

## NOTICE OF VIOLATION

Carolina Power & Light Company  
Shearon Harris Unit 1

Docket No. 50-400  
License No. NPF-63

During an NRC inspection conducted on February 11 through March 16, 1996, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," NUREG-1600, the violation is listed below:

Technical Specification 6.8.1.a. requires written procedures to be established, implemented, and maintained covering the activities recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978. Regulatory guide 1.33, Items 1.a and 8.b reference procedures for bypassing safety functions and for surveillance tests listed in the technical specifications, respectively.

1. Contrary to the above, on February 5, procedure OWP-ESF-05, Revision 4, Operations Work Procedure - Engineered Safety Feature Actuation, was inadequate in that it contained a note stating that returning the trip switch to NORMAL did not affect the bypassed condition of the level channel. The procedure resulted in Refueling Water Storage Tank level channel LT-0991 being returned to service (un-bypassed) after being declared inoperable. This caused a violation of Technical Specification 3.3.2 Action Statement #16 which stated, in part, that with the number of OPERABLE channels one less than the Total Number of Channels, operation may proceed provided the inoperable channel is placed in the bypassed condition.
2. Contrary to the above, on February 26, 1996, temporary testing procedure OST-9017T, Revision 0, Temporary Procedure to Test Control Room Isolation 18 Month Interval, was inadequate in that it swapped contacts specified for jumper installation during control room ventilation system testing. This caused the actuation of "B" train Control Room Emergency Ventilation System during the "A" train portion of the test.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Carolina Power and Light Company is hereby required to submit a written statement or explanation to the U. S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D. C. 20555 with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the

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corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Because your response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if you find it necessary to include such information, you should clearly indicate the specific information that you desire not to be placed in the PDR, and provide the legal basis to support your request for withholding the information from the public.

Dated at Atlanta, Georgia  
this 9th day of April 1996

