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TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

400 Chestnut Street Tower II

June 5, 1984

Mr. Harold R. Denton, Director Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Mr. Denton:

In the Matter of the)	Docket Nos. 50-259
Tennessee Valley Authority)	50-260
		50–296

Please refer to my letter to you dated March 27, 1984, which contained our revised Appendix R submittal for Browns Ferry Nuclear Plant. Enclosed is a revision to attachment 8 of Volume 1 of our March 27 submittal. Due to an oversight on our part, we had not identified correctly all required modifications under the request for a schedular exemption. The enclosed revision correctly identifies those items which we are requesting a schedular exemption. Please replace the existing page with the enclosure.

If you have any questions, please get in touch with us through the Browns Ferry Project Manager.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

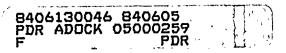
L. M. Mills, Manager Nuclear Licensing

Subscribed and sworn to before me this 5 12 day of 900 1984.

Notary Public

My Commission Expires

Enclosure cc: See page 2



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Mr. Harold R. Denton

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June 5, 1984

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cc (Enclosure):
U.S. Nuclear Regulatory Commission
Region II
ATTN: James P. O'Reilly, Regional Administrator
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30303

Mr. R. J. Clark Browns Ferry Project Manager U.S. Nuclear Regulatory Commission 7920 Norfolk Avenue Bethesda, Maryland 20814 . .

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ATTACHMENT 8

EXEMPTION REQUESTS

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TVA requests NRC approval of the following exceptions to the requirements of 10 CFR 50.48 and Section III.G of Appendix R:

- Exception All modifications necessary to meet Appendix R will be implemented in accordance with the integrated schedule. Justification for the proposed Appendix R modification schedule will be included as part of the integrated schedule submittal. This schedule will not satisfy the requirements of Section 50.48(c).
- 2. Exception Section III.G.2 requires 3-hour fire-rated separation between the three redundant battery and battery board room complexes located on elevation 593 of the control building. The walls around each complex are only 1-1/2-hour construction, and the structural steel is not coated. The battery and battery board complexes are separated from the cable spreading room on elevation 606 by 1-1/2-hour fire-rated construction. Since the spreading room is provided with total coverage by a preaction sprinkler system actuated by cross-zoned ionization smoke detectors, this degree of separation meets Section III.G.2 requirements and is not included in this exception.

Justification - The control building is separated from other areas of the plant by at least 3-hour fire-rated construction. The battery and battery board room complexes are separated from each other two 1-1/2-hour fire barriers and at least 90 feet of spacial separation (refer to drawings 47W216-3 and 47W216-7 in Volume 2, Tab 9). This level of separation is more than adequate considering the combustible loadings present.

Room(s)	Combustible Loading ¹ (Btu/ft ²)	Equivalent Fire Severity ² (Minutes)
Instrument Shop, Office and Storage	5,100	4
Battery and Battery Board Complex 1	26,100	20
Unit 1 Auxiliary Instrument Room	21,800	17
Units 1 and 2 Computer Room	16,000	12
Unit 2 Auxiliary Instrument	21,800	17
Battery and Battery Board Complex 2	23,900	18
Communications Battery and Battery Board Rooms	18,000	14
Communications Room	2,800	2
Unit 3 Computer Room	11,900	10
Unit 3 Auxiliary Instrument Room	8,300	6
Battery and Battery Board Complex 3	23,900	18
Record Storage Room and Mechanical Equipment Room	11,200	8
Corridor	No Significant	Combustibles

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