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ACCESSION NBR:7904180274 , DOC.DATE: 79/04/12 NOTARIZED: NO FACIL:50-400 SHEARON HARRIS NUCLEAR POWER PLANT, UNIT 1, CAROLINA 50-401 SHEARON HARRIS NUCLEAR POWER PLANT, UNIT 2, CAROLINA 50-402 SHEARON HARRIS NUCLEAR POWER PLANT, UNIT 3, CAROLINA

DOCKET # 05000400 05000401 05000402 05000403

AUTH NAME 3 MCDUFFIE, M.A.

AUTHOR AFFILIATION CAROLINA POWER & LIGHT CO.

RECIP, NAME DENTON, H.R.

RECIPIENT AFFILIATION

OFFICE OF NUCLEAR REACTOR REGULATION

SUBJECT: CONFIRMS COMMITMENT TO MEET W/ENVIRON PROJECT MANAGER IN BETHESDA, MD ON 790508.

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Carolina Power & Light Company

April 12, 1979

Mr. Harold R. Denton, Director Office of Nuclear Reactor Regulation United States Nuclear Regulatory Commission Washington, D. C. 20555

SHEARON HARRIS NUCLEAR POWER PLANT, UNIT NOS. 1, 2, 3, AND 4
DOCKET NOS. 50-400, 50-401, 50-402, AND 50-403
ENVIRONMENTAL REPORT

Dear Mr. Denton:

This is to confirm our commitment to meet with the NRC's Environmental Project Manager for the Shearon Harris Nuclear Power Plant (SHNPP) at 9:30 a.m. on May 8, 1979, at the NRC offices in Bethesda.

Carolina Power & Light Company has requested this meeting to discuss the preparation of the SHNPP Environmental Report (ER), which is to be submitted to the NRC staff in June, 1980. We wish to ensure that your staff is aware of and concurs with our approach in preparing the SHNPP ER in order to expedite the docketing and review of this document and avoid licensing delays. As you are aware, our target date for an Operating License for SHNPP Unit No. 1 is June, 1983.

We are looking forward to a productive session with the NRC on this matter.

Yours very truly,

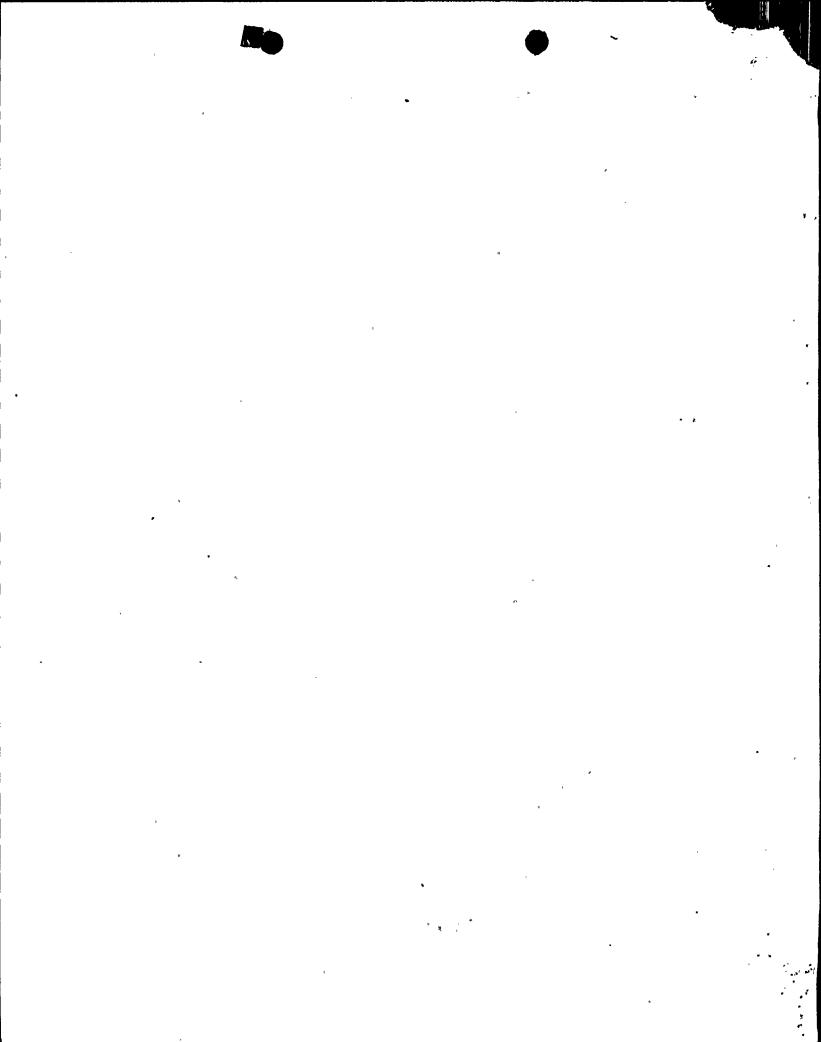
M a M. D. A. McDuffie

Senior Vice President Engineering & Construction

SDF/mf

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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
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CAROLINA PWR & LIGHT

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SUBJECT:

LTR 1 ENCL 0

FURNISHING INFO RE MINOR CHANGE IN APPLICANT"S CONSTRUCTION PLANS FOR CLEARING OF THE MAIN RESERVOIR... ADVISING APPLICANT NO LONGER INTENDS TO

CLEAR THE RESERVOIR AREA IN TWO STAGES.

PLANT NAME: SHEARON HARRIS #1

SHEARON HARRIS #2 SHEARON HARRIS #3 SHEARON HARRIS #4 REVIEWER INITIAL: XJM DISTRIBUTER INITIAL:

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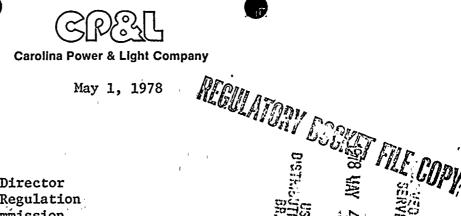
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May 1, 1978

Mr. Edson G. Case, Acting Director Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, D. C. 20555

> SHEARON HARRIS NUCLEAR POWER PLANT UNITS 1, 2, 3, AND DOCKET NOS. 50-400, 50-401, 50-402, 50-403 EROSION AND SEDIMENTATION CONTROL

Dear Mr. Case:

This is to inform you of a minor change in our construction plans for clearing of the main reservoir. Contrary to the discussion in Section 4.4 of the Revised Final Environmental Statement (FES), we no longer intend to clear the reservoir area in two stages. Our original plan to clear the area between low and normal water levels after construction of the dam applied to the 10,000 acre lake; and was based on the fact that when we were planning for the 10,000 acre lake, approximately three years could have elapsed between clearing the upper reservoir area and inundation. During this time regrowth would have occurred, thus requiring reclearing. With the smaller 4,000 acre lake this is no longer a problem.

The change will have no material effect on our program for minimizing impacts from erosion and sedimentation. In fact, since the drafting of the Company's Environmental Report and the publication of the Revised Final Environmental Statement, North Carolina has implemented an erosion and sedimentation control program pursuant to which the Company must obtain State authorization for reseryoir clearing. The State program requires protective measures that equal or exceed those discussed in the FES, and thus assures compliance with the erosion and sedimentation control measures contemplated in the FES and in the construction permits.

If you have any questions concerning our plans, we will be glad to discuss them with you.

Yours very truly,

M. A. McDuffie

Senior Vice President Engineering & Construction

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