ENCLOSURE 1

NOTICE OF VIOLATION

Carolina Power and Light Company Shearon Harris Unit 1 Docket No.: 50-400 License No.: NPF-63

During an NRC inspection conducted on December 18, 1993 - January 14, 1994, violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violations are listed below:

A. 10 CFR 50, Appendix B, Criterion XVI requires that measures shall be established to assure conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, and non-conformance are properly identified and corrected.

The licensee's Corporate Quality Assurance Manual, section 12, requires that significant conditions adverse to quality be identified and that corrective actions be determined which will preclude repetition of the condition.

Contrary to the above, following the failure of an auxiliary feedwater system valve in November 1992, the identification and determination of corrective actions for deficiencies noted in the motor control center wiring of auxiliary feedwater system motor operated valves was not sufficient to preclude the repetition of another auxiliary feedwater system valve failure on December 14, 1993.

This is a Severity Level IV violation (Supplement I).

B. Technical Specification 6.8.1.a requires that written procedures be properly established and implemented covering procedures outlined in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Regulatory Guide 1.33, Appendix A, paragraph 2.f requires procedures for changing turbine load.

Operating procedure OP-131.01, Main Turbine, section 7.1 provides specific guidance for reducing turbine load.

Contrary to the above, on December 31, 1993, the directions provided in procedure OP-131.01 were determined to be inadequate and could not be performed in the sequence specified to reduce the turbine load.

This is a Severity Level V violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Carolina Power and Light Company is hereby required to submit a written statement or explanation to the U. S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D. C. 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of





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should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia this 3rd day of February 1994