

PRIORITY 1

(ACCELERATED RIDS PROCESSING)

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9510200055 DOC. DATE: ~~95/09/30~~ NOTARIZED: NO DOCKET #
FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH. NAME AUTHOR AFFILIATION
KNORR, J.E. Florida Power & Light Co.
PLUNKETT, T.F. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Sept 1995 for Turkey Point Units
3 & 4. W/951012 ltr.

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OCT 12 1995

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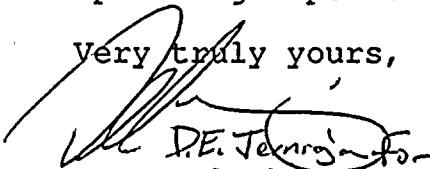
U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
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Gentlemen: .

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the September 1995 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,


T. F. Plunkett
Vice President
Turkey Point Plant

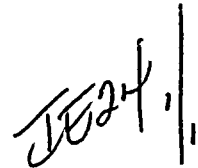
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Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey
Point Plant

2000
9510200055 950930
PDR ADDCK 05000250
R PDR

an FPL Group company



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>Oct. 11, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH September 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

9/01/95	654
9/02/95	645
9/03/95	316
9/04/95	0
9/05/95	0
9/06/95	0
9/07/95	0
9/08/95	0
9/09/95	0
9/10/95	0
9/11/95	0
9/12/95	0
9/13/95	0
9/14/95	0
9/15/95	0
9/16/95	0
9/17/95	0
9/18/95	0
9/19/95	0
9/20/95	0
9/21/95	0
9/22/95	0
9/23/95	0
9/24/95	0
9/25/95	0
9/26/95	0
9/27/95	0
9/28/95	0
9/29/95	0
9/30/95	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: Turkey Point #3
 DATE: Oct. 11, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH SEPTEMBER 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
05	950904	S	647.8	C	1	N/A	N/A	N/A	Refueling

1

F - Forced
 S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 10/ 9/95
 PREPARED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: SEPTEMBER 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	6551	200048.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	72.5	5868.2	134846.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	72.2	5863.2	132911.8
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	134283	12722794	276888728
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	40977	4113062	88874526
18. NET ELECTRICAL ENERGY GENERATED (MWH)	37690	3918024	84112451
19. UNIT SERVICE FACTOR	10.0	89.5	66.4
20. UNIT AVAILABILITY FACTOR	10.0	89.5	66.5
21. CAPACITY FACTOR (USING MDC NET)	7.9	89.8	64.1
22. CAPACITY FACTOR (USING DER NET)	7.6	86.3	60.7
23. UNIT FORCED OUTAGE RATE	0.0	0.7	10.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : CONTINUED REFUELING OUTAGE UNTIL EARLY OCTOBER			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: OCT. 8, 95



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: Oct. 11, 1995
COMPLETED BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH SEPTEMBER 1995

Unit 3 operated at essentially 100% reactor power until shut down for the Cycle 15 refueling on September 4. The unit remained shut down for the remainder of the month.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>Oct. 11, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH SEPTEMBER 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

9/01/95	669
9/02/95	672
9/03/95	674
9/04/95	671
9/05/95	671
9/06/95	675
9/07/95	674
9/08/95	675
9/09/95	677
9/10/95	676
9/11/95	676
9/12/95	676
9/13/95	674
9/14/95	674
9/15/95	675
9/16/95	676
9/17/95	673
9/18/95	670
9/19/95	672
9/20/95	673
9/21/95	673
9/22/95	675
9/23/95	675
9/24/95	673
9/25/95	671
9/26/95	673
9/27/95	671
9/28/95	675
9/29/95	679
9/30/95	677

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: Turkey Point #4
 DATE: Oct. 11, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH SEPTEMBER 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A									

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 10/ 9/95
 PREPARED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: SEPTEMBER 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	720	6551	193780.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6429.1	131276.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	720.0	6420.6	127184.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1582287	13948252	268872961
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	509174	4518750	85967400
18. NET ELECTRICAL ENERGY GENERATED (MWH)	485159	4305824	81385410
19. UNIT SERVICE FACTOR	100.0	98.0	65.6
20. UNIT AVAILABILITY FACTOR	100.0	98.0	65.9
21. CAPACITY FACTOR (USING MDC NET)	101.2	98.7	64.1
22. CAPACITY FACTOR (USING DER NET)	97.2	94.8	60.6
23. UNIT FORCED OUTAGE RATE	0.0	2.0	10.5
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : MARCH 1996			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

• DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: Oct. 11, 1995
COMPLETE BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH SEPTEMBER 1995

Unit 4 operated at essentially 100% reactor power for the month of September.

