

# UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

#### CAROLINA POWER & LIGHT COMPANY, et al.

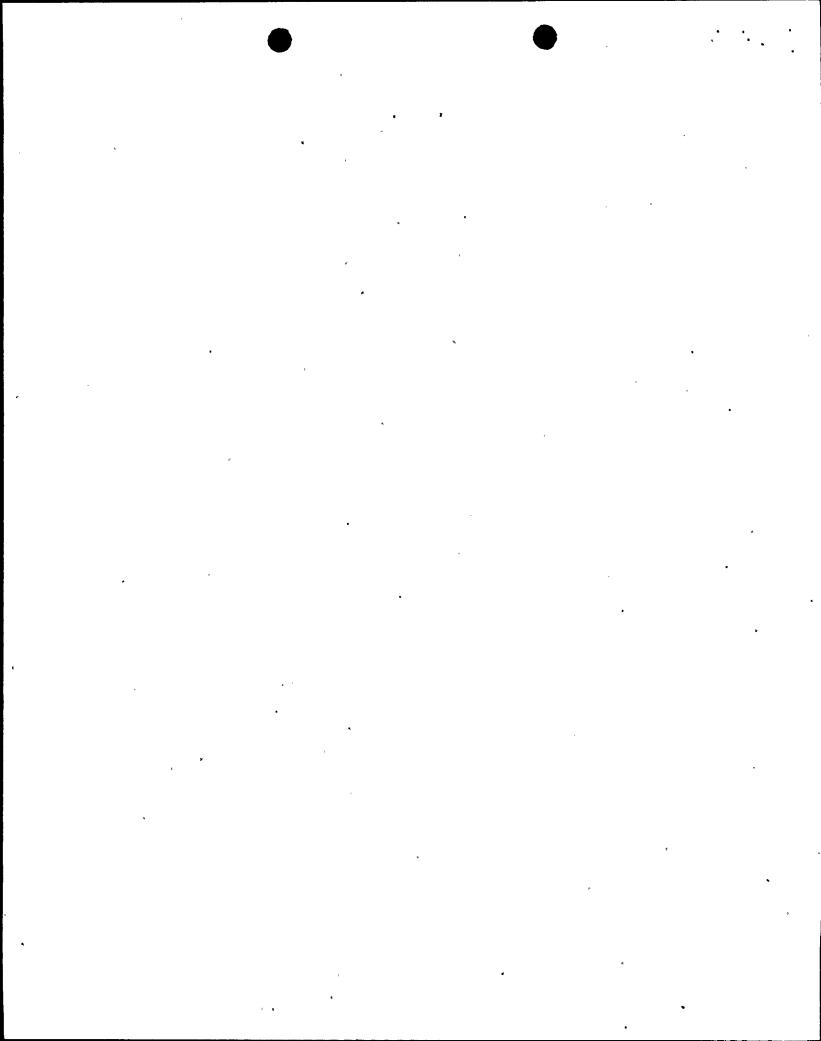
#### **DOCKET NO. 50-400**

#### SHEARON HARRIS NUCLEAR POWER PLANT, UNIT 1

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 76 License No. NPF-63

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Carolina Power & Light Company, (the licensee), dated April 23, 1997, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations:
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications, as indicated in the attachment to this license amendment; and paragraph 2.C.(2) of Facility Operating License No. NPF-63 is hereby amended to read as follows:



(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, as revised through Amendment No. 76, are hereby incorporated into this license. Carolina Power & Light Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance and shall be implemented within 60 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

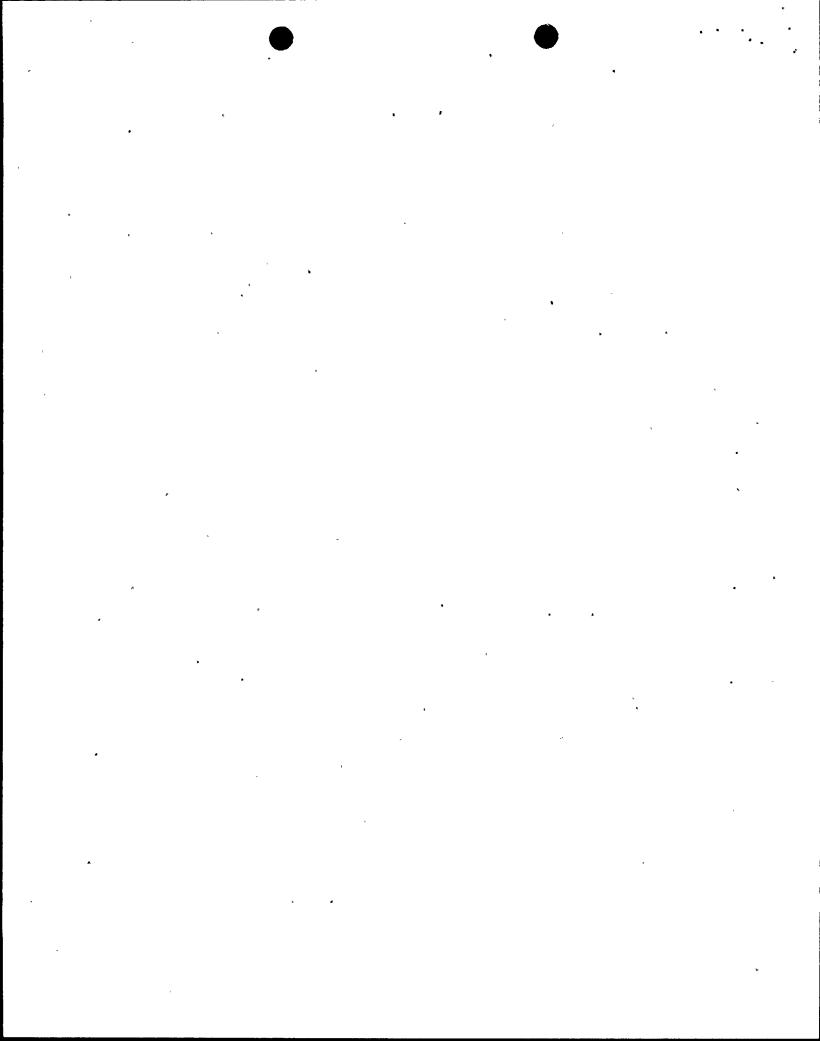
Pao-Tsin Kuo, Acting Director

Project Directorate II-1

Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Technical
Specifications

Date of Issuance: March 18, 1998



# ATTACHMENT TO LICENSE AMENDMENT NO. 76

### FACILITY OPERATING LICENSE NO. NPF-63

### **DOCKET NO. 50-400**

Replace the following pages of the Appendix A Technical Specifications with the enclosed pages. The revised areas are indicated by marginal lines.

Remove Pages	<u>Insert Pages</u>
3/4 3-41	3/4 3-41
3/4 3-42	3/4 3-42
3/4 3-43	3/4 3-43
3/4 3-44	3/4 3-44
3/4 3-45	3/4 3-45
3/4 3-46	3/4 3-46
3/4 3-47 ·	3/4 3-47
3/4 3-48	3/4 3-48
3/4 3-49	3/4 3-49
3/4 7-11	3/4 7-11

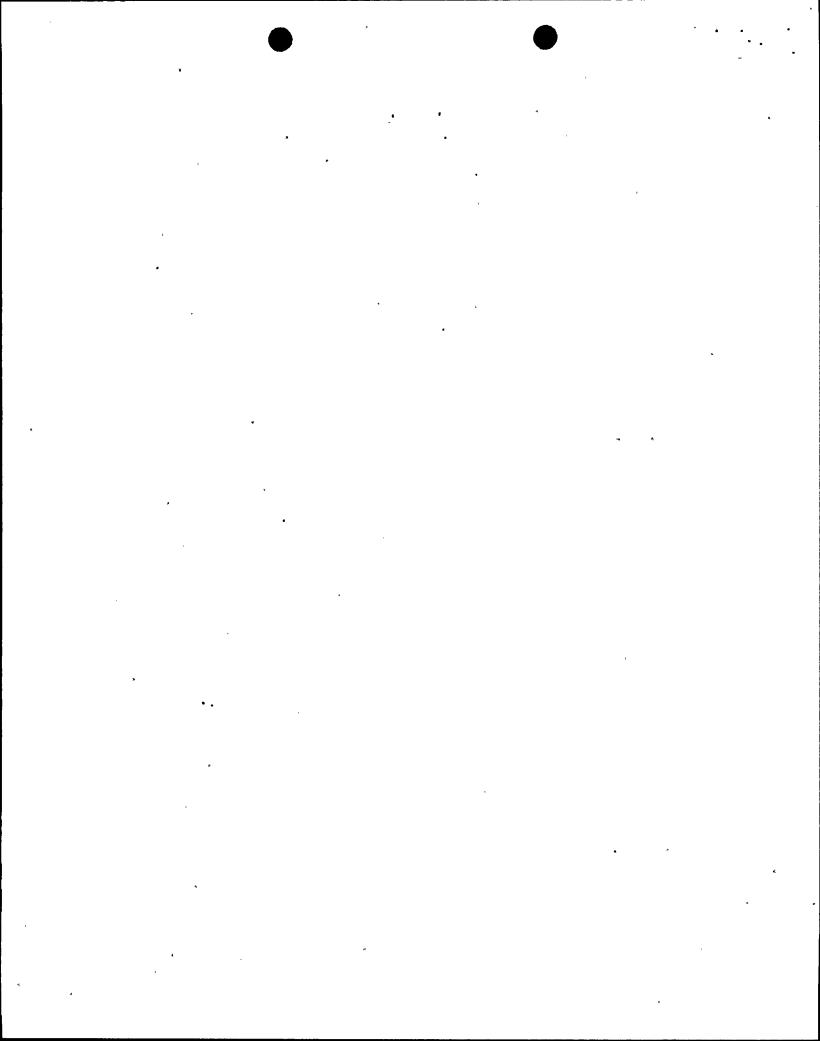
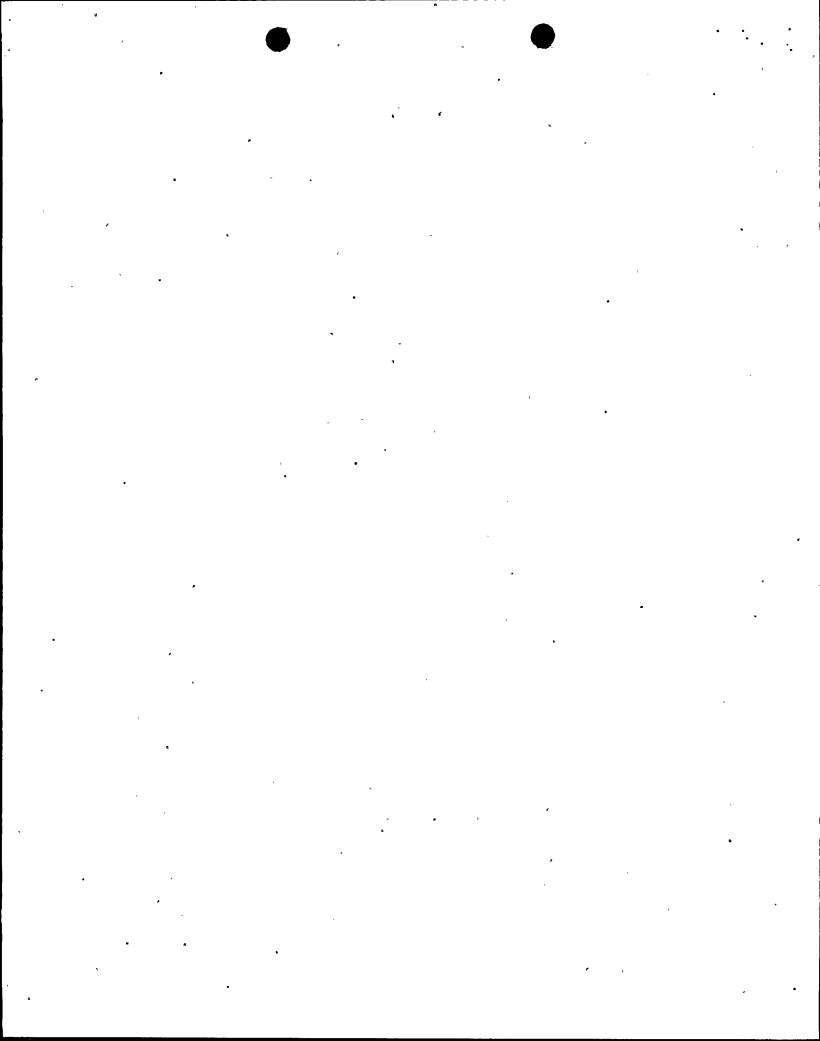
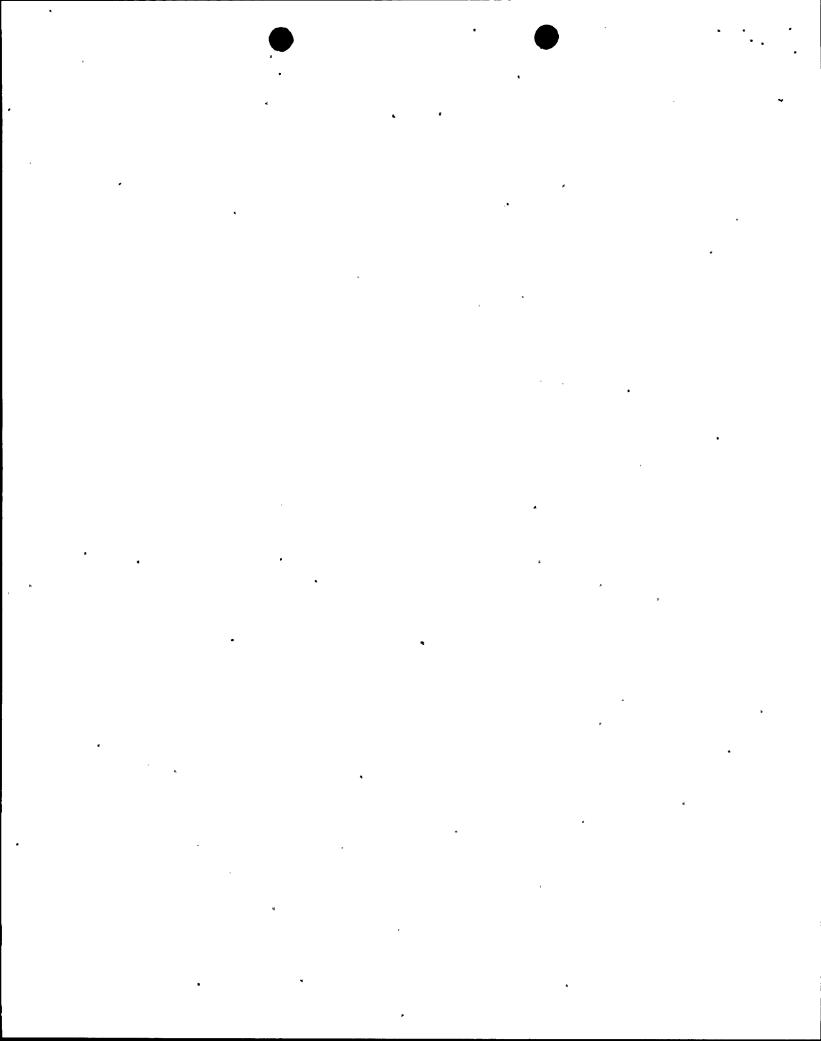


TABLE 4.3-2

CHANNEL FUNCTIONAL UNIT	CHANNEL CHECK	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY <u>TEST</u>	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLANCE IS REQUIRED
1. Safety Injection (Reactor Trip, Feedwater Isolation Control Room Isolation. Start Diesel Generators. Containment Ventilation Isolation. Phase A Containment Isolation. Start Auxiliary Feedwater System Motor-Driven Pumps Start Containment Fan Coolers, Start Emergency Service Water Pumps. Start Emergency Service Water Booster Pumps)	·							· .
a. Manual Initiation	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1. 2. 3. 4
<ul> <li>b. Automatic Actuation</li> <li>Logic and Actuation</li> <li>Relays</li> </ul>	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q(3)	1, 2, 3, 4
c. Containment PressureHigh-1	S	R .	М	N.A.	N.A.	N.A.	N.A.	1. 2. 3. 4
d. Pressurizer PressureLow	S	<b>R</b>	М	N.A.	N.A.	N.A.	N.A.	1, 2, 3
e. Steam Line PressureLow	S	R	М	N.A.	N.A.	N.A:	N.A.	1. 2. 3

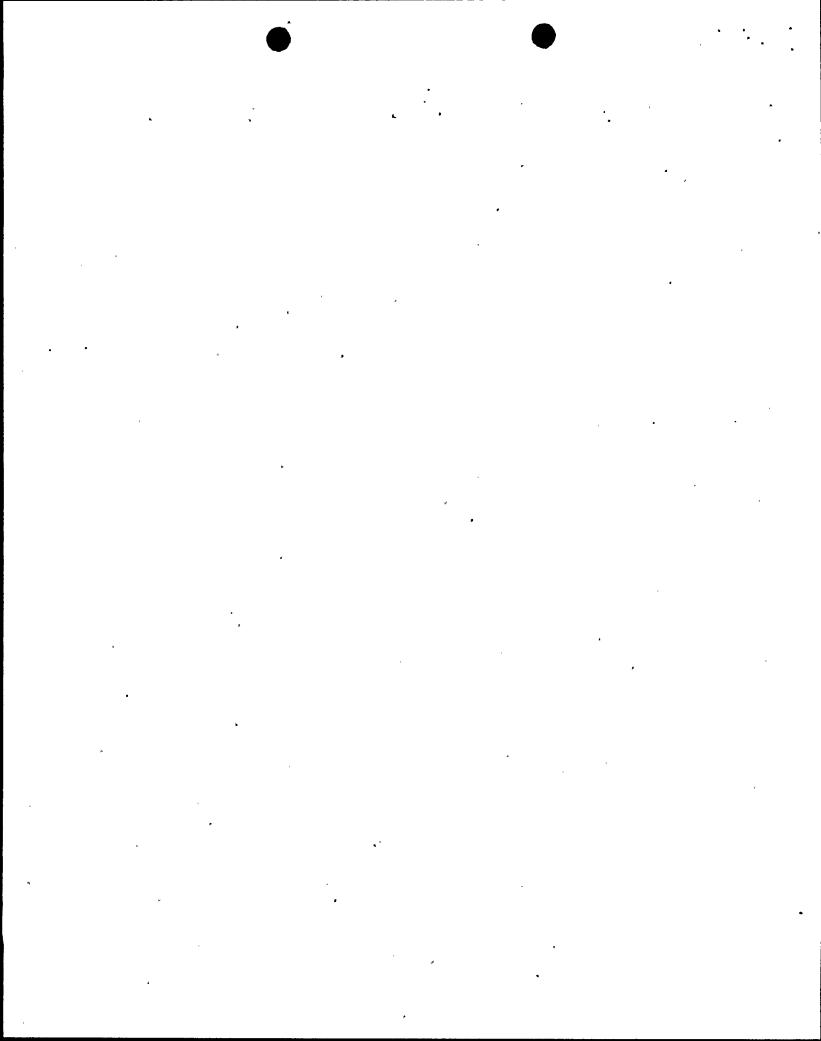


CHAI FUN			<u>UNIT</u> .	CHANNEL CHECK	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY TEST	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLAND IS REQUIRED	_
2.	Cor	ntaiı	nment Spray									
	a.	Manı	ual Initiation	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1, 2, 3, 4	
	b.	Auto	omatic Actuation Logic Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1. 2. 3. 4	
	ċ.		tainment Pressure h-3	S	R	M	N.A.	N.A. :	N.A.	N.A.	1. 2. 3	
3.	Cor	ntai	nment Isolation									
	a.	Pha	se "A" Isolation					•				
		1)	Manual Initiation	N.A.	N.A.	N.A.	R	N.A. →	N.A.	N.A	1, 2, 3, 4	
		2)	Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q(3)	1. 2. 3. 4	
		3)	Safety Injection	See Ite	m 1. above f	or all Safet	y Injection	Surveillanc	e Requi	rements	<b>.</b>	
•	b.	Pha	se "B" Isolation		•					ı	,	
		1)	Manual Containment Spray Initiation	See Ite	m 2.a. above	for Manual	Containment	Spray Surve	illance	Requir	ements.	
		2)	Automatic Actuation Logic Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1. 2. 3. 4	

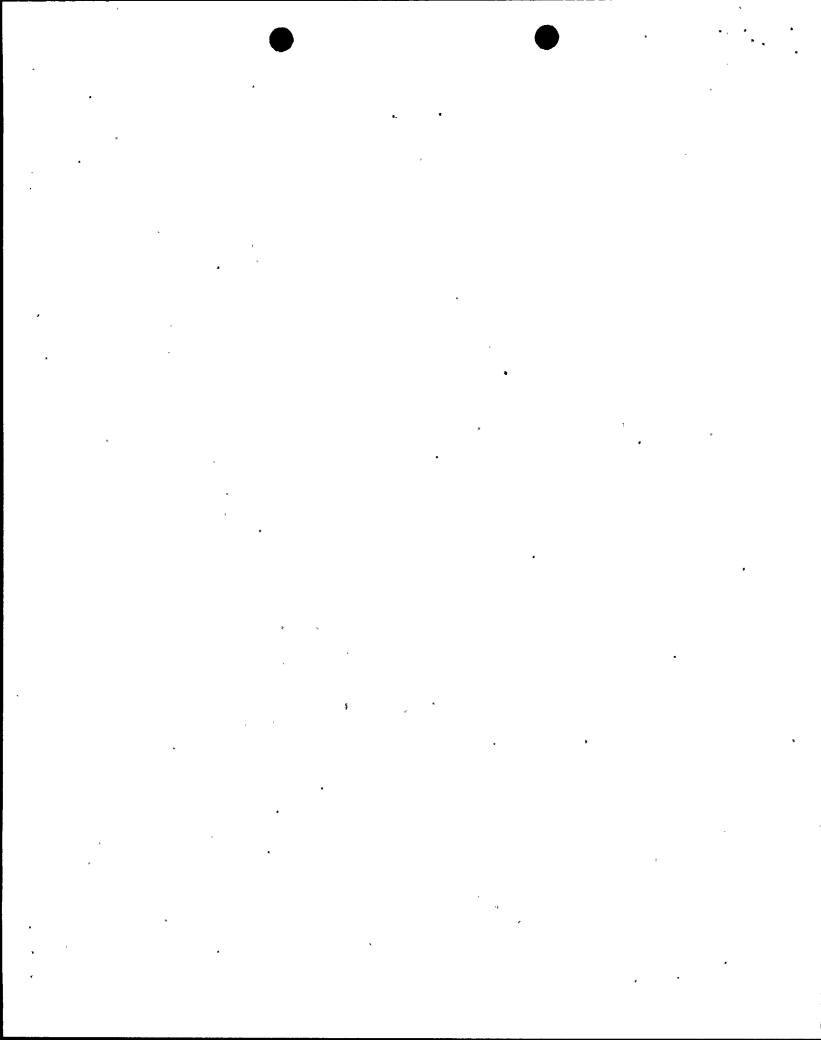


	NNEI CTIC		<u>UNIT</u>	CHANI		CHANNEL CALIBRATION	CHA OPE	LOG NNEL RATIONAL T	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTU/ LOGIO	ATION C TEST	MASTI RELA TEST		SLAVE RELAY TEST	SUR	ES WHIC VEILL REQUI	ANCE.
3.	Cor	ntai	nment Isolation (Contin	ued)			ě				w .			•			
		3)	Containment PressureHigh-3	S		R	M	•	N.A.	N.A.		N.A.		N.A.	1.	2, 3	
	c.		tainment Ventilation lation						•		*					•	
		1)	Manual Containment Spray Initiation	See :	Item	1 2.a. above	for	Manual	Containment :	Spray	Survei	llance	e Re	quireme	its.		
		2)	Automatic Actuation Logic and Actuation Relays	N.A.		N.A.	N.A	•	N.Ą.	M(1,	2)	M(1,	2)	Q(2)	1. 2 6#	2. 3.	4.
		3)	Safety Injection	See :	Item	1. above fo	or a	11 Safet	y Injection S	Surve	illance	Requ <sup>.</sup>	irem	ents.	•		À
		41	Containment Padicactiv	itv				•				•					

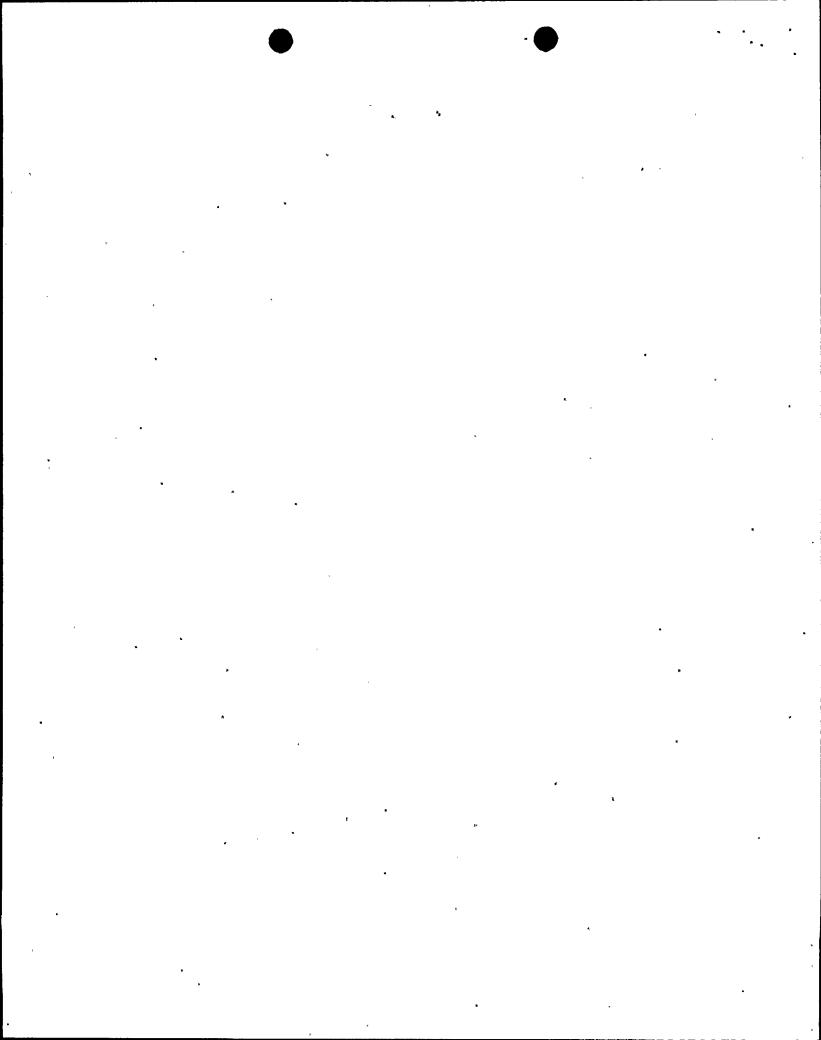
- Containment Radioactivity
  - See Table 4.3-3. Item 1a. for surveillance requirements. a) Area Monitors (both preentry and normal purges)
  - b) Airborne Gaseous Radioactivity
    - (1) RCS Leak See Table 4.3-3. Item 1b1. for surveillance requirements. Detection (normal purge)



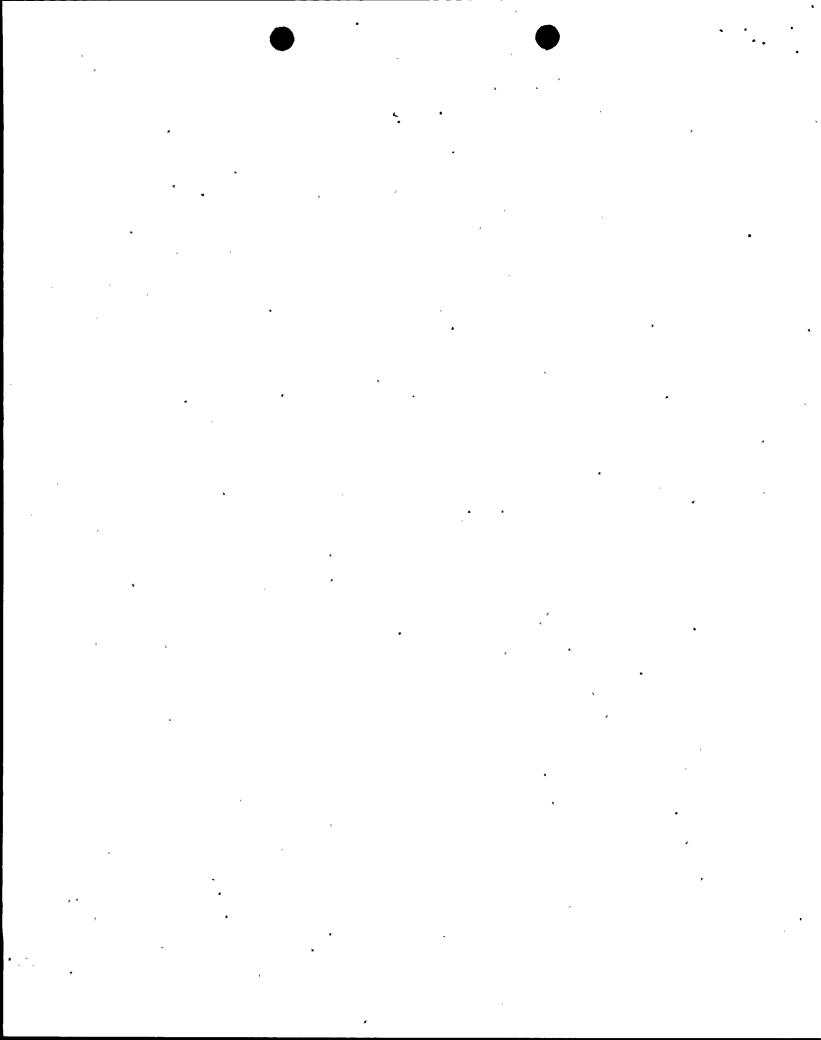
CHANNEL FUNCTIONAL UNIT	CHANNEL CHECK	_ CHANNEL _CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	RELAY	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLANCE IS REQUIRED
3. Containment Isolation (Continued)		4						-
(2) Preentry Purge Detector	See Tal	ble 4.3-3. It	tem 1b2. for	surveillance	requiremen	ts.		•,
c) Airborne Particulate Radioactivity	•				-			<b>b</b>
(1) RCS Leak Detection (normal purge)	See Tal	ble 4.3-3, I	tem 1C1, for	surveillance	requiremen	ts.		
(2) Preentry Purge Detector	See Tal	ble 4.3-3, I	tem 1C2, for	surveillance	requiremen	ts.		
5) Manual Phase A Isolation	See It	em 3.a.1) ab	ove for Manua	1 Phase A Is	olation Sur	veillan	ce Req	uirements.
4. Main Steam Line Isolation								
a. Manual Initiation	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1. 2. 3. 4
<ul> <li>b. Automatic Actuation Logic and Actuation Relays</li> </ul>	N.A.	N.A	N.A	N.A.	M(1)(4)	M(1)	Q	1. 2. 3. 4
c. Containment PressureHigh-2	S	R	M	N.A.	N.A.	N.A.	N.A.	1. 2. 3



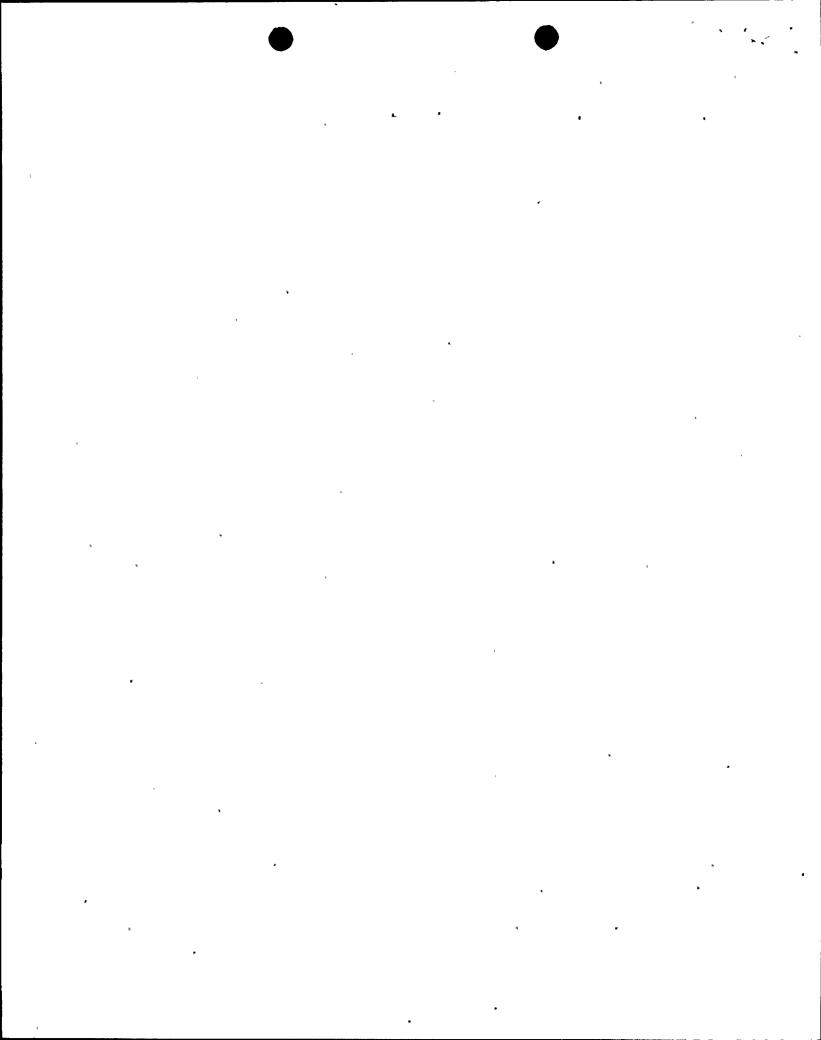
	NNEL CTIONAL UNIT	CHANNEL CHECK	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY TEST	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLANG IS REQUIRED
4.	Main Steam Line Isolation (Contin	ued)			d.	v			20 NEGOTIVE
	d. Steam Line PressureLow	See Ite	m 1.e. above	for Steam L	ine Pressure	Low Surve	illance	Require	ements .
	e. Negative Steam Line Pressure RateHigh	S	R	М	N.A.	N.A.		N.A.	3**. 4**
5.	Turbine Trip and Feedwater Isolat	ion							•
	a. Automatic Actuation Logic and Actuation Relays	N.A.	Ņ.A.	N.A.	N.A.	M(1)	M(1)	Q	1. 2
	<ul><li>b. Steam Generator Water LevelHigh-High (P-14)</li></ul>	S	R	M .	N.A.	N.A.	N.A.	N.A.	1. 2
	c. Safety Injection	See Ite	m 1. above fo	or Safety In	jection Surv	eillance Red	uiremer	ıts.	
6.	Auxiliary Feedwater .				<b>3</b>		•		
	a. Manual Initiation	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1. 2. 3
	<ul> <li>b. Automatic Actuation and Actuation Relays</li> </ul>	N.A.	N.A	N.A	N.A.	M(1)	M(1)	Q	1. 2. 3
	c. Steam Generator Water LevelLow-Low	S	R	М	N.A.	N.A.	N.A	N.A	1. 2. 3
	d. Safety Injection Start Motor-Driven Pumps	See Ite	m 1. above fo	or all Safety	y Injection :	Surveillance	Requir	ements.	
	e. Loss-of-Offsite Power Start Motor-Driven Pumps and Turbine-Driven Pump	See Ite	m 9. below fo	or all Loss-d	of-Offsite Po	ower Surveil	lance R	dequiren	nents.



						•					
	NNEL CTIONAL	<u>L UNIT</u>	Channel Check	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY TEST	SLAVE RELAY TEST	MODES FOR WH SURVEIL IS REQU	LANCE
6.	Auxil:	iary Feedwater (Continued)			•						
	f.	Trip of All Main Feedwater Pumps Start Motor-Driven Pumps	N.A.	N.A	N.A.	R	*N.A.	N.A.	N.A	1. 2	7
	g.	Steam Line Differential PressureHigh	S	R	М	N.A.	N.A.	N.A.	Q(3)	1. 2.	3
		Coincident With Main Steam Line Isolation (Causes AFW Isolation)	See Ite	m 4. above f	or all Main	Steam Line I	solation Su	rveilla	nce Req	uiremen	ts.
7.	Safet Conta	y Injection Switchover to inment Sump					ŧ ,	•		.•	
	a. ·	Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	.Q(3)	1, 2,	3. 4
	b. ·	RWST LevelLow-Low	S	R	M	N.A.	N.A.	N.A.	Q(3)	1. 2.	3.4.
		Coincident With Safety Injection	See, Ite	m 1. above f	or all Safet	y Injection	Surveillanc	e Requi	rements		
8.	Conta Conta	inment Spray Switchover to	ч	*	· ·						
	a¸.	Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1) :	M(1)	Q(3)	1, 2,	3, 4



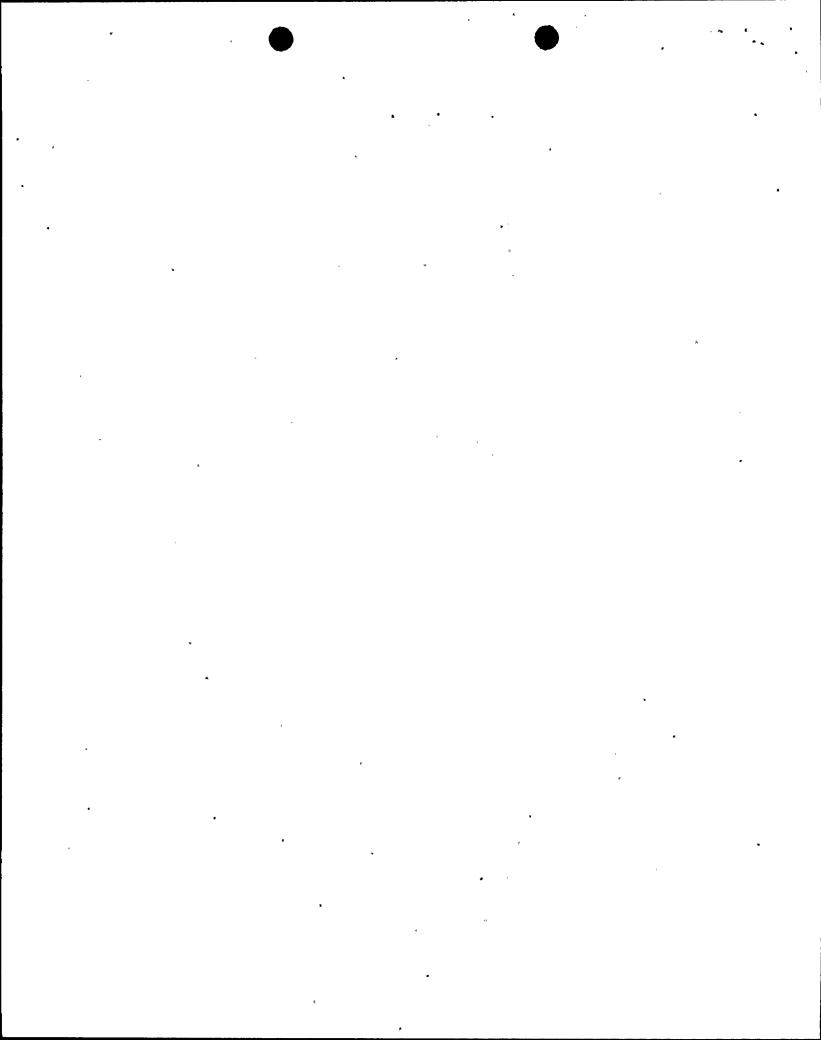
	Conta	<u>L UNIT</u> inment Spray Switchover to inment Sump (Continued)	CHANNEL CHECK	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY TEST	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLANCE IS REQUIRED
	b.	RWST LevelLow-Low	See Ite	m 7.b. above	for RWST Le	velLow-Low	Surveilland	ce Requ	irement	S:
	•	Coincident with Containment Spray								£
9.	Loss-	of-Offsite Power								
	a.	6.9 kV Emergency Bus UndervoltagePrimary	N.A.	R	N.A.	M*	N.A.	N.A.	N.A.	1. 2. 3. 4
	b.	6.9 kV Emergency Bus UndervoltageSecondary	N.A.	R:	N.A.	M*	N.A.	N.A.	N.A.	1. 2. 3.4
10.	Engin Actua	eered Safety Features tion System Interlocks				•				
	a.	Pressurizer Pressure. P-11 Not P-11	N.A. N.A.	R R	M M		M(1) M(1)	M(1) M(1)	N.A. N.A.	1. 2. 3 1. 2. 3
	b.	Low-Low T <sub>avg</sub> . P-12	N.A.	R	M	N.A.	M(1)	M(1)	N.A.	1. 2. 3



	HANNEL UNCTIONAL UNIT	CHANNEL CHECK	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL TEST	TRIP ACTUATING DEVICE OPERATIONAL TEST	ACTUATION LOGIC TEST	MASTER RELAY TEST	SLAVE RELAY TEST	MODES FOR WHICH SURVEILLA IS REQUI	ANCE
]	O. Engineered Safety Features Actuation System Interlocks (Continued)						•		•	
	c. Reactor Trip, P-4	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1.2.3	•
	d. Steam Generator Water Level. P-14	See Ite	m 5.b. above	for P-14 Su	rveillance R	equirements :	•		, "•	

#### TABLE NOTATION

- (1) Each train shall be tested at least every 62 days on a STAGGERED TEST BASIS.
- (2) The Surveillance Requirements of Specification 4.9.9 apply during CORE ALTERATIONS or movement of irradiated fuel in containment.
- (3) Except for relays K601. K602. K603. K608. K610, K615. K616. K617. K622. K636. K739. K740 and K741 which shall be tested at least once per 18 months and during each COLD SHUTDOWN exceeding 72 hours unless they have been tested within the previous 92 days.
- (4) The Steam Line Isolation-Safety Injection (Block-Reset) switches enable the Negative Steam Line Pressure Rate--High signal (item 4.e) when used below the P-11 setpoint. Verify proper operation of these switches each time they are used.
  - \* Setpoint verification not required.
  - During CORE ALTERATIONS or movement of irradiated fuel in containment.
- Trip Function automatically blocked above P-11 and may be blocked below P-11 when safety injection or low steamline pressure is not blocked.



### PLANT SYSTEMS

### 3/4.7.3 COMPONENT COOLING WATER SYSTEM

#### LIMITING CONDITION FOR OPERATION

3.7.3 At least two component cooling water (CCW) pumps\*, heat exchangers and essential flow paths shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3, and 4.

#### ACTION:

With only one component cooling water flow path OPERABLE, restore at least two flow paths to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

#### SURVEILLANCE REQUIREMENTS

- 4.7.3 At least two component cooling water flow paths shall be demonstrated OPERABLE:
  - a. At least once per 31 days by verifying that each valve (manual, power-operated, or automatic) servicing safety-related equipment that is not locked, sealed, or otherwise secured in position is in its correct position; and
  - b. At least once per 18 months during shutdown, by verifying that:
    - 1. Each automatic valve servicing safety-related equipment or isolating non-safety-related components actuates to its correct position on a Safety Injection test signal. and
    - 2. Each Component Cooling Water System pump required to be OPERABLE starts automatically on a Safety Injection test signal.
    - 3. Each automatic valve serving the gross failed fuel detector and sample system heat exchangers actuates to its correct position on a Low Surge Tank Level test signal.

<sup>\*</sup>The breaker for CCW pump 1C-SAB shall not be racked into either power source (SA or SB) unless the breaker from the applicable CCW pump (1A-SA or 1B-SB) is racked out.

