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 FACIL: 50-400 Shearon Harris Nuclear Power Plant, Unit 1, Carolina 05000400
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 MCDUFFIE, M.A. Carolina Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DEYOUNG, R.C. Director's Office, Office of Inspection and Enforcement

SUBJECT: Forwards list of vendors who will be conducting equipment qualification testing, in response to 830202 request for addl info for seismic & dynamic qualification review.

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 TITLE: OR/Licensing Submittal: Equipment Qualification

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Add: R.C. DeYoung

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy auditing of the accounts.

Furthermore, it is noted that regular reconciliation of the books is essential to identify any discrepancies early on. This process involves comparing the internal records with the bank statements to ensure they match. Any differences should be investigated immediately to prevent errors from compounding.

In addition, the document highlights the need for clear communication between all parties involved in the business. Regular meetings and updates help to keep everyone informed of the current financial status and any upcoming obligations.

The second section of the document provides a detailed overview of the company's financial performance over the past year. It includes a summary of the total revenue generated, the operating expenses, and the resulting net profit. The data shows a steady increase in sales, which is a positive indicator for the business's growth.

However, it also points out areas where costs have increased, particularly in the marketing and research & development departments. While these investments are necessary for long-term success, it is important to evaluate their effectiveness and ensure they are contributing to the overall goals of the company.

Overall, the financial results are promising, but there is still a need for continued monitoring and adjustment of the budget to maintain profitability and financial stability.

The following table provides a breakdown of the key financial metrics for the year:

The final part of the document concludes with a statement of appreciation for the hard work and dedication of the entire team. It expresses confidence in the company's future and encourages everyone to continue striving for excellence in all their endeavors.



Carolina Power & Light Company

APR 27 1984

SERIAL: NLS-84-187

Mr. Richard C. DeYoung, Director
Office of Inspection & Enforcement
United States Nuclear Regulatory Commission
Washington, DC 20555

SHEARON HARRIS NUCLEAR POWER PLANT
UNIT NO. 1 - DOCKET NO. 50-400
EQUIPMENT QUALIFICATION
FUTURE TEST PROGRAMS

REFERENCE: NRC Letter Dated February 2, 1983, G. W. Knighton
to E. E. Utley, "Request for Additional Information
for Seismic and Dynamic Qualification Review for
Shearon Harris"

Carolina Power & Light Company (CP&L) hereby submits a list of vendors who
will be conducting equipment qualification testing in the future. This
information is being provided in response to the referenced request for
information.

Should you have any questions with regard to this issue, please contact
Mr. Pedro Salas at (919) 836-8015.

Yours very truly,

M. A. McDuffie
Senior Vice President
Nuclear Generation

PS/pgp (9897PSA)
Enclosure: SHNPP EQ Test Schedule

cc: Mr. B. C. Buckley (NRC)
Mr. G. F. Maxwell (NRC-SHNPP)
Mr. J. P. O'Reilly (NRC-RII)
Mr. Gary Zeck (NRC-I&E)
Mr. Travis Payne (KUDZU)
Mr. Daniel F. Read (CHANGE/ELP)
Chapel Hill Public Library
Wake County Public Library

Mr. Wells Eddleman
Dr. Phyllis Lotchin
Mr. John D. Runkle
Dr. Richard D. Wilson
Mr. G. O. Bright (ASLB)
Dr. J. H. Carpenter (ASLB)
Mr. J. L. Kelley (ASLB)

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411 Fayetteville Street • P. O. Box 1551 • Raleigh, N. C. 27602

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Add: R.C. DeYoung



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ATTACHMENT
EQUIPMENT QUALIFICATION
FUTURE TEST PROGRAMS

<u>EQUIPMENT DESCRIPTION TYPE, MODEL, MANUFACTURER</u>	<u>SYSTEM</u>	<u>TEST LOCATION AND SCHEDULE</u>
1. Electric Heating Coils, Brasch Manufacturing	<ul style="list-style-type: none"> ○ Control Room AC System ○ Air Cleaning Units (Humidity Control) 	Acton Labs (Mass.) Seismic Test June, 1984
2. Water Chiller (WC-2) Control Panel Only	Essential Services Chilled Water System Serving RAB & FHB ESF Air Handling Units	Acton Labs (Mass.) Seismic Test March, 1984
3. Aux Feedwater Pump/ Turbine Driver	Aux Feedwater	Terry Turbine Div., (Conn.) Seismic/Envir. Qual Test for Turbine Driver Class IE Accessories and Control Panel June, 1984
4. AF Pump Discharge Flow Control Valves 3AF-F1SA-1 3AF-F2SA-1 3AF-F3SA-1	Aux Feedwater	Masonellon & Cyzna, (Mass.) Side Load Test (Seismic & Operability) April, 1984
5. Pressurizer Safety Relief Valve Position Indicator	Pressurizer	Crosby Valve Co. (Mass.) Seismic & Envir. Qual. Test Ongoing to June, 1984
6. H ₂ Analyzer Cabinet & Remote Control Panel	Containment Hydrogen Analyzer System	Wyle Labs (CA) April, 1984
7. Low Range Differential Pressure Transmitters PO NY-435289 - (IN-34) Gould, Inc; Measurement Systems Division	<ul style="list-style-type: none"> ○ RAB to outside Differential Pressure ○ Cont. to outside Differential Pressure ○ Control Room to outside Differential Pressure ○ FHB to outside diff. pressure ○ FAN E-6 Discharge Flow ○ Post Accident OAI Flow 	Gould Facilities (Calif.) *(Qualification will be by combination of type test and similarity). Seller shall submit Qualification Report not later than 10/26/84.



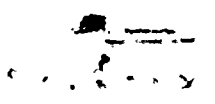
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EQUIPMENT QUALIFICATION
FUTURE TEST PROGRAMS
(cont'd)

<u>EQUIPMENT DESCRIPTION</u> <u>TYPE, MODEL, MANUFACTURER</u>	<u>SYSTEM</u>	<u>TEST LOCATION</u> <u>AND SCHEDULE</u>
7. Low Range Differential Pressure Transmitters PO NY-435289 - (IN-34) Gould, Inc; Measurement Systems Division (Continued)	<ul style="list-style-type: none">• Emerg. Fltr. Fan. R2 Disch. flow• FHB Emerg. Exhaust Fans E-12, E-13 flow	
8. Isokinetic Sampling System for Radiation Monitoring System (IN-41) PO (Not awarded yet)	<ul style="list-style-type: none">• Pre-Entry Purge• Turb Bldg Cond Vac Pump Accident Effluent Exhaust• FHB Exhaust• RAB Normal Exhaust• RAB Emerg Exhaust• WPB Exhaust Stack (Plenum I)• HP Calibration Room• FHB Emerg Exhaust• WPB Control Room• WPB Zone 6• WPB Zone 7• WPB Zones 1,2,3,4,6• WPB Hot Lab	To be determined at a later date



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