

January 10, 2018

10 CFR 50.55a

RS-18-008

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Byron Station, Unit 2
Renewed Facility Operating License No. NPF-66
NRC Docket No. STN 50-455

Subject: Correction to Inservice Inspection Program Third Interval
Relief Request I3R-15

- References:
- 1) Letter from D. M. Gullott (Exelon Generation Company, LLC) to NRC, "Inservice Inspection Program Third Interval Relief Requests I3R-12 and I3R-15," dated June 29, 2017
 - 2) Email from Joe Wiebe (NRC) to J. A. Bauer (Exelon Generation Company, LLC), "Preliminary Request for Additional Information Regarding Byron Station Relief Request I3R-15 (CAC/EPID No. 000976/05000455/L-2017-LLR-0056)," dated December 21, 2017

In Reference 1, Exelon Generation Company, LLC (EGC) requested NRC approval of Relief Requests I3R-12 and I3R-15 in accordance with 10 CFR 50.55a, "Codes and standards," paragraph (g)(5)(iii) due to impracticality of satisfying the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, "Rules for Inservice Inspection of Nuclear Power Plant Components." Reference 1 noted that the subject relief requests are associated with the third interval for Units 1 and 2, which ended July 15, 2016; and that Relief Request I3R-12 is applicable to Units 1 and 2 whereas Relief Request I3R-15 is applicable to Unit 2 only. Note that since Relief Request I3R-12 is applicable to both Unit 1 and Unit 2, Reference 1 was submitted on both the Byron Station Unit 1 and Unit 2 dockets.

As noted in Reference 2, during review of the subject relief requests, the NRC identified that Relief Request I3R-15, Section 1.0, "ASME Code Components Affected," only lists components for Byron Station, Unit 2 (as intended); whereas the subsequent Section 7.0, "Duration of Proposed Alternative," requests relief for Byron Station, Units 1 and 2. The NRC requested that EGC clarify the applicability of Relief Request I3R-15.

EGC is confirming that Relief Request I3R-15 is only applicable to Byron Station Unit 2. The original verbiage in Relief Request I3R-15, Section 7.0 stated the following:

Relief is requested for the Third Ten-Year Inservice Inspection (ISI) Interval for Byron Station, Units 1 and 2. For the examination categories applicable to this relief, the Third Interval for Byron Station Units 1 and 2 began on January 16, 2006 and concluded on July 15, 2016.

This section was intended to state:

Relief is requested for the Third Ten-Year Inservice Inspection (ISI) Interval for Byron Station, Unit 2. For the examination categories applicable to this relief, the Third Interval for Byron Station Unit 2 began on January 16, 2006 and concluded on July 15, 2016.

There are no regulatory commitments contained within this letter. Should you have any questions concerning this submittal, please contact Joseph A. Bauer at 630 657-2804.

Respectfully,



David M. Gullott
Manager – Licensing
Exelon Generation Company, LLC

cc: NRC Regional Administrator – Region III
NRC Senior Resident Inspector – Byron Station
NRC Project Manager, NRR – Byron Station
Illinois Emergency Management Agency – Division of Nuclear Safety