) (NRC FORM 366 U.S. NUCLEAR REGULATORY COMMISSION (7.77) LICENSEE EVENT HEPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) J(1) A L B R F 2 0 0 - 0 0 0 0 - 0 0 0 4 1 1 1 1 1 0 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 (5) CON'T REPORT SOURCE L 6 0 5 0 0 0 2 6 0 7 0 2 0 3 8 0 8 0 3 0 3 8 0 9 60 EVENT DATE 74 75 REPORT DATE 80 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During steady state operation 2A Reactor Recirculation pump was accidentally tripped 0 2 while running electrical checks on 2B recirculation pump, resulting in both pumps 03 being out of service. Reference Technical Specification 3.6.F.5. Reactor power was 04 reduced by control rod insertion. There was no danger to health or safety of the 0 5 public. No redundant systems. No previous occurrences. 06 0 7 0 8 COMP. SYSTEM CODE CAUSE CODE CAUSE SUBCODE VALVE SUBCODE COMPONENT CODE SUBCODE I. C | B | (11) A | (13) C K T B R K 14 <u>Z</u> (16) A (12) F (15) 0 9 13 18 REVISION SEQUENTIAL OCCURRENCE CODE REPORT 17 LER/RO EVENT YEAR **REPORT NO.** TYPE NO. 0 0 6 0 3 L 0 NUMBER 28 32 PRIME COMP. COMPONENT SHUTDOWN ATTACHMENT SUBMITTED NPRD-4 ACTION FUTURE EFFECT ON PLANT HOURS (22) FORM SUB. SUPPLIER MANUFACTURER <u>3</u>0) 0 0 0 0 ¥]23 б 0 В [20] (19 36 12 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The label on Recirculation Pump Trip breakers was misinterpreted, to indicate pump 10 The label denotes logic division "A" or "B." Recirculation Pump Trip breabreakers. 1 1 kers are being relabeled to indicate pump and logic division associated with each 12 breaker. 13 14 8: 8 9 METHOD OF DISCOVERY OTHER STATUS FACILITY DISCOVERY DESCRIPTION (32) % POWER E 28 0 5 0 29 A (31) 1 5 Operator 80 9 10 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED_OF RELEASE NA 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 7 0 0 80 11 12 13 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0000 1 8 NA 11 80 12 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION TYPE <u>Z</u> (42) NA 9 1 80 10 PUBLICITY NRC USE ONLY DESCRIPTION (45) Y (4) 2A Recirc pump inadvertently tripped with 2B 0 out of sorvice NAME OF PREPARER J. R. Norris-QA/Operations PHONE:-8003070 37

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Tennessee Valley Authority Browns Ferry Nuclear Plant

LER SUPPLEMENTAL INFORMATION

| BFRO-50- 260 / 8006 Technical Specification Involved 3.6.F.5 |
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| Reported Under Technical Specification 6.7.2.B.2 |
| Date of Occurrence 2/3/80 |
| Identification and Description of Occurrence: |
| 2A Reactor Recirculation Pump was accidentally tripped while running electrical checks on 2B Recirculation Pump resulting in both pumps being out of service. |
| Conditions "Prior to Occurrence: |
| Unit 1 @ 0% refueling outage. Unit 2 @ 50% 2B recirculation pump out of service. Unit 3 @ 85%. |
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| Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. |
| NA |
| |
| Apparent Cause of Occurrence: |
| The label on Recirculation Pump Trip breakers (labeled "A" and "B") was misinterpret to indicate pump breakers. The labeling system of these breakers denotes logic division "A" or "B." |

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

Recirculation Pump Trip breakers are being relabeled to indicate pump and logic division associated with each breaker.

Failure Data:

NA

<u>*Retention</u>: Period - Lifetime; Responsibility - Administrative Supervisor *Revision: • • •