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NOTE TO ALL "RIDS" RECIPIENTS:

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# CP&L

Carolina Power & Light Company

P.O. Box 165 • New Hill, NC 27562

G. E. VAUGHN Vice President Harris Nuclear Project

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NOV 1 6 1992

File Number: SHF/10-15505 Letter Number: HO-923030

Document Control Desk United States Nuclear Regulatory Commission Washington, DC 20555

HARRIS NUCLEAR PROJECT DEPARTMENT UNIT NO. 1 DOCKET NO. 50-400 LICENSE NO. NPF-63 MONTHLY OPERATIONS REPORT

Dear Sirs:

In accordance with Technical Specification 6.9.1.5 for the Harris Nuclear Power Plant, Unit No. 1, Carolina Power & Light Company herewith submits the report of operation statistics and shutdown experience for the month of October 1992.

Yours very truly,

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G. E. Vaughn Vice President Harris Nuclear Project

APC:dac

Enclosure 0

MIS/DATAREP/1/0S4 9211190227 921031

ADOCK

cc: Mr. S. D. Ebneter (NRC-RII) Mr. J. E. Tedrow (NRC-SHNPP)

> 05000400 PDR

# 200006

PDR



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DOCKET NO.: UNIT: DATE:

050-400 Harris Unit 1 October 1992 COMPLETED BY: Amanda Crenshaw

# **OPERATIONS SUMMARY**

Harris Unit 1 operated at 0 percent Availability Factor for the referenced month and a -1.16 percent Capacity Factor. There was one refueling outage. Details are provided on the Unit Shutdowns and Power Reduction Sheets.

There are 916 spent fuel assemblies and 60 new fuel assemblies in the Spent Fuel Pools. 413 of the spent fuel assemblies are BWR and were shipped to Harris from CP&L's Brunswick Plant. 182 of the spent fuel assemblies are from CP&L's Robinson Plant. The 60 new fuel assemblies and 97 of the Harris spent fuel assemblies will be reloaded into the reactor vessel for Cycle 5.

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CP&L CO RUN DATE RUN TIME			PAGE 1 RPD36-000
OPERATIN	G STATUS	DOCKET NO. 050-400 Completed by Amanda Telephone (919)362-	

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1.	UNIT NAME: HARRIS UNIT 1	I NOTES I
	REPORTING PERIOD: OCTOBER 92	
	LICENSED THERMAL POWER (MWT): 2775	See Operations Summary.
	NAMEPLATE RATING (GROSS MWE): 950.9	
	DESIGN ELECTRICAL RATING (NET MWE): 900.0	
	MAX DEPENDABLE CAPACITY (GROSS MWE): 920.0	i i
7.	MAX DEPENDABLE CAPACITY (NET MWE): 860.0	صر ها ها این می این وو بی بین رو بی این این این این این این این این این ای

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:  $_{\rm N/A}$ 

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None.

10. REASONS FOR RESTRICTION IF ANY: N/A

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	THIS	YR TO	CUMUL
	монтн	DATE	ATIVE
11. HOURS IN REPORTING PERIOD	745.00	7320.00	48241.00
12. NUMBER OF HOURS REACTOR CRITICAL	.00	5806.17	38794.17
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	<b>.00</b>
14. HOURS GENERATOR ON LINE	.00	5777.05	38331.15
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	.00
16. GROSS THERMAL ENERGY GEN. (MWH)	.00	15539291.82	101515416.30
17. GROSS ELEC. ENERGY GEN. (MWH)	.00	5197085.00	33798448.00
18. NET ELEC. ENERGY GENERATED (MWH)	-7440.00	4845452.00	31444115.00
19. UNIT SERVICE FACTOR	.00	78.92	79.46
20. UNIT AVAILABILITY FACTOR	.00	78.92	79.46
21. UNIT CAP. FACTOR (USING MDC NET)	-1.16	76.97	75.79
22. UNIT CAP. FACTOR (USING DER NET)	-1.11	73.55	72.42
23. UNIT FORCED OUTAGE RATE	.00	5.65	4.13
OA CUUTROUNC COUCH OVER NEVT / MONTUC	TYDE DATE	AND DUDATTON	05 54001

24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Outage number 4 began on September 12, 1992 and is currently scheduled for completion November 23, 1992.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP:11-21 (Init. Crit.) 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY		
INITIAL ELECTRICITY	145 44 44 44 74 74 74 74 74 74	
COMMERCIAL OPERATION	هما الله فيه يعا عمر من جمر عبر	

MIS/DATAREP/3/0S4

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CP&L RUN D RUN T	ATE 11/06/92 APPENDIX	PERFORMANC B - AVERAGE HARRIS UN	E DATA SYSTEM DAILY POWER LEVEL IT 1	PAGE RPD39
	1		DOCKET ND. 050-400 COMPLETED BY AMANDA TELEPHONE (919)362-2	
остов	ER 1992			
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY A	VG. DAILY POWER LEVEL (MWE-NET)	, n
í	-10	17	-10	
2	-10	18	-9	
3	-11	19	-10	
4	-10	20	-11	
5	-10	21	-9	
6	-10	22	-7	
7	-10	23	-10	
8	-10	24	-11	
9	-10	25	-10	
íØ	-10	26	-9	
11	-10	27	-10	
12	-10	28	-10	
13	-10	29	-11	
14	-10	30	-11	
15	-10	31	-11	
16	-10			

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## UNIT SHUTDOWNS AND POWER REDUCTION

UNIT NAME:	. Harris
DATE:	11/04/92
COMPLETED BY:	A. P. Crenshaw
TELEPHONE:	(919) 362-2808

**REPORT MONTH: October 1992** 

No. -	Date	T <sup>1</sup> y p e	Durátion (Hours)	R <sup>2</sup> e a s o n	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
92-018	920912	S	745.0	С	4	N/A	N/A	N/A	Unit was shutdown for the scheduled Cycle 5 Refueling Outage.

1

F: Forced

S: Scheduled

2 Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continued 5-Reduced Load 6-Other

3

4 Exhibit G-Instructions for Preparation of Data Entry-Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 -Same Source

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