

# PRIORITY 1

(ACCELERATED RIDS PROCESSING)

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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C      05000250 P  
       50-251 Turkey Point Plant, Unit 4, Florida Power and Light C      05000251  
 AUTH. NAME                      AUTHOR AFFILIATION  
 KNORR, J.E.                      Florida Power & Light Co.      R  
 PLUNKETT, T.F.                  Florida Power & Light Co.  
 RECIP. NAME                      RECIPIENT AFFILIATION      I

SUBJECT: Monthly operating repts for June 1995 for Turkey Point Units  
 3 & 4 W/950713.      O

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 TITLE: Monthly Operating Report (per Tech Specs)      I

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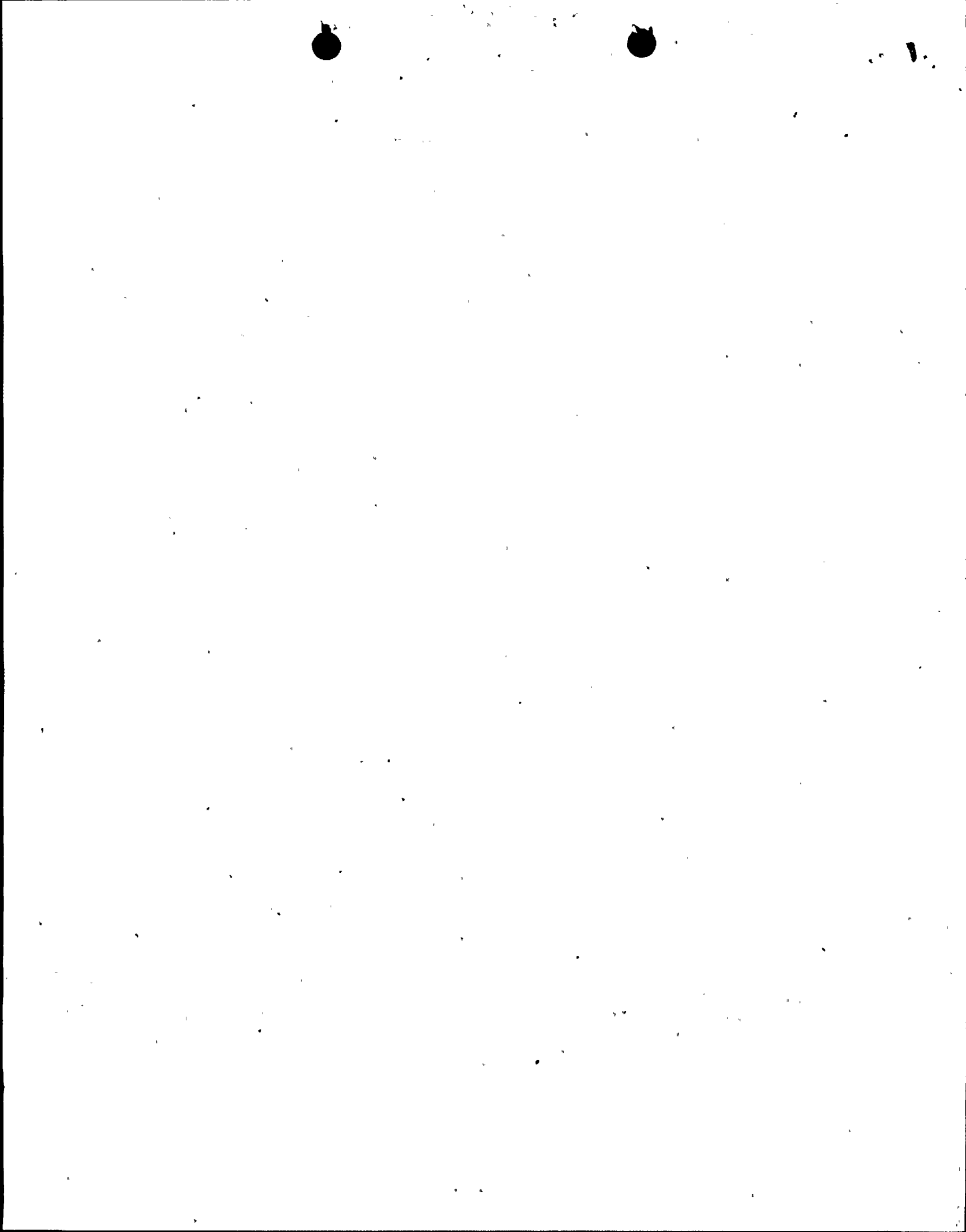
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FPL

JUL 13 1995

L-95-205  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4  
Technical Specification 6.9.1.5, and the guidance of NUREG-0020,  
attached are the June 1995 Operating Status and Summary of  
Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

*T F Plunkett*  
T. F. Plunkett  
Vice President  
Turkey Point Plant

JEK

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC  
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point  
Plant

9508010117 950630  
PDR ADCK 05000250  
R PDR

an FPL Group company

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>July 13, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH June 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/95	662
6/02/95	669
6/03/95	673
6/04/95	675
6/05/95	674
6/06/95	674
6/07/95	672
6/08/95	669
6/09/95	660
6/10/95	656
6/11/95	659
6/12/95	660
6/13/95	664
6/14/95	672
6/15/95	669
6/16/95	597
6/17/95	336
6/18/95	440
6/19/95	673
6/20/95	670
6/21/95	679
6/22/95	683
6/23/95	681
6/24/95	677
6/25/95	672
6/26/95	668
6/27/95	665
6/28/95	662
6/29/95	661
6/30/95	662

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250  
UNIT: Turkey Point #3  
DATE: July 13, 1995  
COMPLETED BY: J. E. Knorr  
TELEPHONE: (305) 246-6757

REPORT MONTH JUNE 1995

Unit 3 operated at essentially 100% reactor power until June 16, when the unit was reduced in power to 40% for a turbine valve test. While at reduced power, water boxes were cleaned. The unit was returned to 100% power on June 18, and remained at essentially that power level for the remainder of June.

OPERATING DATA REPORT

DOCKET NO 50 - 250  
 DATE 7/ 7/95  
 PROVIDED BY J. E. KNORR  
 TELEPHONE 305/246/6757

OPERATING STATUS  
 -----

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JUNE 1995
3. LICENSED THERMAL POWER (MWT): \_\_\_\_\_ 2200
4. NAMEPLATE RATING (GROSS MWE): \_\_\_\_\_ 760
5. DESIGN ELECTRICAL RATING (NET MWE): \_\_\_\_\_ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): \_\_\_\_\_ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): \_\_\_\_\_ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	720	4343	197840.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4307.7	133286.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	720.0	4303.0	131351.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1538172	9333129	273499063
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	490042	3034366	87795830
18. NET ELECTRICAL ENERGY GENERATED (MWH)	466379	2892166	83086593
19. UNIT SERVICE FACTOR	100.0	99.1	66.4
20. UNIT AVAILABILITY FACTOR	100.0	99.1	66.5
21. CAPACITY FACTOR (USING MDC NET)	97.3	100.0	64.0
22. CAPACITY FACTOR (USING DER NET)	93.5	96.1	60.6
23. UNIT FORCED OUTAGE RATE	0.0	0.9	11.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____ REFUELING SCHEDULED FOR SEPTEMBER 1995			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

**UNIT SHUTDOWNS AND POWER REDUCTIONS**

DOCKET NO. 50-250  
 UNIT NAME: Turkey Point #3  
 DATE: July 13, 1995  
 COMPLETED BY: J. E. Knorr  
 TELEPHONE: (305) 246-6757

**REPORT MONTH JUNE 1995**

No	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report#	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
03	950616	S	0.0	B	5	N/A	HB	VALVEX	Turbine Valve Test
04	950617	S	0.0	B	5	N/A	HH	HTEXCH	Waterbox Cleaning

1

F - Forced  
 S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

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Exhibit I - Same Source



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>July 13, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH JUNE 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/95	670
6/02/95	674
6/03/95	678
6/04/95	680
6/05/95	678
6/06/95	678
6/07/95	676
6/08/95	673
6/09/95	602
6/10/95	237
6/11/95	464
6/12/95	668
6/13/95	674
6/14/95	680
6/15/95	676
6/16/95	676
6/17/95	682
6/18/95	680
6/19/95	679
6/20/95	677
6/21/95	686
6/22/95	690
6/23/95	685
6/24/95	682
6/25/95	677
6/26/95	672
6/27/95	668
6/28/95	665
6/29/95	665
6/30/95	667



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SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251  
UNIT: Turkey Point #4  
DATE: July 13, 1995  
COMPLETE BY: J. E. Knorr  
TELEPHONE: (305)246-6757

REPORT MONTH JUNE 1995

Unit 4 operated at essentially 100% reactor power until June 9, when power was reduced to 40% for turbine valve testing. The unit waterboxes were cleaned while the unit was operated at reduced power. The unit was returned to 100% power on June 11 and operated at essentially that power level through the end of the month.

OPERATING DATA REPORT

DOCKET NO 50 - 251  
 DATE 7/ 7/95  
 PROVIDED BY J. E. KNORR  
 TELEPHONE 305/246/6757

OPERATING STATUS  
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1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JUNE 1995
3. LICENSED THERMAL POWER (MWT): \_\_\_\_\_ 2200
4. NAMEPLATE RATING (GROSS MWE): \_\_\_\_\_ 760
5. DESIGN ELECTRICAL RATING (NET MWE): \_\_\_\_\_ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): \_\_\_\_\_ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): \_\_\_\_\_ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	720	4343	191572.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	4221.1	129068.8
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	720.0	4212.6	124976.2
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	577.2
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1536726	9131683	264056392
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	493023	2977120	84425770
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	469438	2837280	79916866
19. UNIT SERVICE FACTOR _____	100.0	97.0	65.2
20. UNIT AVAILABILITY FACTOR _____	100.0	97.0	65.5
21. CAPACITY FACTOR (USING MDC NET) _____	97.9	98.1	63.6
22. CAPACITY FACTOR (USING DER NET) _____	94.1	94.3	60.2
23. UNIT FORCED OUTAGE RATE _____	0.0	3.0	10.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : NONE			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251  
 UNIT NAME: Turkey Point #4  
 DATE: July 13, 1995  
 COMPLETED BY: J. E. Knorr  
 TELEPHONE: (305) 246-6757

REPORT MONTH JUNE 1995

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report#	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
05	950609	S	0.0	B	5	N/A	HB	VALVEX	Turbine Valve Test
06	950610	S	0.0	B	5	N/A	HH	HTEXCH	Waterbox Cleaning

1

F - Forced  
S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

4

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Exhibit 1 - Same Source