

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE

L	6	0	5	0	0	0	2	9	6	7	0	6	1	2	7	9	8	0	7	1	1	7	9	9
60	61	DOCKET NUMBER					68	69	EVENT DATE					74	REPORT DATE					80				

**EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)**

02 | During normal operation while performing SI 4.1.A-14, Turbine First Stage Permissive,  
03 | pressure switches PS-1-81A & B and PS-1-91A & B setpoints exceeded T. S. Table  
04 | 3.1.A limit of 154 psig. A reactor trip would have occurred from a turbine trip with  
05 | reactor power greater than 31.3 percent. Previous occurrences 50-259/7816, 50-260/  
06 | 7916, and 50-259/798. There was no hazard to the public health or safety. There are  
07 | no redundant channels.

[illegible]

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The model B2T-A12SS switches had drifted. The switches were recalibrated and function-

1 1 | ally tested satisfactorily. The cause of the instrument drift is still under inves-

1 2 | tigation.

7 8 9 80

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
1	5			Z				0	9	7		NA			B			Surveillance Testing	
7	8	9						10	11	12	13				45	46		80	

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 Z (33) NA 44

7 8 9 10 11

LOCATION OF RELEASE (36)

NA 80

45

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7		000	Z	NA				

PERSONNEL INJURIES	
NUMBER	DESCRIPTION (41)
0 0 0 40	NA

TYPE		DESCRIPTION	LOSS OF OR DAMAGE TO FACILITY
1	9	Z	NA

8 9 10 80  
 PUBLICITY  
 ISSUED DESCRIPTION (45)  
 (2) (0) (N) (44) NA

NAME OF PREPARER

**PHONÈ:**

4907170203



LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 797 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2.b.2

Date of Occurrence 6-12-79 Time of Occurrence 0930 Unit 3

Identification and Description of Occurrence:

As found setpoints for PS-1-81A and B, PS-1-91A and B (RPS Turbine First Stage Pressure Permissive - SI 4.1.A-14) exceeded technical specification limit of 1154 psig by 9.5 to 12 psig.

Conditions Prior to Occurrence:

Unit @ 1070 MWe. Steady state.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Setpoints adjusted to within technical specification limits. Each instrument channel was satisfactorily functionally tested.

Apparent Cause of Occurrence:

Drift of instrument setpoint.

Analysis of Occurrence:

Presently reviewing setpoint data for all three units, Investigation of cause of setpoint drift continuing.

Corrective Action:

Instrument calibration.

Failure Data:

50-259/7816, 50-260/7916, and 50-259/798.

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 

