R 8/7/79

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) 50-220 DISTRIBUTION FOR INCOMING MATERIAL

REC: GRIER B H

ORG: SCHNEIDER R R NIAGARA MOHAWK PWR DOCDATE: 07/25/78 DATE RCVD: 08/02/78

DOCTYPE: LETTER

NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

NRC

ENCL 1 LTR 1

FORWARDING LICENSEE EVENT REPT (RO 50-220/78-02 ON 07/05/78 CONCERNING REVIEW OF SECOND QUARTER RESULTS OF SURVEILLANCE TEST N1-ST-Q1, FOUND ALLOWABLE TEST INTERVAL OF TECH SPEC 4. 1. 4. C FOR THE CORE SPRAY PWR-OPERATED VALVES HAD BEEN EXCEEDED.

PLANT NAME: NINE MILE PT - UNIT 1

REVIEWER INITIAL: XJM DISTRIBUTOR INITIAL: IN

\*\*\*\*\*\*\*\*\*\* DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS \*\*\*\*\*\*\*\*\*\*\*

INCIDENT REPORTS (DISTRIBUTION CODE A002)

FOR ACTION:

BR CHIEF ORB#3 BC\*\*W/4 ENCL

INTERNAL:

TEG FILE WILENCL & ESFSFW/2 ENCL

I & C SYSTEMS BR\*\*W/ENCL

NOVAK/CHECK\*\*W/ENCL AD FOR ENG\*\*W/ENCL HANAUER\*\*W/ENCL

AD FOR SYS & PROJ\*\*W/ENCL ENGINEERING BR\*\*W/ENCL KREGER/J. COLLINS\*\*W/ENCL

K SEYFRIT/IE\*\*W/ENCL

NRC PDR\*\*W/ENCL MIPC\*\*W/3 ENCL

EMERGENCY PLAN BR\*\*W/ENCL

EEB\*\*W/ENCL

PLANT SYSTEMS BR\*\*W/ENCL

AD FOR PLANT SYSTEMS\*\*W/ENCL

REACTOR SAFETY BR\*\*W/ENCL VOLLMER/BUNCH\*\*W/ENCL POWER SYS BR\*\*W/ENCL

EXTERNAL:

LPDR'S

OSWEGO, NY\*\*W/ENCL TIC, LIZ CARTER\*\*W/ENCL

NSIC\*\*W/ENCL

ACRS CAT B\*\*W/16 ENCL

CONTROL NBR:

DISTRIBUTION:

ENCL 45 LTR 45

SIZE: 1P+1P+1P

\*\*\*\*\*\*\*\*\* THE END \*\*\*\*\*\*\*

and the second s en la grande de la compansión de la compan La compansión de la compa

•



NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

July 25, 1978

Mr. Boyce H. Grier Director United States Nuclear Regulatory Commission Region I 631 Park Avenue King of Prussia, PA. 19406

RE: Docket No. 50-220

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit Licensee Event Report, LER 78-28, which is in violation of Section 4.1.4c of the Technical Specifications.

This report was completed in the format designated in NUREG-0161, dated July 1977.

Very truly yours,

Original Signed by R.R. Schneider

R.R. Schneider Vice President -Electric Production

DM/mtm

Attachments (3 copies each)

xc: Director, Office of ISE (30 copies)
Director, Office of MIPC (3 copies)



\* , s<del>alanna</del>nni (. • \*\*\*\* • , k. •

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

July 25, 1978

Mr. Boyce H. Grier Director United States Nuclear Regulatory Commission Region I 631 Park Avenue King of Prussia, PA. 19406

RE: Docket No. 50-220 LER 78-028/03L-0

Dear Mr. Grier:

Technical Specification 4.1.4b requires that at least once per quarter Core Spray pump operability shall be checked. In addition, Paragraph 4.1.4c requires that at least once per quarter the operability of power-operated valves required for proper Core Spray System operation shall be checked.

Both of these surveillance requirements are accomplished by the performance of NI-ST-Q1, performed at quarterly intervals adjusted plus or minus 25% to accommodate normal operating and test schedules as allowed by Technical Specification 1.15.

Surveillance Test N1-ST-Q1 was scheduled to be performed on 2/12/78 for the first quarter, and on 5/12/78 for the second quarter. On 1/21/78, the isolation valve operability portion of this test was completed, with the remainder (pump operability) completed on 2/15/78.

The second quarter test was completed on 5/22/18, which was within the allowable interval for the surveillance test and for surveillance requirement 4.1.4b, but it was nine days late for the power-operated valve operability test (4.1.4c). This tardiness resulted from the use, by the Operations' Department, of the completion date for the surveillance test (ie. the date the pump test completed N1-ST-Q1) rather than using the completion date of the most restrictive portion of the surveillance test (ie. the valve operability tests conducted early).

Shift Supervisors have been reminded of the importance of tracking those surveillance tests whose testing frequency may be altered by normal plant operation, especially when more than one surveillance requirement is satisfied by the surveillance test. In addition, the third quarter's test has been rescheduled to accommodate the 3.25x test interval as defined in Technical Specification 1.15.

Very truly yours,

Original Signed by R.R. Schneider R.R. Schneider Vice President - Electric Production