

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Licensee Code: ALBRF2, License Number: 00000000000000000000, License Type: 41111, CAT 58: 4

Report Source: L, Docket Number: 05000260, Event Date: 020380, Report Date: 030380

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 During normal operation 2B Reactor Recirculation pump tripped. Load was reduced to 617MWe. Reference T.S. 3.6.E.1. There was no danger to health or safety of the public. There are no redundant systems. No previous occurrences.

System Code: CB, Cause Code: X, Cause Subcode: Z, Component Code: ZZZZZZ, Comp. Subcode: Z, Valve Subcode: Z, LER/RO Report Number: 80, Sequential Report No.: 007, Occurrence Code: 03, Report Type: L, Revision No.: 0, Action Taken: XZ, Effect on Plant: B, Shutdown Method: Z, Hours: 0026, Attachment Submitted: Y, NPRD-4 Form Sub.: N, Prime Comp. Supplier: Z, Component Manufacturer: Z999

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 2B recirc. pump tripped when recirc. MG set generator stator temp. relay picked up. Electrical tests were run on the relay and RTD. Windings were bridged, meggered, and hi-potted and inspected for moisture and damage. No problems were found. Spurious signal suspected. No recurrence control required.

Facility Status: E, % Power: 098, Other Status: NA, Method of Discovery: A, Discovery Description: Operator observed pump trip

Activity Content Released of Release: Z, Amount of Activity: NA, Location of Release: NA

Personnel Exposures Number: 000, Type: Z, Description: NA

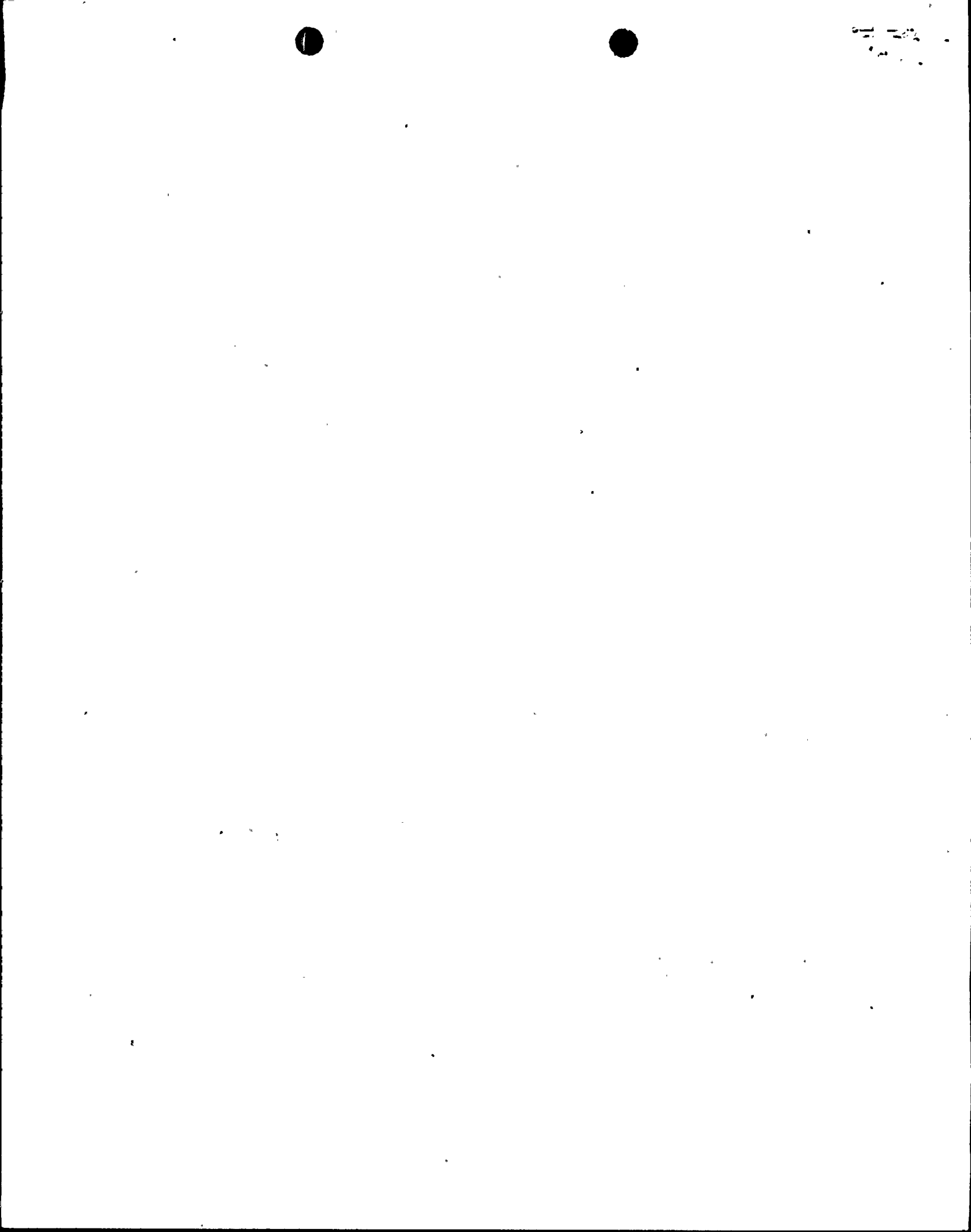
Personnel Injuries Number: 000, Description: NA

Loss of or Damage to Facility Type: Z, Description: NA

Publicity Issued: N, Description: NA

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Name of Preparer: _____ Phone: _____



LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 80007 Technical Specification Involved 3.6.E.1

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 2/3/80 Time of Occurrence 0805 Unit 2

Identification and Description of Occurrence:

Reactor recirculation pump 2B tripped. Load was reduced to 617 MWe.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage

Unit 2 @ 98%

Unit 3 @ 97%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

EOI was initiated

Apparent Cause of Occurrence:

Recirculation pump 2B tripped when recirculation MG set generator stator temp. relay picked up.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

Electrical tests were run on the relay and RTD. The windings were bridged, meggered, hi-potted and inspected for moisture and damage. No problems were found and cause of relay actuation unknown. A spurious signal suspected.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 



10-10-50