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ACCESSION NBR: 9306210316 DOC. DATE: 93/05/31 NOTARIZED: NO DOCKET #
FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH. NAME AUTHOR AFFILIATION
HERBENICK, G. Florida Power & Light Co.
PLUNKETT, T.F. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1993 for Turkey Point, units 3 & 4. W/930614 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

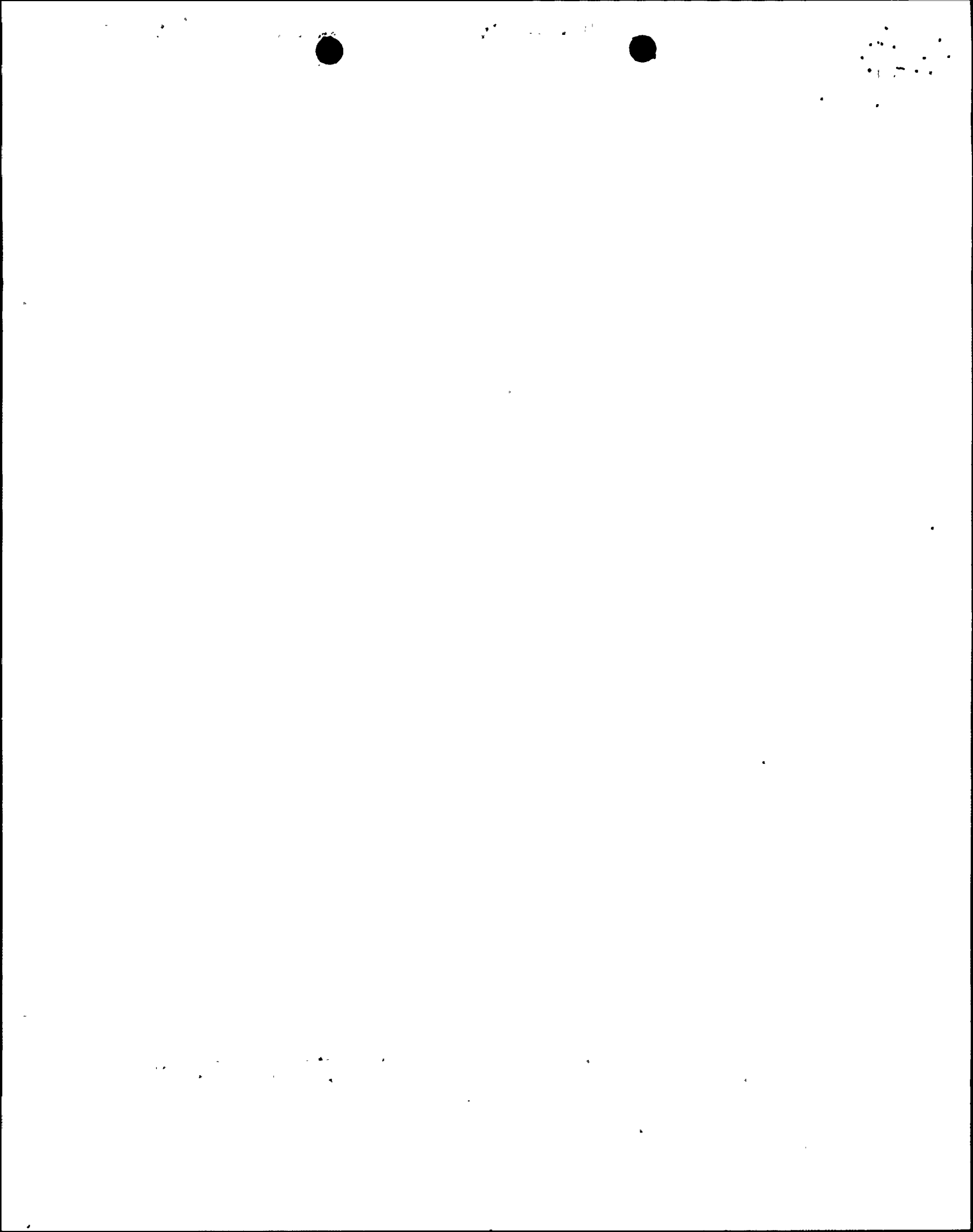
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JUN 14 1993

L-93-158
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the May 1993 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Nuclear

TFP/GDH/gh

attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Ross C. Butcher, Senior Resident Inspector, USNRC, Turkey Point
Plant

9306210316 930531
PDR ADDCK 05000250
R PDR

an FPL Group company

1950

1950

1950

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

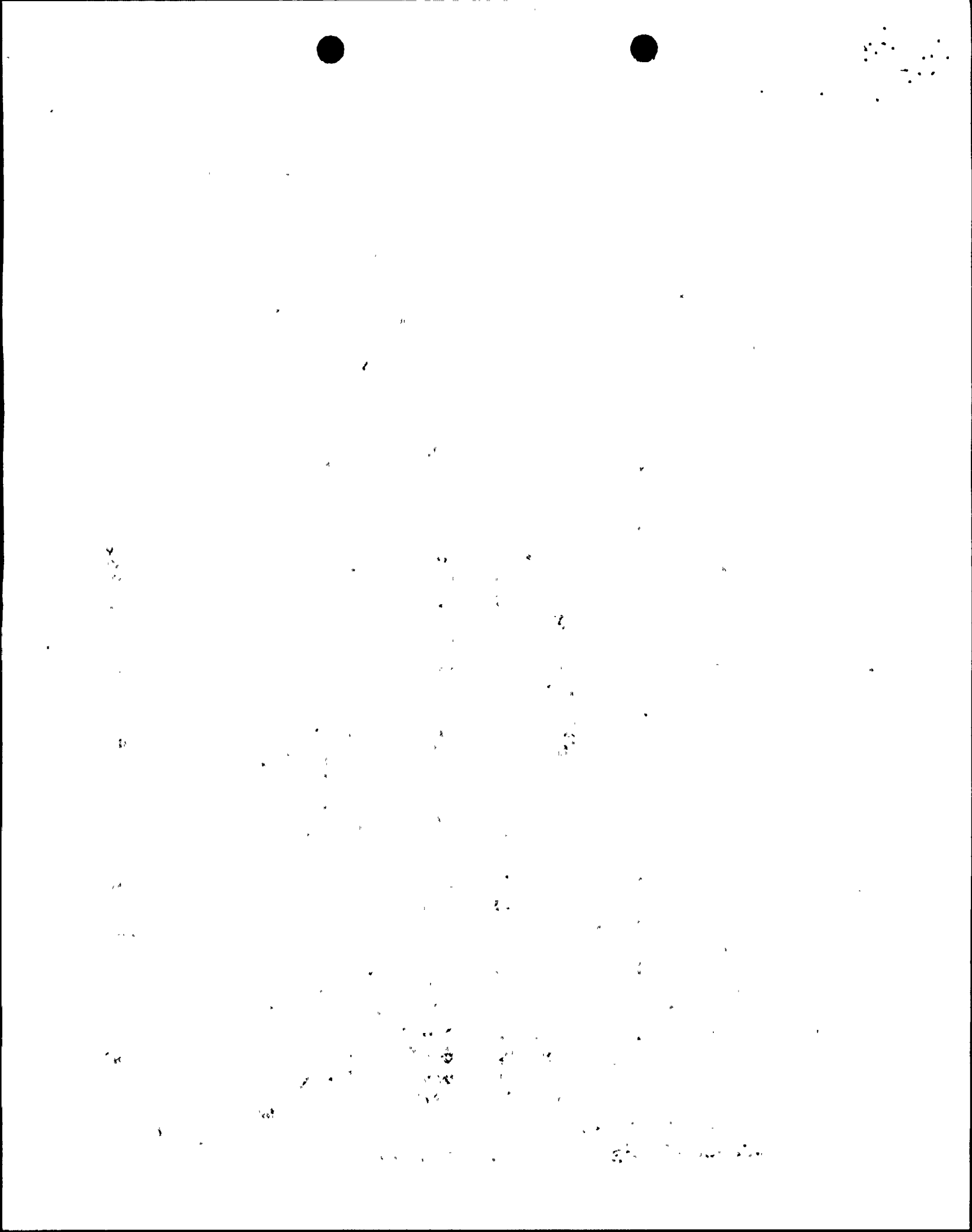
50-250
TURKEY POINT #3
JUNE 10, 1993
G. HERBENICK
305-246-7112

MONTH MAY 1993

AVERAGE DAILY POWER LEVEL

(MWe-Net)

05/01/93	690
05/02/93	689
05/03/93	687
05/04/93	683
05/05/93	679
05/06/93	677
05/07/93	676
05/08/93	679
05/09/93	681
05/10/93	684
05/11/93	687
05/12/93	686
05/13/93	684
05/14/93	681
05/15/93	680
05/16/93	679
05/17/93	676
05/18/93	674
05/19/93	674
05/20/93	674
05/21/93	677
05/22/93	679
05/23/93	679
05/24/93	683
05/25/93	683
05/26/93	680
05/27/93	677
05/28/93	676
05/29/93	677
05/30/93	674
05/31/93	677



OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 6/10/93
 COMPLETED BY G. D. HERBENICK
 TELEPHONE 305-246-7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: MAY 1993
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	3623	179600.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	3506.9	116266.2
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	744.0	3470.5	114581.3
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1635535	7521082	237428009
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	530845	2470555	76112681
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	505954	2353693	71965853
19. UNIT SERVICE FACTOR _____	100.0	95.8	63.8
20. UNIT AVAILABILITY FACTOR _____	100.0	95.8	63.9
21. CAPACITY FACTOR (USING MDC NET) _____	102.1	97.5	61.2
22. CAPACITY FACTOR (USING DER NET) _____	98.1	93.7	57.8
23. UNIT FORCED OUTAGE RATE _____	0.0	4.2	12.3
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : NONE _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: TURKEY POINT UNIT 3
 DATE: June 10 1993
 COMPLETED BY: G. Herbenick
 TELEPHONE: (305) 246-7112

REPORT MONTH MAY 1993

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced
 S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

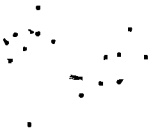
Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit C - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source



1 2 3 4 5

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE June 10, 1993
COMPLETED BY: G. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH May 1993

Unit 3 essentially maintained 100% power for the month of May.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

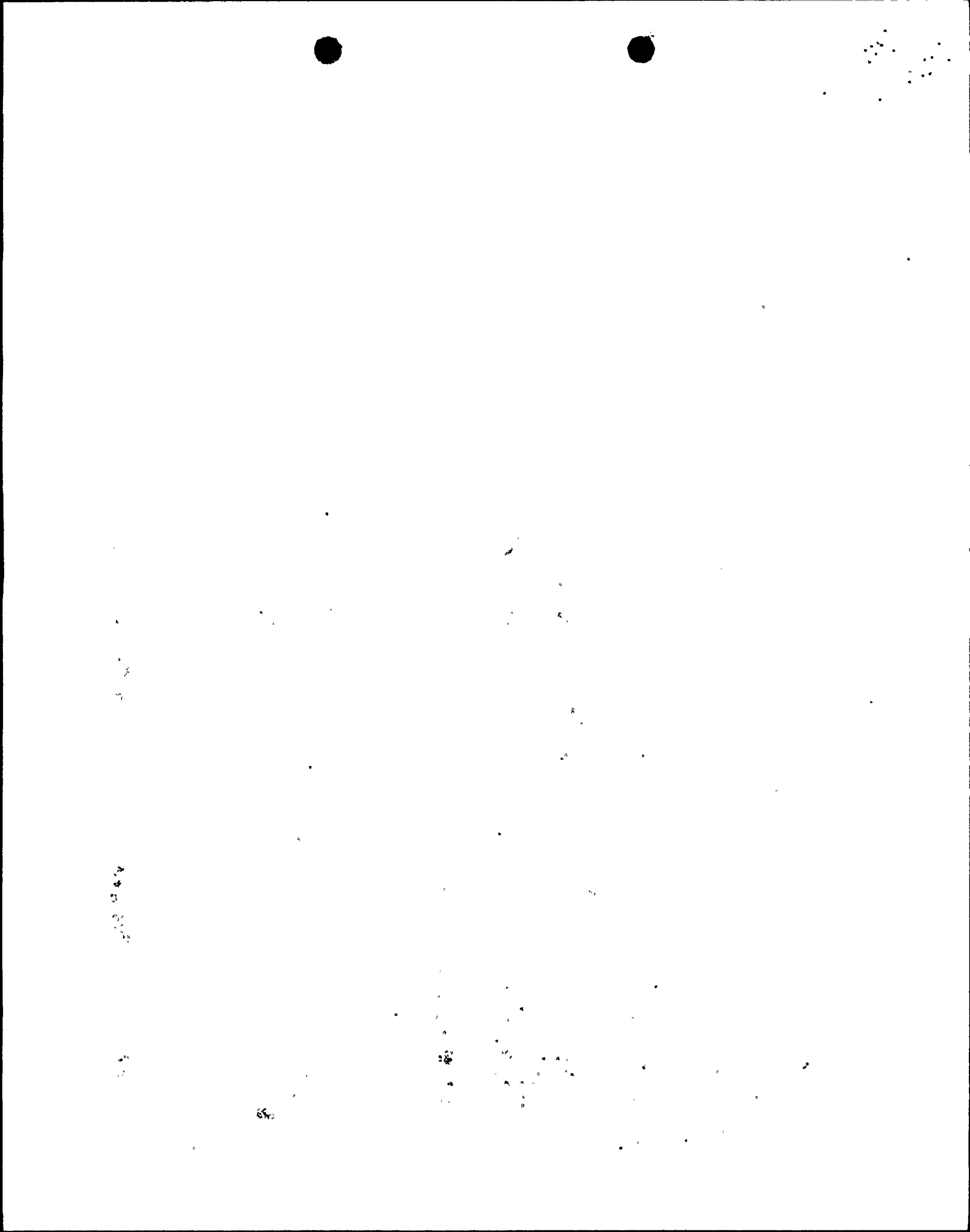
50-251
TURKEY POINT #4
JUNE 10, 1993
G. HERBENICK
305-246-7112

MONTH MAY 1993

AVERAGE DAILY POWER LEVEL

(MWe-Net)

05/01/93	-0-
05/02/93	-0-
05/03/93	-0-
05/04/93	-0-
05/05/93	-0-
05/06/93	-0-
05/07/93	-0-
05/08/93	-0-
05/09/93	-0-
05/10/93	-0-
05/11/92	-0-
05/12/93	-0-
05/13/93	-0-
05/14/93	-0-
05/15/93	-0-
05/16/93	-0-
05/17/93	-0-
05/18/93	-0-
05/19/93	-0-
05/20/93	-0-
05/21/93	-0-
05/22/93	-0-
05/23/93	-0-
05/24/93	-0-
05/25/93	-0-
05/26/93	-0-
05/27/93	111
05/28/93	282
05/29/93	289
05/30/93	289
05/31/93	289



OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 6/10/93
 COMPLETED BY G. D. HERBENICK
 TELEPHONE 305-246-7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: MAY 1993
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	3623	173332.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	206.0	2581.3	112419.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	123.6	2490.4	108535.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	118057	5280872	228855207
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	33860	1710795	73069765
18. NET ELECTRICAL ENERGY GENERATED (MWH)	26337	1624054	69112995
19. UNIT SERVICE FACTOR	16.6	68.7	62.6
20. UNIT AVAILABILITY FACTOR	16.6	68.7	63.0
21. CAPACITY FACTOR (USING MDC NET)	5.3	67.3	60.9
22. CAPACITY FACTOR (USING DER NET)	5.1	64.7	57.5
23. UNIT FORCED OUTAGE RATE	0.0	0.3	11.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : NONE			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: TURKEY POINT UNIT 4
 DATE: June 10 1993
 COMPLETED BY: G. Herbenick
 TELEPHONE: (305) 246-7112

REPORT MONTH MAY 1993

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
02	040193	S	618.15	C	4	N/A	RC	FUELXX	UNIT 4 SHUTDOWN OF SCHEDULED REFUELING
03	052793	S	2.11	B	9	N/A	TA	TRB	TURBINE OVERSPEED TEST
04	052893	S	0.0	B	9	N/A	RC	INSTRU	FLUX MAPPING

1

F - Forced
 S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit C - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE JUNE 10, 1993
COMPLETED BY: G. D. Herbenick
TELEPHONE: (305) 246-7112

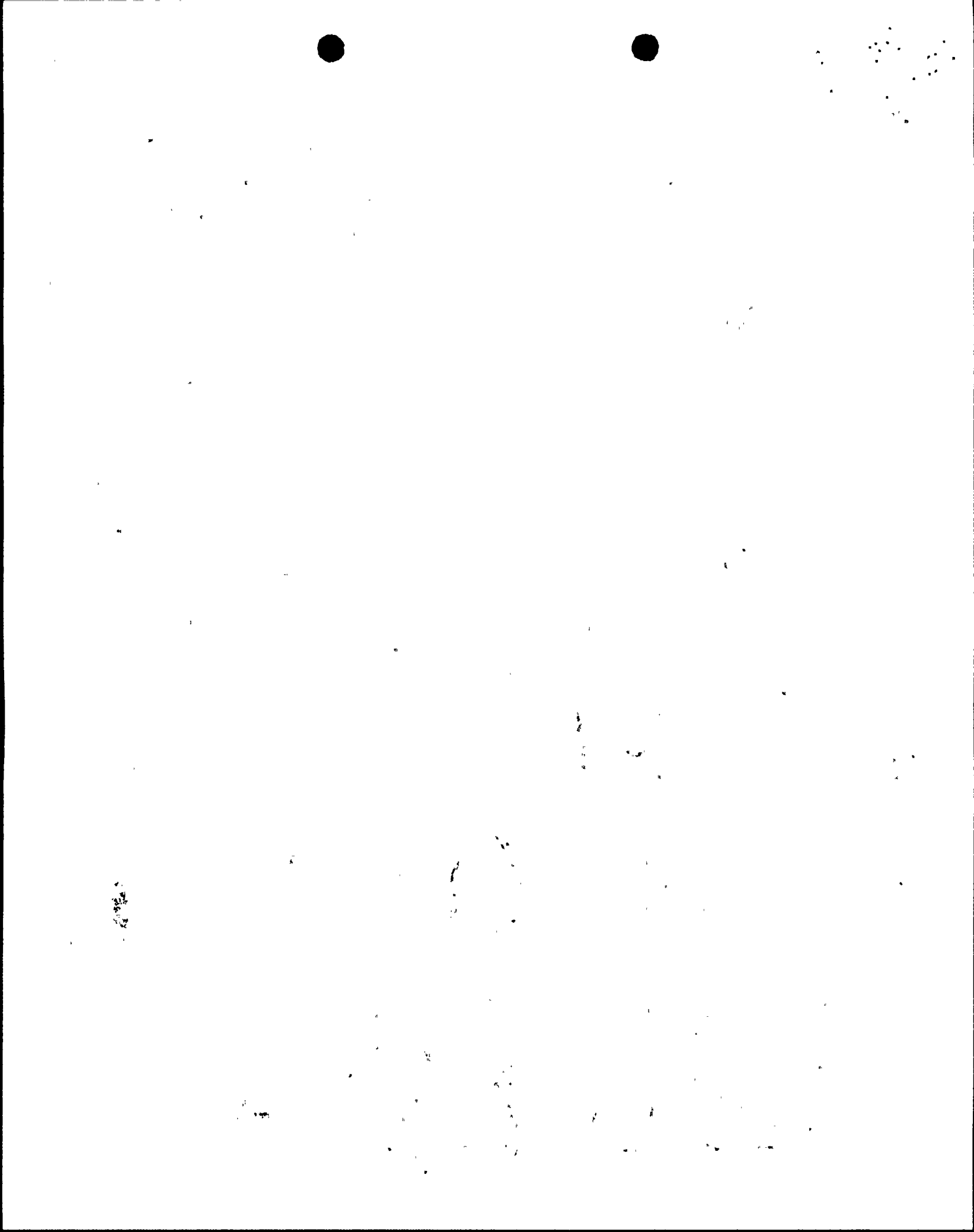
REPORT MONTH MAY 1993

Unit 4 began a refueling and maintenance outage on April 9 and ended the outage at 1815 Eastern Daylight Savings Time on May 26.

Unit 4 stayed on line the remainder of the month of May.

FLORIDA POWER & LIGHT COMPANY
DAILY AVERAGE OUTPUT
NPTP

5/ 1/93	690	-2
5/ 2/93	689	-2
5/ 3/93	687	-2
5/ 4/93	683	-2
5/ 5/93	679	-2
5/ 6/93	677	-2
5/ 7/93	676	-2
5/ 8/93	679	-2
5/ 9/93	681	-2
5/10/93	684	-2
5/11/93	687	-2
5/12/93	686	-2
5/13/93	684	-2
5/14/93	681	-1
5/15/93	680	0
5/16/93	679	-1
5/17/93	676	-1
5/18/93	674	-5
5/19/93	674	-9
5/20/93	674	-14
5/21/93	677	-19
5/22/93	679	-19
5/23/93	679	-20
5/24/93	683	-22
5/25/93	683	-21
5/26/93	680	-4
5/27/93	677	111
5/28/93	676	282
5/29/93	677	289
5/30/93	674	289
5/31/93	677	289



OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 6/ 8/93
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: MAY 1993
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	3623	179600.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3506.9	116266.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	744.0	3470.5	114581.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1635535	7521082	237428009
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	530845	2470555	76112681
18. NET ELECTRICAL ENERGY GENERATED (MWH)	505954	2353693	71965853
19. UNIT SERVICE FACTOR	100.0	95.8	63.8
20. UNIT AVAILABILITY FACTOR	100.0	95.8	63.9
21. CAPACITY FACTOR (USING MDC NET)	102.1	97.5	61.2
22. CAPACITY FACTOR (USING DER NET)	98.1	93.7	57.8
23. UNIT FORCED OUTAGE RATE	0.0	4.2	12.3
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

None

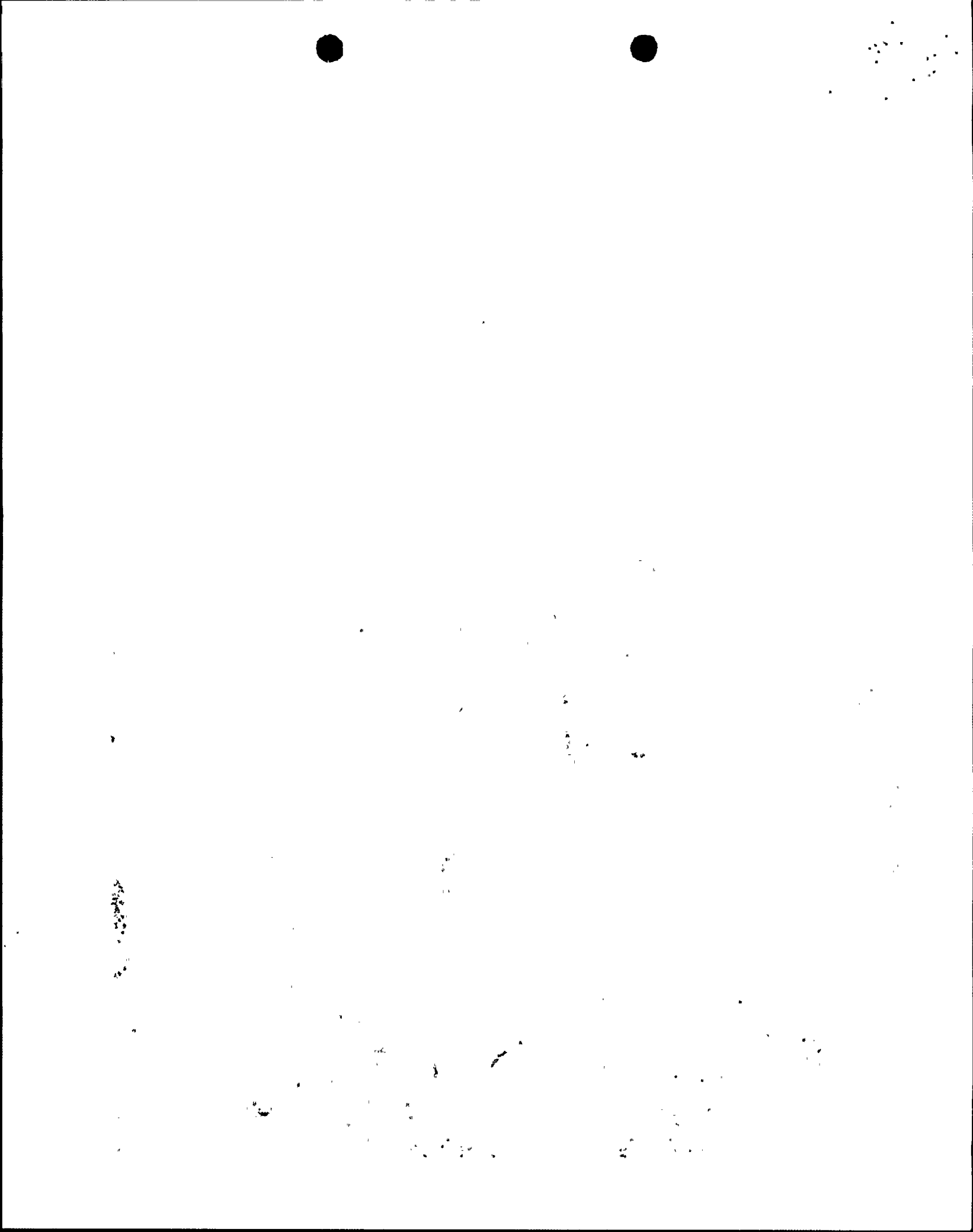
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

Mo $\frac{0.0}{0.0 + 744.0} = \frac{0.0}{744.0} = 0$

Ytd $\frac{152.5}{152.5 + 3470.5} = \frac{152.5}{3,623.0} = 4.2$

Cum $\frac{16002.60}{16002.60 + 114581.3} = \frac{16002.60}{130,583.9} = 12.3$

12.3



5/26/92

OPERATING DATA REPORT

DOCKET NO 50 - 251
DATE 6/ 8/93
COMPLETED BY D. M. BONETT
TELEPHONE 407/694/4432

OPERATING STATUS

- 1. UNIT NAME: TURKEY POINT UNIT 4
- 2. REPORTING PERIOD: MAY 1993
- 3. LICENSED THERMAL POWER (MWT): 2200
- 4. NAMEPLATE RATING (GROSS MWE): 760
- 5. DESIGN ELECTRICAL RATING (NET MWE): 693
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)
- 10. REASONS FOR RESTRICTIONS, IF ANY:

$$MO \quad \frac{0.0}{0.0 + 123.6} = \frac{0}{123.6} = 0$$

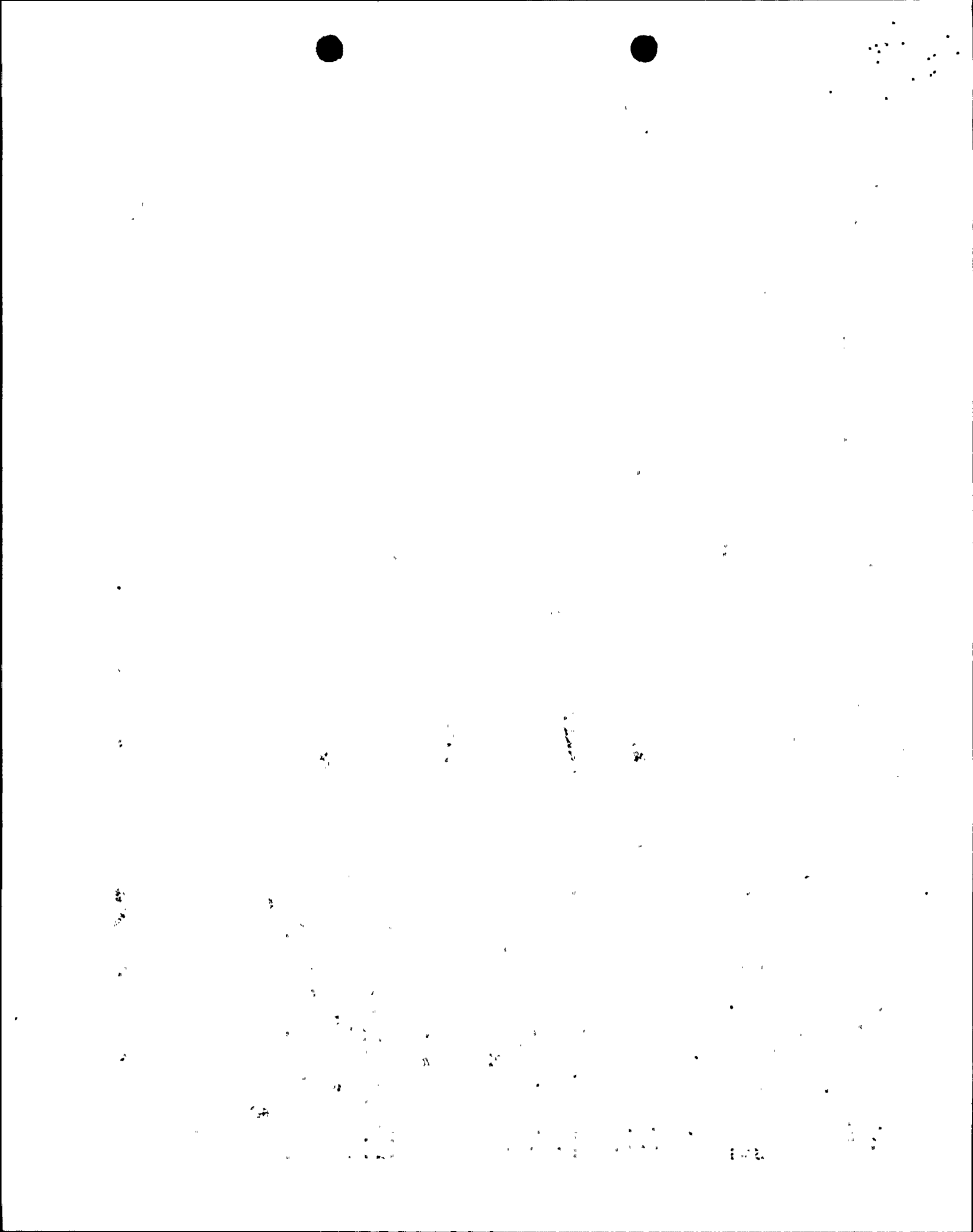
$$YTD \quad \frac{8.1}{8.1 + 2490.4} = \frac{8.1}{2571.4} = 0.3$$

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	3623	173332.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	206.0	2581.3	112419.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	123.6	2490.4	108535.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	118057	5280872	228855207
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	33860	1710795	73069765
18. NET ELECTRICAL ENERGY GENERATED (MWH)	26337	1624054	69112995
19. UNIT SERVICE FACTOR	16.6	68.7	62.6
20. UNIT AVAILABILITY FACTOR	16.6	68.7	63.0
21. CAPACITY FACTOR (USING MDC NET)	5.3	67.3	60.9
22. CAPACITY FACTOR (USING DER NET)	5.1	64.7	57.5
23. UNIT FORCED OUTAGE RATE	0.0	0.3	11.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :	NONE		

$$Cum \quad \frac{14383.20}{14383.20 + 108535.7} = \frac{14383.20}{122918.9} = 11.7$$

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:



FLORIDA POWER AND LIGHT COMPANY
 OUTAGE REPORT FOR PTP4
 PERIOD: MAY THRU MAY 1993

OUTAGE NUMBER	EEI CD	START MM/DD/HH/MN	END MM/DD/HH/MN	MW TYPE	CURT	REMARKS	PERIOD HRS:MN	CYCLE
4	2070	4/ 9/23/56	5/26/18/15	3	666	REFUELING OUTAGE	618:15	C
5	4460	5/27/10/55	5/27/13/ 6	2	666	TURB OVERSPEED TRIP	2:11	H
6	2040	5/28/ 2/ 0	5/31/23/59	A	378	50% HOLD FLUX MAP	93:59	

* OUTAGE SUMMARY *

OUT TYPE	NUMBER OF OCCURENCES	TOTAL HOURS:MN	EQUIVALENT HOURS:MN	FACTORS
* 1	0	0: 0	0: 0] EFOR] 0.00]
* 2	1	2:11	2:11]-----]
* 3	1	618:15	618:14] EAF] 9.44]
* 4	0	0: 0	0: 0]-----]
* 5	0	0: 0	0: 0] FOF] 0.00]
* 6	0	0: 0	0: 0]-----]
* A	1	93:59	53:20] MOF] 0.29]
* D	0	0: 0	0: 0]-----]
* E	0	0: 0	0: 0] POF] 90.26]
* F	0	0: 0	0: 0]-----]
] EFDHRS **] 0: 0]

TOTAL 3 714:25 673:45

TOTAL NUMBER OF HOT CYCLES.....= 1 SERVICE HOURS= 123:34

TOTAL NUMBER OF COLD CYCLES.....= 1

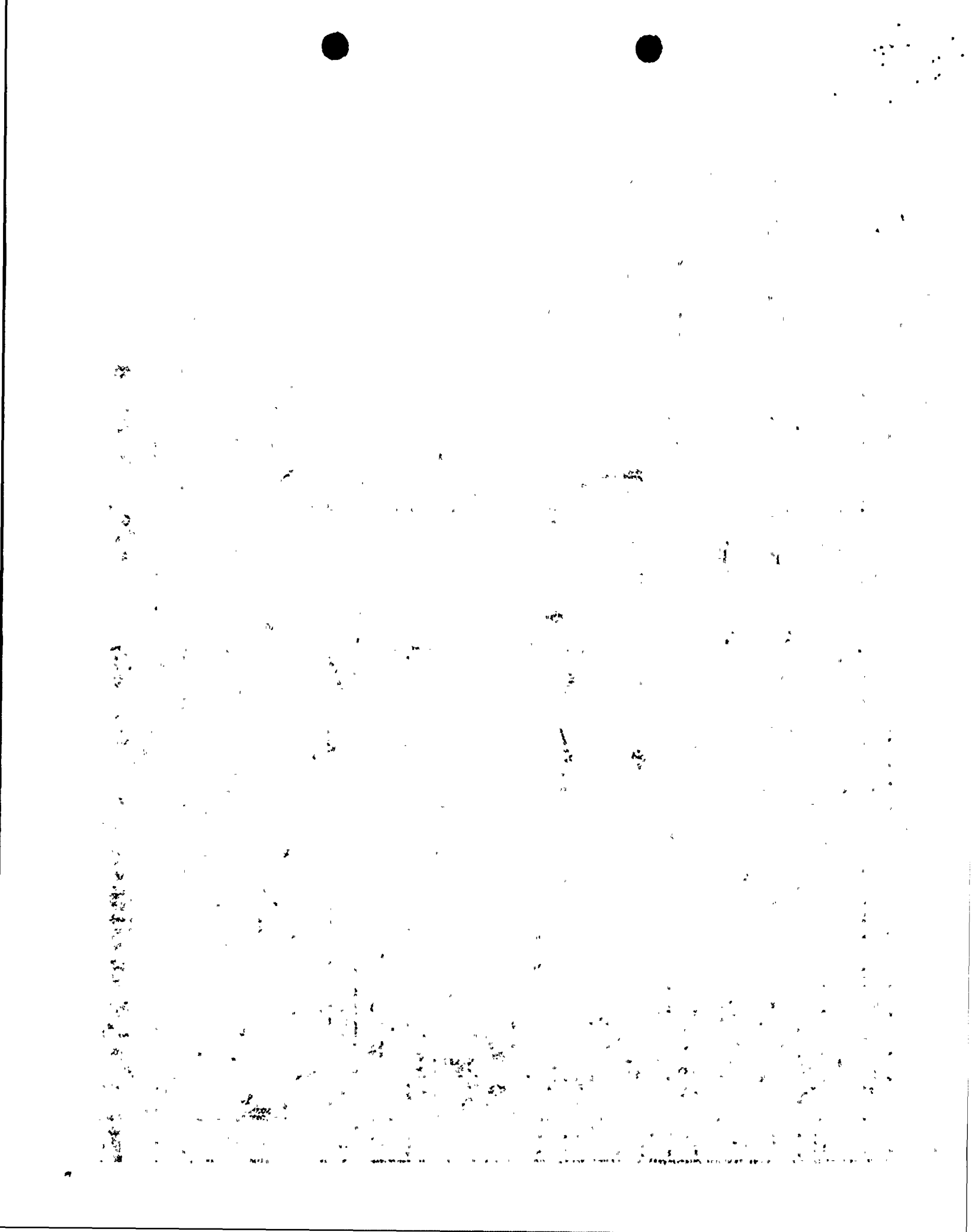
TOTAL NUMBER OF X CYCLES.....= 0

TOTAL NUMBER OF CYCLES.....= 2

** EQUIVALENT FORCED DERATED
 HOURS ON RESERVE SHUTDOWN

* SELECTED OUTAGE TYPES
 FOR THIS REPORT

-] 1 - FULL FORCED] 2 - FULL MAINT.] 3 - FULL PLANNED]
] 4 - RESERVE SHUT.] 5 - PART. FORCED] 6 - PART. MAINT.]
] A - PART. PLANNED] D - STRTUP FAILURE] E - PLANNED EXT.]
] F - PARTIAL PLANNED EXTENSION]

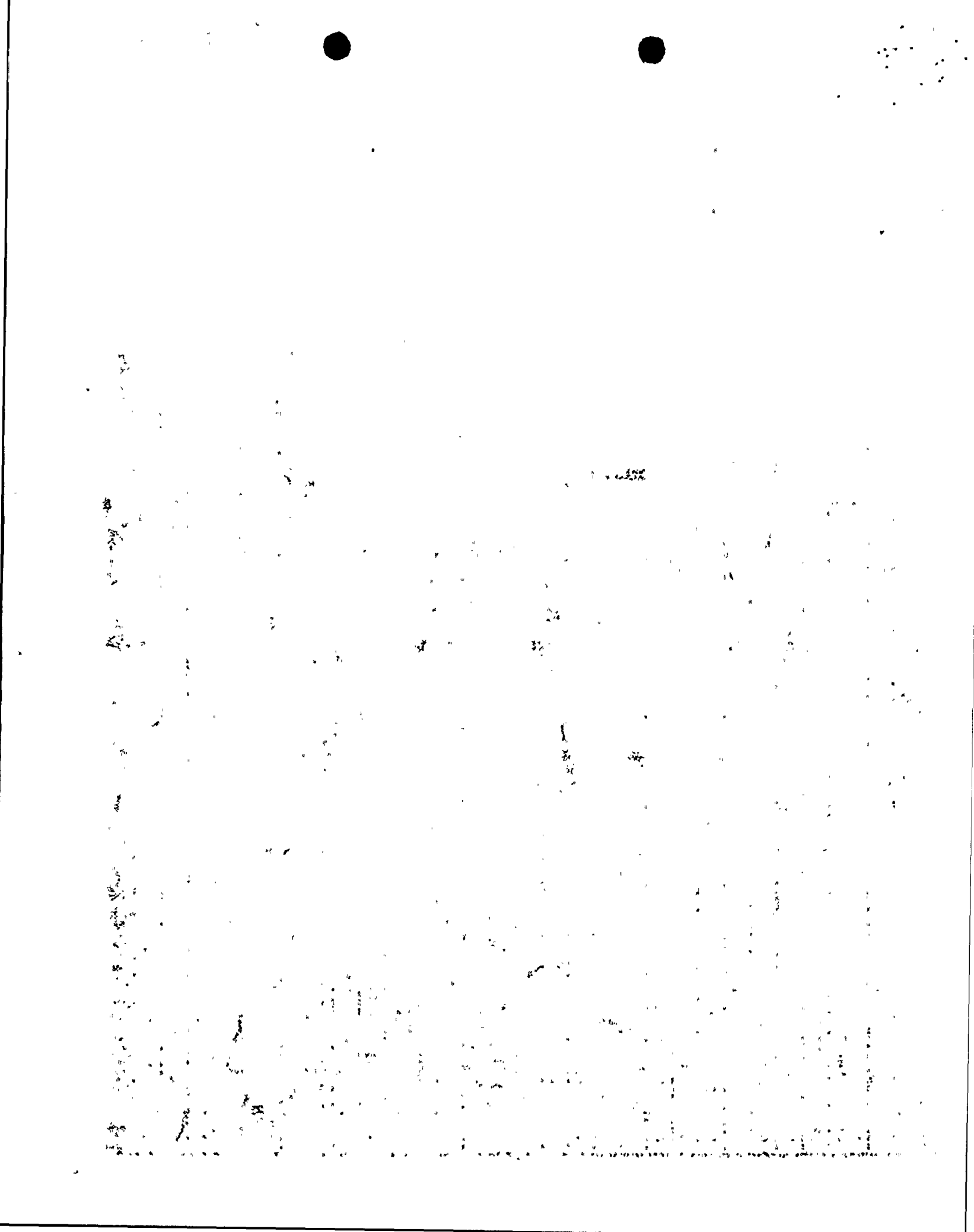


6/ 8/93

 FLORIDA POWER & LIGHT COMPANY
 5/ 1/93 TO 5/31/93

ITEM	UNITS	NPTP3	NPTP4	TOTAL			
01] GENERATION] MWH] 530845] 33860] 564705			
02] AUXILIARIES] MWH] 24891] 7523] 32414			
03] NET OUTPUT] MWH] 505954] 26337] 532291			
04] CAPACITY FACTOR] %] 102.11] 5.32] 53.71			
05] NET OUTPUT FACTOR] %] 102.11] 37.45] 92.90			
06] FUEL CONSUMED] MBTU] 5580445.] 402812.] 5983257.			
07] UNIT OPERATION] HRS.MIN] 744.00] 123.34] 744.00			
08] MW USED OFF LINE] MWH] 0] 4486] 4486			
09] NET HEATRATE] BTU/KWH] 11029.6] 15294.5] 11240.6			
10] AVG NET OPER HEATRATE] BTU/KWH] 11029.6] 13068.6] 11146.6			
11] BURNUP] EFPH] 743.60] 53.60				
12] ACCUMULATED BURNUP] EFPH] 3956.00] 53.60				
13] BORON] PPM] 24241.00] 8516.00				
14] EQUIV BBL FUEL CONSUMED] BBL] 882981.8] 63736.1] 946717.9			
15] OUTPUT PER EQUIV BBL] KWH/BBL] 573.0] 413.2] 562.2			
16] STEAM PRESSURE(THROTTLE)] PSI] 851] 899				
17] FDWTR TEMP(STM GEN)] F] 431] 340				
18] MAKE UP WTR] GAL] 0.0] 0.0] 0.0			
19] CIR WATER-MAX/MIN INLET] F] 86, 72] 83, 0				
20] CIR WATER-MAX/MIN OUTLET] F] 100, 90] 94, 0				
21] COND BACK PRESS] IN(HG)] 2.74] 1.41				
	UNIT	POWER	STARTUP	HSB	HSD	CSD	REFUEL
22]	03	744.00	0.00	0.00	0.00	0.00	0.00
	04	124.11	81.50	36.09	13.36	228.44	259.30
23] PLANT-MAX HOUR GEN,OUTPUT,HR] MWH,HRS] 1040] 980] 600, 600
25] PLANT POWER FACTOR] %] 0.00
26] WESTINGHOUSE HTRT] BTU/KWH] 11029.55] 12351.33] 11109.59
27] DATE STA MX HOUR GEN] 5/29/93
28] DATE STA MX HOUR OUT] 5/29/93

COMMENTS



6/ 8/93

 FLORIDA POWER & LIGHT COMPANY
 5/ 1/93 TO 5/31/93

ITEM	UNITS	PSL1	PSL2	TOTAL			
01 GENERATION	MWH	0	516980	516980			
02 AUXILIARIES	MWH	6703	32264	38967			
03 NET OUTPUT	MWH	-6703	484716	478013			
04 CAPACITY FACTOR	%	0.00	77.65	38.29			
05 NET OUTPUT FACTOR	%	0.00	93.86	93.86			
06 FUEL CONSUMED	MBTU	0.	5371384.	5371384.			
07 UNIT OPERATION	HRS.MIN	0.00	620.45	620.45			
08 MW USED OFF LINE	MWH	6703	4119	10822			
09 NET HEATRATE	BTU/KWH	0.0	11081.5	11236.9			
10 AVG NET OPER HEATRATE	BTU/KWH	0.0	10988.1	10988.1			
11 BURNUP	EFPH	0.00	582.89				
12 ACCUMULATED BURNUP	EFPH	10607.12	5342.81				
13 BORON	PPM	61400.00	18665.00				
14 EQUIV BBL FUEL CONSUMED	BBL	0.0	849902.6	849902.6			
15 OUTPUT PER EQUIV BBL	KWH/BBL	0.0	570.3	562.4			
16 STEAM PRESSURE(THROTTLE)	PSI	0	842				
17 FDWTR TEMP(STM GEN)	F	0	416				
18 MAKE UP WTR	GAL	115877.0	53165.0	169042.0			
19 CIR WATER-MAX/MIN INLET	F	0, 0	82, 74				
20 CIR WATER-MAX/MIN OUTLET	F	0, 0	106, 76				
21 COND BACK PRESS	IN(HG)	0.00	3.23				
	UNIT	POWER	STARTUP	HSB	HSD	CSD	REFUEL
22	01	0.00	32.26	83.14	49.15	296.03	283.02
	02	621.54	3.20	118.46	0.00	0.00	0.00
23 PLANT-MAX HOUR GEN,OUTPUT,HR	MWH,HRS			910		861	100, 100
25 PLANT POWER FACTOR	%						0.00
27 DATE STA MX HOUR GEN							5/ 6/93
28 DATE STA MX HOUR OUT							5/ 6/93

COMMENTS