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LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 8040 Technical Specification Involved 4.6.D.1

Reported Under Technical Specification 6.7.2.A.1

Date of Occurrence 9/29/80 Time of Occurrence 0700 Unit 2

Identification and Description of Occurrence: During a bench test with unit in a scheduled refueling outage, 5 main steam relief valves failed to actuate within the required 1% of set pressure. They are as follows:

<u>Valve SN</u>	<u>Set pressure</u>	<u>As Found</u>
1020	1105	1040
1029	1115	1140
1031	1105	1184
1022	1105	1123
1026	1125	1177

Conditions Prior to Occurrence:

Unit 1 - 80% steady state power
Unit 2 - scheduled refueling outage
Unit 3 - 98% steady state power

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

Unknown

Analysis of Occurrence: There was no danger to the health or safety of the public, no release of activity, no damage to plant or equipment, and no resulting significant chain of events.

Corrective Action: The set pressures were reset and the correct valve operation verified by certified test.

Failure Data:

None (10CFR21 evaluation will be made on follow-up report after completion of the investigation)

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 

