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ACCESSION NBR: 9208200259 DOC. DATE: 92/07/31 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 HERBENICK, G. D. Florida Power & Light Co.
 PLUNKETT, T. F. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jul 1992 for Turkey Point units
 3 & 4. W/920813 ltr.

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AUG 13 1992
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L-92-227
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the July 1992 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Nuclear

TFP/GDH/gh

attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Ross C. Butcher, Senior Resident Inspector, USNRC, Turkey Point Plant

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE August 10, 1992

COMPLETED BY G. D. Herbenick

TELEPHONE (305) 246-7112

MONTH July 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

07/01/92	577
07/02/92	576
07/03/92	572
07/04/92	510
07/05/92	432
07/06/92	577
07/07/92	576
07/08/92	572
07/09/92	615
07/10/92	650
07/11/92	577
07/12/92	581
07/13/92	582
07/14/92	582
07/15/92	575
07/16/92	570
07/17/92	571
07/18/92	579
07/19/92	580
07/20/92	577
07/21/92	577
07/22/92	579
07/23/92	577
07/24/92	577
07/25/92	576
07/26/92	574
07/27/92	572
07/28/92	567
07/29/92	558
07/30/92	468
07/31/92	445

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 8/ 7/92
 COMPLETED BY G. HERBENICK
 TELEPHONE 305/246/7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JUNE 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	720	4367	171560.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	4007.1	110732.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	720.0	3990.1	109201.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1384481	7891519	226461585
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	431590	2536905	72555291
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	408404	2404573	68597659
19. UNIT SERVICE FACTOR _____	100.0	91.4	63.7
20. UNIT AVAILABILITY FACTOR _____	100.0	91.4	63.7
21. CAPACITY FACTOR (USING MDC NET) _____	85.2	82.7	61.1
22. CAPACITY FACTOR (USING DER NET) _____	81.9	79.5	57.7
23. UNIT FORCED OUTAGE RATE _____	0.0	7.3	12.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING OUTAGE SCHEDULED TO BEGIN AUGUST 24, 1992 _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME Turkey Point #3
 DATE August 10, 1992
 COMPLETED BY G. Herbenick
 TELEPHONE (305) 246-7112

REPORT MONTH July 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit I - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE August 10, 1992
COMPLETED BY: G. D. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH July 1992

On July 5, Unit 3 reduced power to 65% to perform Turbine Plant Cooling Water Heat Exchanger cleaning. On July 6, Unit 3 resumed power at 87%.

On July 10, Unit 3 increased power to 100% for Moisture Carryover Test. On July 11, Unit 3 resumed operation at 87%.

On July 30, Unit 3 reduced power to 70% to conserve fuel until the end of the current operating cycle. Unit 3 is scheduled to begin a refueling outage on August 24, 1992.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE August 10, 1992

COMPLETED BY G. D. Herbenick

TELEPHONE (305) 246-7112

MONTH July 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

07/01/92	657
07/02/92	588
07/03/92	418
07/04/92	654
07/05/92	658
07/06/92	660
07/07/92	661
07/08/92	657
07/09/92	658
07/10/92	658
07/11/92	657
07/12/92	659
07/13/92	663
07/14/92	669
07/15/92	663
07/16/92	662
07/17/92	662
07/18/92	665
07/19/92	666
07/20/92	666
07/21/92	666
07/22/92	641
07/23/92	664
07/24/92	666
07/25/92	665
07/26/92	664
07/27/92	662
07/28/92	660
07/29/92	659
07/30/92	660
07/31/92	657



OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 8/ 7/92
 COMPLETED BY G. HERBENICK
 TELEPHONE 305/246/7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JUNE 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	720	4367	165292.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	4221.7	106834.3
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	720.0	4187.9	103091.2
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1586874	9122266	217436603
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	505360	2944150	69416460
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	481745	2803963	65655725
19. UNIT SERVICE FACTOR _____	100.0	95.9	62.4
20. UNIT AVAILABILITY FACTOR _____	100.0	95.9	62.4
21. CAPACITY FACTOR (USING MDC NET) _____	100.5	96.4	60.7
22. CAPACITY FACTOR (USING DER NET) _____	96.5	92.7	57.3
23. UNIT FORCED OUTAGE RATE _____	0.0	3.5	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME Turkey Point #4
 DATE August 10, 1992
 COMPLETED BY G. Herbenick
 TELEPHONE (305) 246-7112

REPORT MONTH July 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE August 10, 1992
COMPLETED BY: G. D. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH July 1992

On July 3, Unit 4 reduced power to 62.8% to clean a Heat Exchanger.
On July 4, Unit 4 returned to 100% power and maintained 100% power
for the remainder of July.

