S. NUCLEAR REGULATORY COMMISSION 7.77) LICENSEE EVENT REPORT CONTROL BLOCK: ٦O (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CON'T 
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0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) Due to a procedural inadequacy, the intent of SI 4.2.13-44 was not met because RHR's. C 0 2 pump was in operation in the torus cooling mode when then the SI was performed. This 03 prevented receipt of all the required acknowledgements associated with the testing 04 of the RHR or CS pumps running auto blowdown permissive logic of ADS. There was 0 5 no hazard to the health or safety of the public. No previous occurrences. 06 Redundance not required. 07 80 0 COMP CAUSE SUBCODE CODE SUBCODE CODE COMPONENT CODE SUBCODE Z 13 Z | Z | Z | (14) D |(12) 0 9 Z Z [(15 (16) 12 18 OCCURRENCE REVISION SEQUENTIAL. REEORI LER BO FEVENT YEAR CODE REPORT NO. NO. 0 (17) REPORT 1 4 0 3 0 28 ATTACHMENT SUBMITTED COMPONENT SHUTDOWN NPRD-4 FORM SUB. PRIME COMP. ACTION FUTURE TAKEN ACTION EFFECT ON PLANT HOURS (22) SUPPLIER MANUFACTURE N 24 Z (21) 0 0 0 Z G\_(18) (23 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2) Intent of surveillance test was not met due to procedural inadequacy for the experienced 10 SI 4.2.B-44 was performed completely | plant configuration. Procedure to be revised.  $\Box$ on 2/17/80 at 22:45 and daily thereafter until unit was in C/S condition. 1 2 13 14 80 METHOD OF DISCOVERY FACILITY OTHER STATUS (30) DISCOVERY DESCRIPTION (32) S POWER Reviewer Observation B (31) NA G (28) 0 0 0 1 5 80 ΑΚΤΙΝΙΤΥ CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED OF RELEASE NA Z 33 Z 34 NĀ 6 10 80 PERSONNEL EXPOSURES DESCRIPTION 39 NUMBER Z [(38) 7 PERSONNEL INJURIES 80 DESCRIPTION (1) <u>\_</u>\_\_\_\_ 1 8 11 12 80 OR DAMAGE TO FACILITY (43) LOSS OF DESCHIPTION Z |(42) 1 9 80 PUBLICITY NRC USE ONLY DESCRIPTION (45) NA PHONE:. NAME OF PREPARER.

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L  Tennessee Valley Authority Browns Ferry Nuclear Plant

Form BF-17 BF 15.2 1/10/79

## LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 8014	Technical Spec	cification Inv	volved	.5.E.2	·
Reported Under Technica	l Specification _	6.7.2.b(3)		-	
Date of Occurrence 2/	16/80 Time of (	Occurrence	2245	Unit	2

Identification and Description of Occurrence: Due to procedural inadequacy, the intent of SI 4.2.B-44 was not met because RHR pump "C" was running in torus cooling mode when the SI was being performed. This prevented the receipt of all required acknowledgements associated with the testing of RHR and CSS pumps running auto blowdown permissive logic of ADS.

## Conditions Prior to Occurrence:

The unit was shutdown and in hot standby condition at greater than 122 PSIG following a scram at 1328 on 2/15/80. HPCI was declared inoperable at 1830 on 2/16/80 because of a cracked pedestal.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

T. S. 4.5.E.2 required SI 4.2.B-44 to be run.

## Apparent Cause of Occurrence:

Procedural inadequacy.

## Analysis of Occurrence:

There was no damage to plant equipment, no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Applicable procedures will be revised.

Failure Data:

None

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor \*Revision: • •

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