

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8008 Technical Specification Involved 3.9.B.2

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 4/2/80 Time of Occurrence 0545 Unit 3

Identification and Description of Occurrence:

The 3B diesel generator failed operability SI 4.9.A.1, Sup A. The governor did not respond properly.

Conditions Prior to Occurrence:

Unit 1 - 12% power ascension

Unit 2 - 98.8% steady state operation

Unit 3 - 100% steady state operation

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

1A, 1B, 1C, 1D, 3A, 3C, 3D diesel generators all operable.

Apparent Cause of Occurrence:

The oil was possibly dirty.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no damage to plant or equipment, no release of activity, and no resulting chain of events.

Corrective Action:

The sump was flushed and filled with new oil. Oil will be sampled and changed annually.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 

