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ANTH. NAME CURIIS, N. W.

AUTHOR AFFILIATION

RECIP NAME

Pennsylvania Power & Light Co. RECIPIENT AFFILIATION

SUBJECT: Potential deficiency rept re coped structural floor beams, Based on results of evaluation program, conditions noted are nonconforming & are, therefore, not reportable under 10CFR50.55(c).Bechtel preodecures have been revised.

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TWO NORTH NINTH STREET, ALLENTOWN, PA. 18101 PHONE: (215) 821-5151

NORMAN W. CURTIS
Vice President-Engineering & Construction-Nuclear
821-5381

July 14, 1980

Mr. Boyce H. Grier
Director, Region I
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

SUSQUEHANNA STEAM ELECTRIC STATION NOTIFICATION OF A POTENTIAL DEFICIENCY COPED STRUCTURAL FLOOR BEAMS ERS 100450/100508 , FILE 840-4 PLA-492

Reference: PP&L letter PLA-443 dated January 22, 1980

Dear Mr. Grier:

The referenced letter describes a condition which was submitted as being potentially reportable under the provisions of 10CFR50.55(e).

A field inspection program was conducted using both visual and non-destructive examination methods. After completion of the field inspections, a finite element analysis was performed for the coped beams which had radii less than the specified 1 inch minimum. Fracture mechanics analysis was performed to evaluate the significance of the kerfs and other cope related discontinuities.

Based on the results of the evaluation program we have concluded that the conditions noted are nonconforming conditions which are technically acceptable and will have no adverse effect on the safe operation of the plant and, therefore, have been determined to be not reportable. All nonconformance have been identified and are being controlled in accordance with Bechtel Quality Control procedures and will be dispositioned accordingly.

However, to preclude recurrence of similar nonconformances, the pertinent Bechtel Quality Surveillance Plan procedures have been revised to require Bechtel inspection personnel to examine structural members to assure that improperly coped beams are not permitted to be shipped.

Very truly yours,

N. W. Curtis

Vice President-Engineering & Construction-Nuclear

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FLW/ARS:jmk

cc: Mr. Victor Stello (15)
Director-Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washingotn, D.C. 20555

Mr. G. McDonald, Director
Office of Management Information & Program Control
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Mr. Robert M. Gailo
U. S. Nuclear Regulatory Commission
P.O. Box 52
Shickshinny, PA 18655