

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

TENNESSEE VALLEY AUTHORITY

DOCKET NO. 50-259

BROWNS FERRY NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. ⁸⁹ License No. DPR-33

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Tennessee Valley Authority (the licensee) dated January 25, 1983 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C(2) of Facility License No. DPR-33 is hereby amended to read as follows:
 - (2) Technical Specifications

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The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 89, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

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3. This license amendment is effective as of January 25, 1983.

FOR THE NUCLEAR REGULATORY COMMISSION

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Domenic B. Vassallo, Chief Operating Reactors Branch #2 Division of Licensing

Attachment: Changes to the Technical Specifications

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Date of Issuance: April 14, 1983

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ATTACHMENT TO LICENSE AMENDMENT NO. 89

FACILITY OPERATING LICENSE NO. DPR-33.

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Revise Appendix A as follows:

G.

1. Remove the following page and replace with the identically numbered page:

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- 2. Marginal lines on the above page indicate revised area
- 3. Add the following new page:

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.. LIMITING CONDITIONS FOR CONTINUES

3.6.F Jet Hump Flow Missatch

- 1. The reactor shell not be operated with one recirculation loop out of service for more than 2% hours. With the reactor operating, if one recirculation loop is out of service, the plant shell be placed in a hot shutdown condition within ... 24 hours unless the loop is sooner returned to service.
- 2. Following one pump operation, the discharge value of the low speed pump may not be opened unless the speed of the faster pump is less than 50% of its rated speed.
- Steudy state operation with both recirculation pumps out of serwice for up to 12 hrs is permitted. During such interval restart of the recirculation pumps is permitted, provided the loop discharge temperature is within 75°F of the saturation temperature of the reactor vessel water as determined by dome pressure. The total elapsed time in natural circulation and one pump operation must be no greater than 24 hrs.
- G. <u>Structural Integrity</u> 1. The structural integrity of the primary system shall be

*Section 3.6.F.1 is amended to permit operation with one recirculation loop out of service from January 25, 1983 to midnight (CST) January 31, 1983 in. accordance with the conditions of Section 3.6.F.4

Amendment No. 16, \$5, 89

4.6.2 Jet Punpa

- b. The indicated value of core flow rate varies from tho value derived from 1000 flow unesurements by DOF: than 102.
- c. The diffuser to lover please differential pressure reading on an individual jet pump varies from the uses of all jet pump differential pressures by more than 102.
- 2. Whenever there is recirculation flow with the reactor in the Startup or Run Node and one recirculation pump is operating with the equalizer velve clowed, the diffuser to lower plenum differential pressure shall pchecked duily and the differential pressure of an individual jet pump in a luop shall not wary from the mean of all jet pump dif erential pressures in that loop by more than 10%.

7. Recirculation Pump Operation

- Recirculation pump speeds shall be checked and logged at least once per day.
- 2. No additional surveillance required.
- Before starting either recirculation pump during steady state operation, check and log the loop discharge temperature and dome saturation temperature.
- G. <u>Structural Integrity</u>
 1. Table 4.6.A together with supplementary notes, specifies the

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LINITING CONDITIONS FOR OFBRATION

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3.6.F Recirculation Pump Operation

- With one recirculation loop out of service, the following restrictions apply:
 - The steady-state thermal power lovel shall not axceed 50% of rated.
 - b. The Minimum Critical Power Ratio (MCPR) Safety Limit will be increased by .01 to 1.08.
 - C. The HCPR Limiting Condition for Operation (LCO) values of Section 3.5.K will be increased by 0.01.
 - d. The Maximum Average Planar Linear Heat Generation Rate (MAPLEGR) limits will be reduced by Multi-
 - plying 0.83, 0.82, and
 0.82 for 8x8, 5x8R, P8x8E fuel
 respectively. (Tables 3.5, I-1
 through 3.5, I-5.)
 - e. APRN Flux noise will be measured once per shift and the recirculation pump speed will be reduced if the flux noise exceeds 7-percent peak to peak.
 - f. The core plate delta noise will be measured once par shift and the recirculation
 pump spaed will be reduced if the noise exceeds 2 psi peak to peak.

*Section 3.6.F.4 is added to permit operation with one recirculation loop out of service from January 25, 1983 to midnight (CST) January 31, 1983.

4.6.7 Jet Pumps

Amendment No. 89