

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D, C. 20555

CAROLINA POWER & LIGHT COMPANY, et al.

DOCKET NO. 50-400

SHEARON HARRIS NUCLEAR POWER PLANT, UNIT 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 45 License No. NPF-63

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Carolina Power & Light Company, (the licensee), dated May 15, 1993, as supplemented February 17, and February 25, 1994, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, paragraph 2.C. of Facility Operating License No. NPF-63 is hereby amended to read as follows:

(8) <u>Transamerica Delaval, Inc. (TDI) Diesel Generators</u>

Carolina Power & Light Company shall implement the TDI diesel requirements as specified in Attachment 1. Attachement 1 is hereby incorporated into this license. However, Carolina Power & Light Company is granted a one-time exemption from implementing these requirements during Refueling Outage No. 5 and the ensuing Operating Cycle No. 6.

3. This license amendment is effective as of the date of its issuance and shall be implemented within 60 days of issuance.

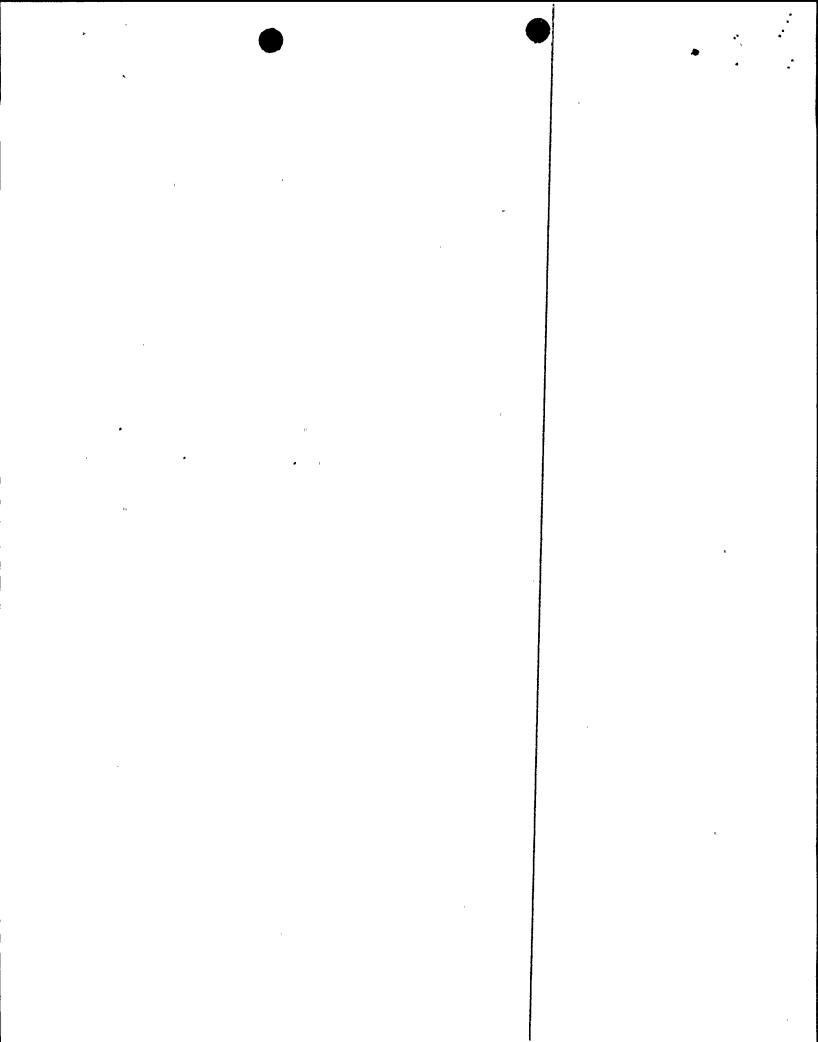
FOR THE NUCLEAR REGULATORY COMMISSION

S. Singh Bajwa, Acting Director Project Directorate II-1

Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

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Date of Issuance: March 3, 1994



ATTACHMENT TO LICENSE AMENDMENT NO. 45

FACILITY OPERATING LICENSE NO. NPF-63

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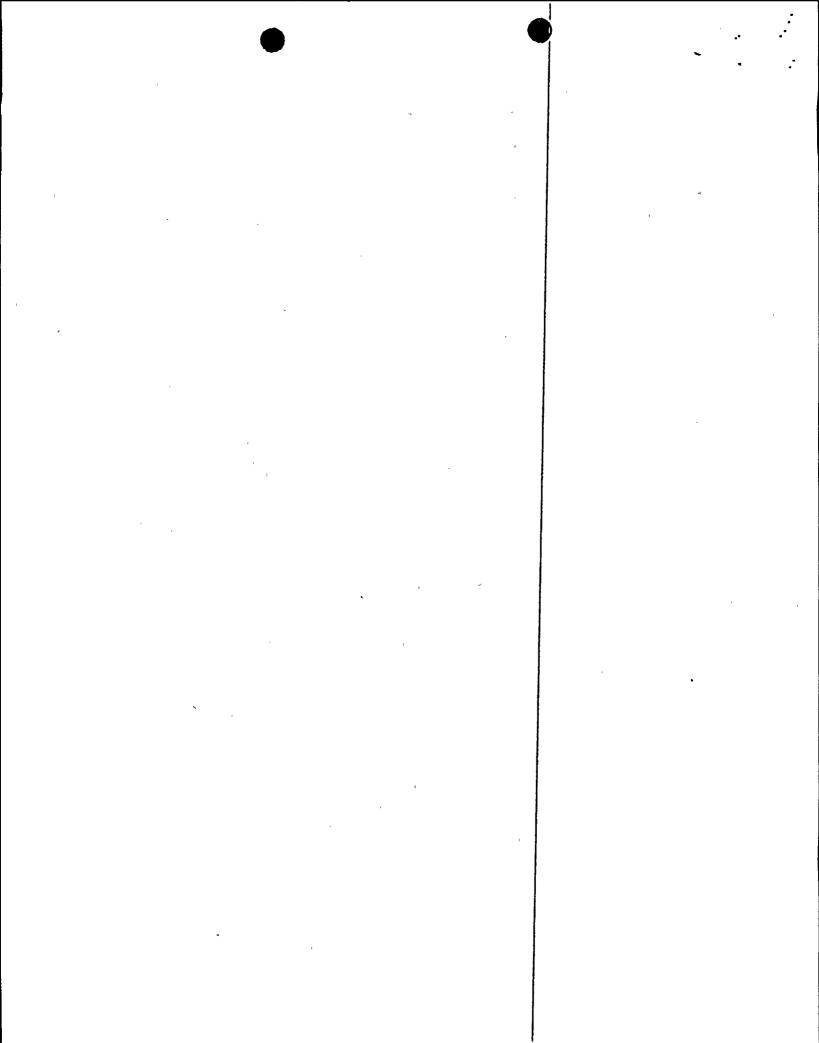
Replace the following page of the Operating License NPF-63 with the enclosed page. The revised area are indicated by marginal lines.

Remove Page

Insert Page

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(6) <u>Detailed Control Room Design Review</u> (Item I.D.1, Section 18)

Carolina Power & Light shall submit the final results of the control room surveys prior to startup following the first refueling outage.

(7) <u>Safety Parameter Display System</u> (Section 18.2.1)

Carolina Power & Light Company shall submit to the NRC for review prior to startup following the first refueling:

- (a) The final Validation Test Report,
- (b) The resolution of additional human engineering deficiencies identified on the safety parameter display system.
- (8) <u>Transamerica Delaval</u>, <u>Inc. (TDI) Diesel Generators</u>

Carolina Power & Light Company shall implement the TDI diesel requirements as specified in Attachment 1. Attachment 1 is hereby incorporated into this license. However, Carolina Power & Light Company is granted a one-time exemption from implementing these requirements during Refueling Outage No. 5 and the ensuing: Operating Cycle No. 6.

(9) Formal Federal Emergency Management Agency Finding

In the event that the NRC finds that the lack of progress in completion of the procedures in the Federal Emergency Management Agency's final rule, 44 CFR Part 350, is an indication that a major substantive problem exists in achieving or maintaining an adequate state of emergency preparedness, the provisions of 10 CFR Section 50.54(s)(2) will apply.

(10) Fresh Fuel Storage

The following criteria apply to the storage and handling of new fuel assemblies in the Fuel Handling Building:

- (a) The minimum edge-to-edge distance between a new fuel assembly outside its shipping container or storage rack and all other new fuel assemblies shall be at least 12 inches.
- (b) New fuel assemblies shall be stored in such a manner that water would drain freely from the assemblies in the event of flooding and subsequent draining of the fuel storage area.

