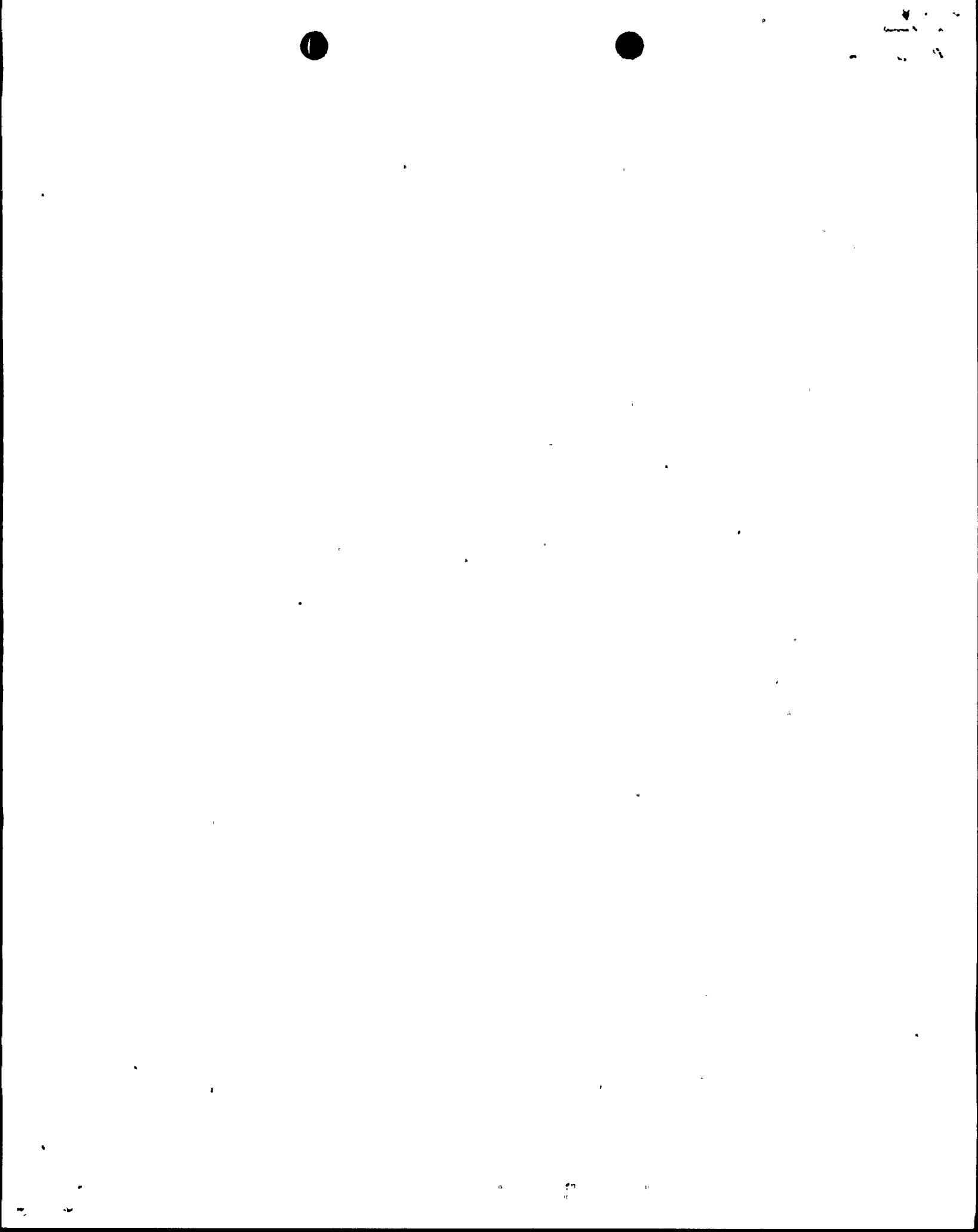






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LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 80 22 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2.b(1)

Date of Occurrence 6/2/80 Time of Occurrence 1000 Unit 2

Identification and Description of Occurrence:

Turbine first-stage pressure permissive pressure switches PS-1-81 A&B and PS-1-91 A&B setpoints exceeded T.S. limit of equal to or less than 154 PSIG. This would inhibit a reactor scram, on turbine trip, until approximately 32 percent power (Approximately 175 PSIG).

Conditions Prior to Occurrence:

Unit 1 @ 76%

Unit 2 @ 97%

Unit 3 @ 100%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

Cause of occurrence was setpoint drift.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

The switches were inspected, recalibrated and functionally tested for repeatability.

Failure Data:

BFRO-50-296/79016

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 

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