	LICENSEE EVENT REPORT
	CONTROL BLOCK: PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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CON'T 0 1 7 8	REPORT L 6 0 5 0 0 0 2 9 6 7 1 1 2 8 7 8 8 1 2 1 1 7 8 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 During CRD scram timing and associated LPRM connection verification while operating at
0 3	36 percent power, it was discovered that all the LPRM's had been connected in reverse
0 4	order. No significant occurrence took place as a result of this event. No other reac-
0 5	tors were affected, nor have there been any previous event reports of a similar nature
0 6	at Browns Ferry. The consequence of the event was a unit outage. There were no ef-
0 7	fects on public health or safety. No redundant systems exist.
0 8	80
,	SYSTEM CAUSE SUBCODE COMPONENT CODE SUBCODE SUBCODE SUBCODE I B (1) D (12) Z (13) I N S T R U (4) X (5) Z (6) 9 10 11 12 12 13 13 13 18
	17 REPORT VEAR REPORT NO. 17 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. PRIME COMP. MANUFACTURER SUBMITTED FORM SUB. PRIME COMP. MANUFACTURER SUBMITTED FORM SUB. PRIME COMP. COMPONENT MANUFACTURER SUBMITTED FORM SUB. PRIME COMP. MANUFACTURER MANUFACTURER SUBMITTED FORM SUB. PRIME COMP. MANUFACTURER MANUFACTURER SUBMITTED FORM SUB. PRIME COMP. MANUFACTURER MAN
10	The problem was caused by a lack of explanation of proper LPRM connection procedures
11	in the document governing the work. The corrective action was to shut down the unit
1 2	and properly reconnect the LPRM's. To prevent recurrence, the appropriate procedures
1 3	will be clarified and QA hold points will be added.
14	. 80
	FACILITY NOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 DISCOVERY DISCOVERY DESCRIPTION 32 DISCOVERY DISCOVERY DESCRIPTION 32 DISCOVERY
Ī Ā	OCTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA NA
7 8	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7	0 0 0 37 Z 38 NA 80
1 8	PERSONNEL INJURIES NUMBER DESCRIPTION 41 O O O O O O
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7 8	PUBLICITY ISSUED DESCRIPTION 45 NRC USE ONLY 155UED NA 10 10 10 10 10 10 10 10 10 1
7 8	0
	NAME OF PREPARER PHONE: PHONE:

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LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 7831 Technical Specification Involved 6.7.2.A.6
Reported Under Technical Specification 6.7.2.A.6
Date of Occurrence Unit Unit 3
Identification and Description of Occurrence:
All LPRM connections were incorrect.
Conditions Prior to Occurrence:
Stable power operation at 36 percent.
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.
N/A
<u>-</u>
Apparent Cause of Occurrence:
Incorrect hook up of LPRM connectors during refueling outage.
Analysis of Occurrence:
Occurrence was caused by procedural deficiency but problem was detected by test designed to discover such mistakes. There were no effects on public health or safety.
Corrective Action:
Short term: Shutdown unit and correct connection.
Long term: Clarify procedure and add QA hold points.
Failure Data:
None

Tennessee Valley Authority - Browns Ferry Nuclear Plant