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SUBJECT: Monthly operating rept for June 1995 for Shearon Harris NPP.
 W/950713 ltr.

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Carolina Power & Light Company
PO Box 165
New Hill NC 27562

William R. Robinson
Vice President
Harris Nuclear Plant

JUL 13 1995

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United States Nuclear Regulatory Commission
Attention: Document Control Desk
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SHEARON HARRIS NUCLEAR POWER PLANT
DOCKET NO. 50-400/LICENSE NO. NPF-63
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specification 6.9.1.5 for the Shearon Harris Nuclear Power Plant, Carolina Power & Light Company herewith submits the report of operation statistics and shutdown experience for the month of June 1995.

Sincerely,

SGR/ljw
Enclosure

c: Mr. S. D. Ebnetter (NRC-RII)
Mr. S. A. Elrod (NRC-SHNPP)
Mr. N. B. Le (NRR)

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PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
HARRIS UNIT 1

PAGE 1
RPD36-000

DOCKET NO. 050-400
COMPLETED BY SHEILA ROGERS
TELEPHONE (919)362-2573

OPERATING STATUS

- | 1. UNIT NAME: HARRIS UNIT 1 | NOTES |
|---|-------|
| 2. REPORTING PERIOD: JUNE 95 | |
| 3. LICENSED THERMAL POWER (MWT): 2775 | |
| 4. NAMEPLATE RATING (GROSS MWE): 950.9 | |
| 5. DESIGN ELECTRICAL RATING (NET MWE): 900.0 | |
| 6. MAX DEPENDABLE CAPACITY (GROSS MWE): 920.0 | |
| 7. MAX DEPENDABLE CAPACITY (NET MWE): 860.0 | |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS: | |

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
10. REASONS FOR RESTRICTION IF ANY:

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.00	4343.00	71568.00
12. NUMBER OF HOURS REACTOR CRITICAL	720.00	4343.00	59892.85
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	.00
14. HOURS GENERATOR ON LINE	720.00	4343.00	59317.07
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	.00
16. GROSS THERMAL ENERGY GEN. (MWH)	1988409.60	11836664.82	158651955.90
17. GROSS ELEC. ENERGY GEN. (MWH)	652770.00	3927832.00	52851358.00
18. NET ELEC. ENERGY GENERATED (MWH)	613282.00	3686656.00	49277310.00
19. UNIT SERVICE FACTOR	100.00	100.00	82.88
20. UNIT AVAILABILITY FACTOR	100.00	100.00	82.88
21. UNIT CAP. FACTOR (USING MDC NET)	99.04	98.71	80.06
22. UNIT CAP. FACTOR (USING DER NET)	94.64	94.32	76.50
23. UNIT FORCED OUTAGE RATE	.00	.00	2.71

24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Unit is scheduled for shutdown on September 2, 1995 for refueling outage number 6. Planned duration of outage is 40 days.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP:
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY	-----	-----
INITIAL ELECTRICITY	-----	-----
COMMERCIAL OPERATION	-----	-----

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PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
HARRIS UNIT 1

PAGE 1
RPD39-000

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TELEPHONE (919)362-2573

JUNE 1995

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	855	17	859
2	851	18	857
3	853	19	856
4	851	20	858
5	855	21	853
6	855	22	850
7	852	23	850
8	847	24	852
9	848	25	853
10	807	26	851
11	848	27	851
12	852	28	848
13	862	29	853
14	861	30	853
15	857		
16	857		

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Note: There were no significant power reductions for the month of June.