

50-220

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER  
INCIDENT REPORT

TO: James P O'Reilly

FROM: Niagara Mohawk Power Corp.  
Syracuse, NY  
R. R. Schneider

DATE OF DOCUMENT  
7/14/77

DATE RECEIVED  
7/20/77

LETTER  
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 UNCLASSIFIED

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DESCRIPTION

**ACKNOWLEDGED**

**DO NOT REMOVE**

PLANT NAME: Nine Mile Point Nuclear Station  
Unit No. 1  
RBT 7/21/77

ENCLOSURE

Licensee Event Reports (50-220/77-29, 77-30, 77-31, 77-34, and 77-35) on 6/16, 6/16, 6/18, 7/3, and 7/5/77 concerning low-low-low level set point out of specs on RE-18A, vacuum switch trip and reset point on torus relief valves out of specs, weld leak in emergency condenser valves, and failure of RTD to maintain required accuracy. 1p+5p

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS

FOR ACTION/INFORMATION

BRANCH CHIEF:	LADR (4)
W/3 CYS FOR ACTION	
<del>REG. FILE</del>	
W/ CYS	
ACRS 16 CYS <del>SENT</del> / SENT	AS CAT 13

INTERNAL DISTRIBUTION

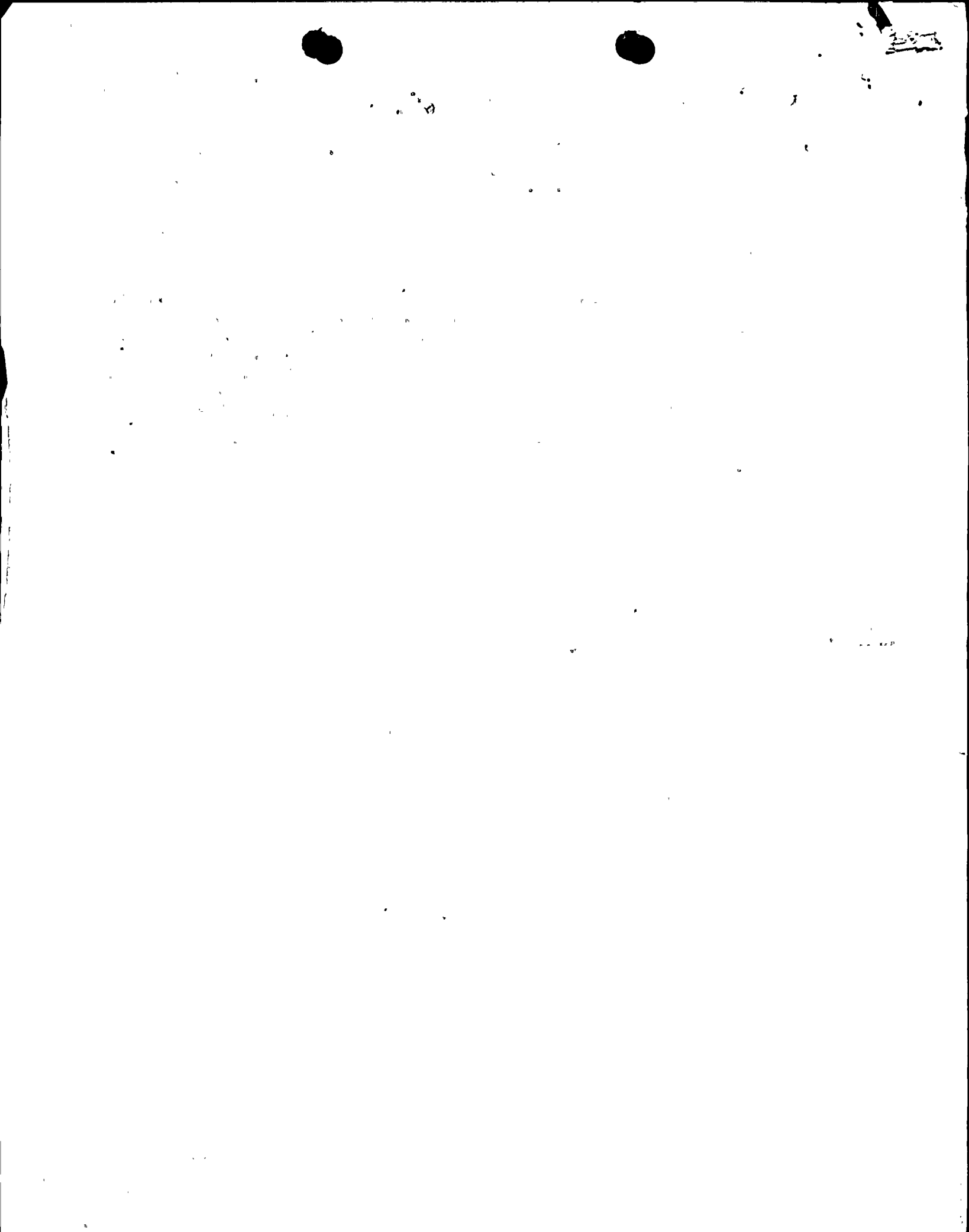
<input checked="" type="checkbox"/> REG FILE				
NRC PDR				
I & E (2)				
MIPC				
SCHROEDER/IPPOLITO				
HOUSTON				
NOVAK/CHECK				
GRIMES				
BUTLER				
HANAUER				
TEDESCO/MACCARY				
EISENHUT				
BAER				
SHAO				
VOLLMER/BUNGH				
KREGER/J. COLLINS				

EXTERNAL DISTRIBUTION

LPDR: Oswego, NY	
TIC:	
NSIC:	

CONTROL NUMBER

772020321



EVENT DESCRIPTION

During routine unit startup, #11 Emergency Cooling System was discovered to be inoperable. Ultra-sonic testing of system 11's condensate return inlet valve (39-01) indicated that the valve stem was separated from the disc. The normally open valve was run to closed position and a surveillance test was run on the redundant Emergency Cooling System (#12) in accordance with Technical Specification 4.1.3.4. No problems were encountered. A Technical Specification change was requested to allow normal operation with one Emergency Cooling System inoperable, beyond the seven days currently allowed. In addition, it was requested that the increased surveillance for operation with an inoperable emergency cooling system be performed on a weekly rather than a daily basis.

At the conclusion of Cycle 5, maintenance will be performed on the inoperable emergency cooling system to place it back in service.

CAUSE DESCRIPTION

A Crane Company 10 inch list 900 W.E.O.S. Gate Valve failed to open or close automatically or open manually. It is suspected that the valve stem has separated from the disc or has sheared at some point along its length. The actual cause cannot be determined until the valve is disassembled.

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

--	--	--	--	--	--

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME: 

01	N	Y	N	M	P	1
----	---	---	---	---	---	---

 LICENSE NUMBER: 

	-				-				
--	---	--	--	--	---	--	--	--	--

 LICENSE TYPE: 

4	1	1	1	1
---	---	---	---	---

 EVENT TYPE: 

0	3
---	---

CONT: 

01
----

 CATEGORY: 

-	-
---	---

 REPORT TYPE: 

L
---

 REPORT SOURCE: 

L
---

 DOCKET NUMBER: 

0	5	0	-	0	2	2	0
---	---	---	---	---	---	---	---

 EVENT DATE: 

0	7	1	2	7	7
---	---	---	---	---	---

 REPORT DATE: 

0	7	2	0	7	7
---	---	---	---	---	---

### EVENT DESCRIPTION

02
----

 SEE ATTACHMENT FOR DESCRIPTION

03
----

04
----

05
----

06
----

 LER 77-36

SYSTEM CODE: 

C	F
---	---

 CAUSE CODE: 

E
---

 COMPONENT CODE: 

V	A	L	V	E	X
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER: 

A
---

 COMPONENT MANUFACTURER: 

C	6	6	5
---	---	---	---

 VIOLATION: 

N
---

### CAUSE DESCRIPTION

08
----

 SEE ATTACHMENT

09
----

10
----

FACILITY STATUS: 

C
---

 % POWER: 

0	0	4
---	---	---

 OTHER STATUS: 

NA
----

 METHOD OF DISCOVERY: 

A
---

 DISCOVERY DESCRIPTION: 

NA
----

FORM OF ACTIVITY RELEASED: 

Z
---

 CONTENT OF RELEASE: 

Z
---

 AMOUNT OF ACTIVITY: 

NA
----

 LOCATION OF RELEASE: 

NA
----

### PERSONNEL EXPOSURES

NUMBER: 

0	0	0
---	---	---

 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PERSONNEL INJURIES

NUMBER: 

0	0	0
---	---	---

 DESCRIPTION: 

NA
----

### PROBABLE CONSEQUENCES

15
----

 NA

### LOSS OR DAMAGE TO FACILITY

TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PUBLICITY

17
----

 NA

### ADDITIONAL FACTORS

18
----

 NA

19
----

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

--	--	--	--	--	--

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: 

01	N	Y	N	M	P	1
----	---	---	---	---	---	---

 LICENSE NUMBER: 

		-							
--	--	---	--	--	--	--	--	--	--

 LICENSE TYPE: 

4	1	1	1	1
---	---	---	---	---

 EVENT TYPE: 

0	3
---	---

CATEGORY: 

01	CONT
----	------

 REPORT TYPE: 

T
---

 REPORT SOURCE: 

L
---

 DOCKET NUMBER: 

0	5	0	-	0	2	2	0
---	---	---	---	---	---	---	---

 EVENT DATE: 

0	6	1	6	7	7
---	---	---	---	---	---

 REPORT DATE: 

0	7	1	3	7	7
---	---	---	---	---	---

### EVENT DESCRIPTION

02
----

 During routine surveillance testing, found reactor low-low-low level setpoint at  

03
----

 140" on RE-18A. Should have been 125' + 2.0-2.5". Reset to 126", Inspected  

04
----

 for friction and mechanical defects, found none. Redundant instrumentation operable.  

05
----

 LER 77-29  

06
----

SYSTEM CODE: 

I	B
---	---

 CAUSE CODE: 

E
---

 COMPONENT CODE: 

I	N	S	T	R	U
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER: 

A
---

 COMPONENT MANUFACTURER: 

B	0	8	0
---	---	---	---

 VIOLATION: 

N
---

### CAUSE DESCRIPTION

08
----

 Instrument setpoint drift.  

09
----

10
----

FACILITY STATUS: 

G
---

 % POWER: 

0	0	0
---	---	---

 OTHER STATUS: 

NA
----

 METHOD OF DISCOVERY: 

B
---

 DISCOVERY DESCRIPTION: 

Surveillance Test
-------------------

  
FORM OF ACTIVITY RELEASED: 

Z
---

 CONTENT OF RELEASE: 

Z
---

 AMOUNT OF ACTIVITY: 

NA
----

 LOCATION OF RELEASE: 

NA
----

### PERSONNEL EXPOSURES

NUMBER: 

0	0	0
---	---	---

 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PERSONNEL INJURIES

NUMBER: 

0	0	0
---	---	---

 DESCRIPTION: 

NA
----

### XXXXXX CONSEQUENCES PROBABLE

15
----

 NA

### LOSS OR DAMAGE TO FACILITY

TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PUBLICITY

17
----

 NA

### ADDITIONAL FACTORS

18
----

 NA

19
----

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_

## NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK300 ERIE BOULEVARD, WEST  
SYRACUSE, N. Y. 13202

July 14, 1977

Mr. James P. O'Reilly **Regulatory Docket File**  
 Director  
 United States Nuclear Regulatory Commission  
 Region I  
 631 Park Avenue  
 King of Prussia, PA. 19406



RE: Docket No. 50-220

Dear Mr. O'Reilly:

In accordance with Nine Mile Point Nuclear Station Unit #1  
 Technical Specifications, we hereby submit Licensee Event Reports  
 LER 77-29, 77-30, 77-31, 77-34 and 77-35.

These reports were completed in the format designated in the  
 Licensee Event Report Instruction Booklet 00E-SS-001, dated  
 October 1974, revised December 8, 1975.

Very truly yours,

ORIGINAL SIGNED BY R.R. SCHNEIDER

R.R. Schneider  
 Vice President -  
 Electric Production

MAS/mtm

Attachments

xc: Director, I&E (40 copies)  
 Director, MIPC (3 copies)

772020321

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

--	--	--	--	--	--	--	--	--	--

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: 

01	N	Y	N	M	P	1
----	---	---	---	---	---	---

 LICENSE NUMBER: 

		-						-			
--	--	---	--	--	--	--	--	---	--	--	--

 LICENSE TYPE: 

4	1	1	1	1	1
---	---	---	---	---	---

 EVENT TYPE: 

0	3
---	---

CATEGORY: 

01	CONT
----	------

 REPORT TYPE: 

L
---

 REPORT SOURCE: 

L
---

 DOCKET NUMBER: 

0	5	0	-	0	2	2	0
---	---	---	---	---	---	---	---

 EVENT DATE: 

0	6	1	8	7	7
---	---	---	---	---	---

 REPORT DATE: 

0	7	1	3	7	7
---	---	---	---	---	---

## EVENT DESCRIPTION

02 | During routine surveillance test, found vacuum switch trip and reset point on  
7 8 9 | 80  
03 | reactor building to torus relief valves (68-12A) set 8" and <0". Should have  
7 8 9 | 80  
04 | been < 7" and > 2". Reset at 6.5" and 2.3". Redundant sensors operable.  
7 8 9 | 80  
05 |  
7 8 9 | 80  
06 | LER 77-31  
7 8 9 | 80

SYSTEM CODE: 

S	A
---	---

 CAUSE CODE: 

E
---

 COMPONENT CODE: 

I	N	S	T	R	U
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER: 

N
---

 COMPONENT MANUFACTURER: 

N	2	3	5
---	---	---	---

 VIOLATION: 

N
---

## CAUSE DESCRIPTION

08 | Instrument drift.  
7 8 9 | 80  
09 |  
7 8 9 | 80  
10 |  
7 8 9 | 80

FACILITY STATUS: 

G
---

 % POWER: 

0	0	0
---	---	---

 OTHER STATUS: 

NA
----

 METHOD OF DISCOVERY: 

B
---

 DISCOVERY DESCRIPTION: 

Surveillance Test
-------------------

FORM OF ACTIVITY RELEASED: 

Z
---

 CONTENT OF RELEASE: 

Z
---

 AMOUNT OF ACTIVITY: 

NA
----

 LOCATION OF RELEASE: 

NA
----

## PERSONNEL EXPOSURES

13 | NUMBER: 

0	0	0
---	---	---

 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

  
7 8 9 | 80

## PERSONNEL INJURIES

14 | NUMBER: 

0	0	0
---	---	---

 DESCRIPTION: 

NA
----

  
7 8 9 | 80

## CONSEQUENCES PROBABLE

15 | NA  
7 8 9 | 80

## LOSS OR DAMAGE TO FACILITY

16 | TYPE: 

Z
---

 DESCRIPTION: 

NA
----

  
7 8 9 | 80

## PUBLICITY

17 | NA  
7 8 9 | 80

## ADDITIONAL FACTORS

18 | NA  
7 8 9 | 80

19 |  
7 8 9 | 80

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: [0]1 | N | Y | N | M | P | 1 | 14 | 15 | 25 | 26 | LICENSE TYPE: [4] | 1 | 1 | 1 | 1 | 1 | 30 | EVENT TYPE: [0] | 3 | 32

[0]1 | CONT | CATEGORY: [ ] | [ ] | 57 | 58 | REPORT TYPE: [T] | 59 | REPORT SOURCE: [L] | 60 | DOCKET NUMBER: [0] | 5 | 0 | [ ] | [ ] | [0] | 2 | 2 | 0 | 66 | EVENT DATE: [0] | 6 | 1 | 6 | 7 | 7 | 74 | REPORT DATE: [0] | 7 | 1 | 3 | 7 | 7 | 80

EVENT DESCRIPTION

[0]2 | During routine surveillance testing, found reactor low-low-low level setpoint at  
 [0]3 | 127½" on RE-18B. Should have been 125 + 2.0-2.5". Reset to 125". Inspected  
 [0]4 | for friction and mechanical defects, found none. Redundant instrumentation operable.  
 [0]5 | LER 77-30  
 [0]6 |

SYSTEM CODE: [0]7 | I | B | 8 | 9 | 10 | CAUSE CODE: [E] | 11 | COMPONENT CODE: [I] | [N] | [S] | [T] | [R] | [U] | 12 | 13 | 14 | 15 | 16 | 17 | PRIME COMPONENT SUPPLIER: [A] | 43 | COMPONENT MANUFACTURER: [B] | [0] | [8] | [0] | 44 | 45 | 46 | 47 | VIOLATION: [N] | 48

CAUSE DESCRIPTION

[0]8 | Instrument setpoint drift.  
 [0]9 |  
 [1]0 |

[1]1 | FACILITY STATUS: [G] | 9 | % POWER: [0] | [0] | [0] | 10 | 11 | 12 | OTHER STATUS: [NA] | 13 | 44 | METHOD OF DISCOVERY: [B] | 45 | DISCOVERY DESCRIPTION: Surveillance Test | 46 | 80  
 [1]2 | FORM OF ACTIVITY RELEASED: [Z] | 9 | CONTENT OF RELEASE: [Z] | 10 | AMOUNT OF ACTIVITY: [NA] | 11 | 44 | LOCATION OF RELEASE: [NA] | 45 | 80

PERSONNEL EXPOSURES

[1]3 | NUMBER: [0] | [0] | [0] | 7 | 8 | 9 | 10 | 11 | TYPE: [Z] | 12 | DESCRIPTION: [NA] | 13 | 80

PERSONNEL INJURIES

[1]4 | NUMBER: [0] | [0] | [0] | 7 | 8 | 9 | 10 | 11 | DESCRIPTION: [NA] | 12 | 80

CONSEQUENCES PROBABLE

[1]5 | XXXXXX  
 [ ] | NA | 7 | 8 | 9 | 80

LOSS OR DAMAGE TO FACILITY

[1]6 | TYPE: [Z] | 7 | 8 | 9 | DESCRIPTION: [NA] | 10 | 80

PUBLICITY

[1]7 | [NA] | 7 | 8 | 9 | 80

ADDITIONAL FACTORS

[1]8 | [NA] | 7 | 8 | 9 | 80

[1]9 | 7 | 8 | 9 | 80

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_



# LICENSEE EVENT REPORT

CONTROL BLOCK: 

--	--	--	--	--	--

[PLEASE PRINT ALL REQUIRED INFORMATION]

01	N	Y	N	M	P	1							4	1	1	1	1	0	4								
7	8	9	14	15	25	26	30	31	32							31	32										
01	CONT		-	-	T	L	0	5	0	-	0	2	2	0	0	7	0	5	7	7	0	7	1	3	7	7	
7	8	9	57	58	59	60	61	68	69	74	75	80															
EVENT DESCRIPTION																											

02 | RTD in condenser discharge failed to maintain required accuracy of  $\pm \frac{1}{2}$  °F. RTD in  
03 | condenser inlet north water box failed open. In both cases, redundant RTD's were  
04 | operable. Inaccurate instrument recalibrated and returned to service.  
05 |  
06 | LER 77-35

07	W	E	E	I N S T R U						L	C 5 1 5			N
7	8	9	10	11	12	17	43	44	47	48				

08 | Instrument drift caused inaccuracy of about  $\frac{1}{2}$  °F in condenser discharge RTD.  
09 | Failed instrument will be replaced and/or repaired.  
10 |

11	H	0 0 0			NA			B	Surveillance Test - Calibration					
7	8	9	10	12	13	44	45	46						
12	Z	Z	NA			NA			NA					
7	8	9	10	11	44	45								

PERSONNEL EXPOSURES																											
13	0 0 0		Z	NA																							
7	8	9	11	12	13																						80

PERSONNEL INJURIES																											
14	0 0 0		NA																								
7	8	9	11	12																						80	

~~XXXXX~~ CONSEQUENCES PROBABLE  
15 | NA

LOSS OR DAMAGE TO FACILITY																											
15	Z	NA																									
7	8	9	10																						80		

PUBLICITY																											
17	NA																										
7	8	9																						80			

ADDITIONAL FACTORS																											
19	NA																										
7	8	9																						80			

19																								
7	8	9																						80

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_

1977 JUL 20 AM 11 49  
RECEIVED DOCUMENT PROCESSING UNIT

# LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME			LICENSE NUMBER										LICENSE TYPE			EVENT TYPE									
01	N	Y	N	M	P	1											4	1	1	1	0	1			
7	8	9	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32				
CONT		CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER				EVENT DATE			REPORT DATE												
01		-	-	T	L	0	5	0	0	2	2	0	0	7	0	3	7	7	0	7	1	3	7	7	
7	8	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80

### EVENT DESCRIPTION

02	During hydrostatic test found leak at weld between emergency condenser valves 39-01																							80
03	and 39-03. Weld was ground out and repaired. Both PT and Radiographic examinations																							80
04	were made during and following repairs.																							80
05																								80
06	LER 77-34																							80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER			VIOLATION				
07	C	E	E	P	I	P	E	X	X	A	K	0	5	5	N	
7	8	9	10	11	12	13	14	15	16	17	43	44	45	46	47	48

### CAUSE DESCRIPTION

08	Defect was in original weld to valve body. Cause being investigated.																							80
09																								80
10																								80

FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION																																																															
11	H	0	0	0	NA			B	Hydrostatic Test																																																																
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE																																																																	
12	Z	Z	NA				NA																																																																		

### PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION		
13	0	0	0	Z	NA	
7	8	9	10	11	12	13

### PERSONNEL INJURIES

NUMBER		DESCRIPTION			
14	0	0	0	NA	
7	8	9	10	11	12

### CONSEQUENCES

CONSEQUENCES		PROBABLE	
15	NA		
7	8	9	10

### LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
15	Z	NA	
7	8	9	10

### PUBLICITY

PUBLICITY		
17	NA	
7	8	9

### ADDITIONAL FACTORS

ADDITIONAL FACTORS		
18	NA	
7	8	9

ADDITIONAL FACTORS		
19		
7	8	9

NAME: \_\_\_\_\_ PHONE: \_\_\_\_\_

NIAGARA MOHAWK POWER CORPORATION

TELETYPE MESSAGE

TO: 315-539-1152-324 FROM: 315/343-2110-1376 DATE/TIME 7/5/77  
 Telephone Number Telephone Number

64-7359

TO: James P. O'Reilly  
 Director of Regulatory Operation  
 USNRC Region I  
 631 Park Avenue  
 King of Prussia, PA. 19406

From: Niagara Mohawk Power Corporation  
 Nine Mile Point Nuclear Station  
 Unit #1  
 P.O. Box #32  
 Lycoming, New York 13093

SUBJECT: PROMPT REPORTABLE OCCURRENCE  
 SOCKET NO. 50-220 LICENSE NO. DPR-63  
 ASSIGNED LER NO. 77- 34

EVENT DATE: 7/3/77 REPORT DATE: 7/5/77

EVENT DESCRIPTION:

Leak in reactor coolant pressure boundary weld found during hydrostatic test. The weld is a valve to valve weld in the Emergency Condenser Condensate return line.

COMPONENTS INVOLVED: Emergency Condenser Valves BV-39-01, 39-03

CAUSE AND REMEDIAL ACTION:

The cause is unknown at the present time. The weld will be ground out and repaired.

FACILITY STATUS:

THERMAL PSI 0

- c) Routine Startup \_\_\_\_\_
- d) Routine Shutdown \_\_\_\_\_
- e) Steady State Oper \_\_\_\_\_
- f) Load Change \_\_\_\_\_

- g) Shutdown X
- h) Refueling \_\_\_\_\_
- i) Other \_\_\_\_\_
- j) Not Applicable \_\_\_\_\_

A written follow-up report will be sent within two weeks.

TELECOPY TO J.P. O'Reilly FROM T.J. Ferlic DATE 7/5/77  
NAME NAME

A.A. Schneider



TO: 35-302-2401 FROM: 35-302-2401.57 DATE/TIME 7/5/77 2 30  
 Telephone Number Telephone Number

TO: James P. O'Reilly From: Niagara Mohawk Power Corporation  
 Director of Regulatory Operation Nine Mile Point Nuclear Station  
 USNRC Region I Unit #1  
 631 Park Avenue P.O. Box #32  
 King of Prussia, PA. 19406 Lycoming, New York 13093

SUBJECT: PROMPT REPORTABLE OCCURRENCE  
 SOCKET NO. 50-220 LICENSE NO. DPR-63  
 ASSIGNED LER NO. 77- 35

EVENT DATE: 7/5/77 REPORT DATE: 7/6/77

EVENT DESCRIPTION:

RTD in condenser discharge failed to maintain required accuracy of  $\pm 0.5$  OF.  
 RTD in condenser inlet, north water box, failed open. In both cases  
 redundant RTD's were operable.

COMPONENTS INVOLVED: Resistance Temperature Detectors (RTD) in condenser  
 inlet and discharge.

CAUSE AND REMEDIAL ACTION:

Instrument drift caused inaccuracy of approximately 1.5 OF in condenser  
 discharge RTD. Instrument was recalibrated and returned to service.  
 Cause of failure to condenser inlet RTD is unknown. The inlet temp.  
 is being recorded using a redundant RTD.

FACILITY STATUS: THERMAL HW 0

- c) Routine Startup \_\_\_\_\_
- d) Routine Shutdown \_\_\_\_\_
- e) Steady State Oper \_\_\_\_\_
- f) Load Change \_\_\_\_\_
- g) Shutdown X
- h) Refueling \_\_\_\_\_
- i) Other \_\_\_\_\_
- j) Not Applicable \_\_\_\_\_

A written follow-up report will be sent within two weeks.

TELECOPY TO C. Kelly-JF FROM Peckins T.S. DATE 7/1/77  
 NAME NAME



2  
1