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RA17-100

10 CFR 50.4

December 27, 2017

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555-0001

LaSalle County Station, Units 1 and 2  
Renewed Facility Operating License Nos. NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

Subject: 2016 Regulatory Commitment Change Summary Report

The purpose of this report is to provide the Exelon Generation Company, LLC (EGC), "2016 Regulatory Commitment Change Summary Report," for LaSalle County Station commitment changes processed during the period of January 1, 2016 through December 31, 2016. The enclosed commitment changes were found to meet the criteria for inclusion in the annual Commitment Change Summary Report. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, dated July 1999.

Should you have any questions concerning this letter, please contact Mr. Guy V. Ford Jr., Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read "H. Vinyard", written over a white background.

Harold T. Vinyard  
Plant Manager  
LaSalle County Station

Enclosure: 2016 Regulatory Commitment Change Summary Report

cc: Regional Administrator - NRC Region III  
NRC Senior Resident Inspector - LaSalle County Station

**2016 Regulatory Commitment Change Summary Report**

<b>Commitment Change Tracking No.</b>	<b>Date of Commitment Change</b>	<b>Original Document</b>	<b>Original Commitment</b>	<b>Changed Commitment</b>	<b>Basis for Change</b>
16-001	04/21/2016	Letter from K. R. Jury (Exelon Generation Company, LLC) to U.S. NRC, "Nine-Month Response to Generic Letter 2008-01," dated October 14, 2008.	EGC will revise periodic venting procedures for the GL 2008-01 subject systems to include enhanced acceptance criteria and requirements to perform UTs on a graded approach as part of the venting verifications of acceptable high points.	This commitment is no longer required based on implementation of Unit 1 and Unit 2 Technical Specification (TS) Amendment Nos. 214 and 200, respectively. The TS amendments were issued June 19, 2015.	The requirements of GL 2008-01 have been addressed as part of TS Surveillance Requirements (SRs) through implementation Technical Specification Task Force (TSTF) - 523. Implementation of TSTF-523 revised SR 3.4.9.2, 3.4.10.2, 3.5.1.1, 3.5.1.2, 3.5.2.3, 3.5.2.4, 3.5.3.1, 3.5.3.2, 3.6.2.3.3, 3.6.2.4.3, 3.9.8.2, and 3.9.9.2 to verify locations susceptible to gas accumulation are sufficiently filed with water.