering & Construction-Nuclear

PHH:mcb

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