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SUBJECT: Monthly operating repts for June 1992 for Turkey Point Units 1 & 2.W/920710 ltr.

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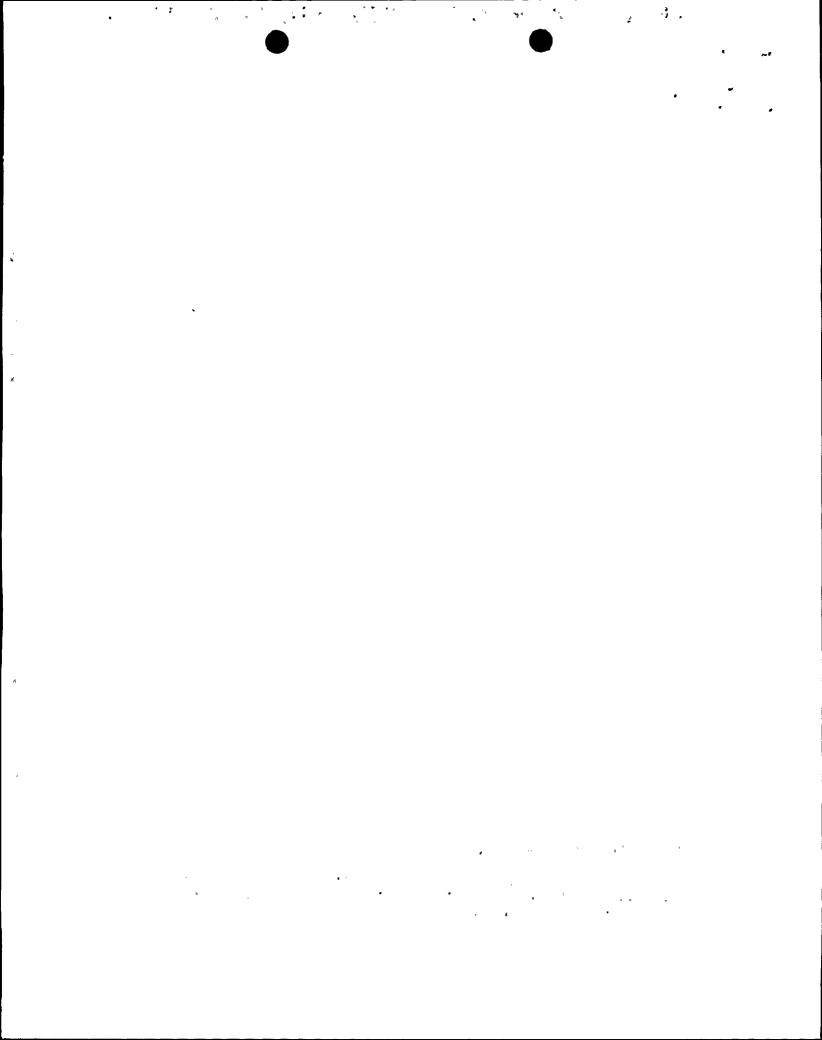
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JUL 10 1992

L-92-205 10 CFR 50.36

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

RE:

Turkey Point Units 3 and 4 Docket Nos. 50-250 and 50-251

Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the June 1992 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett

Vice President

Turkey Point Nuclear

TFP/GDH/qh

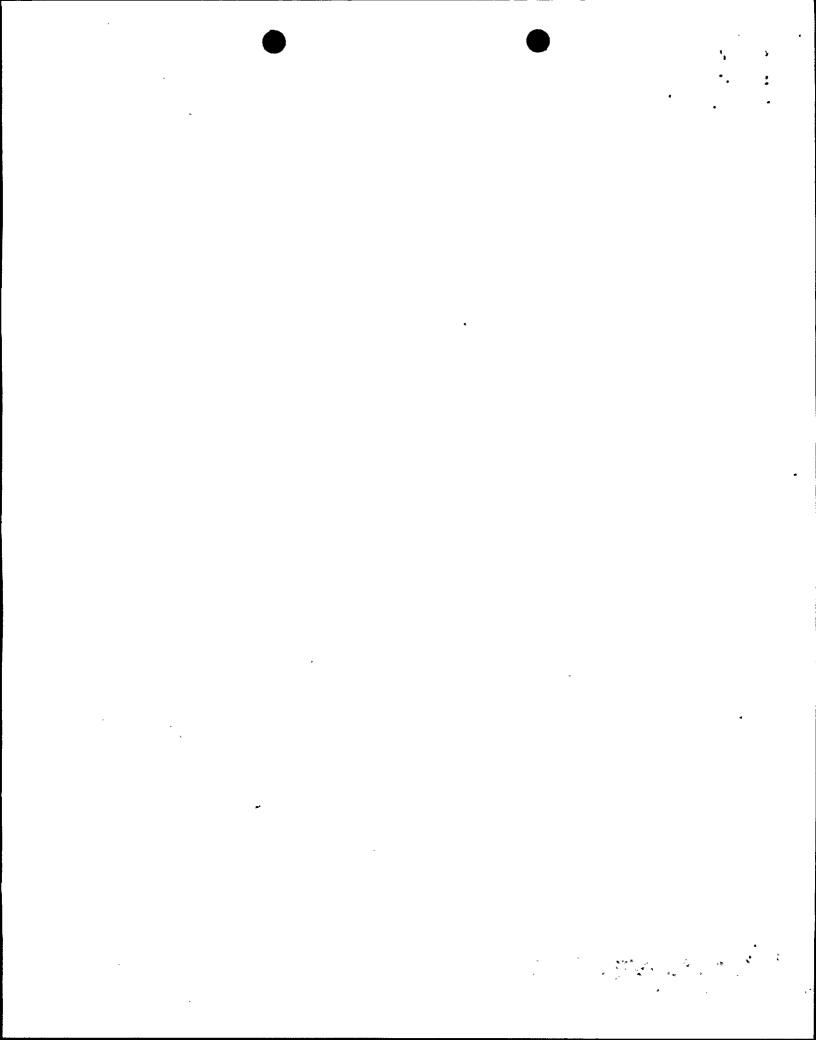
attachments

Stewart D. Ebneter, Regional Administrator, Region II, USNRC Ross C. Butcher, Senior Resident Inspector, USNRC, Turkey Point

Plant

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an FPL Group company



AVERAGE DAILY UNIT POWER LEVEL

DOCKET	NO	50	-250
DOCKET	INO.	ω	-230

UNIT Turkey Point #3

DATE July 10, 1992

COMPLETED BY G.D.Herbenick

TELEPHONE (305) 246-7112

MONTH June, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

06/01/92	560
06/02/92	560
06/03/92	565
06/04/92	569
06/05/92	569
06/06/92	567
06/07/92	567
06/08/92	569
06/09/92	565
06/10/92	559
06/11/92	611
06/12/92	569
06/13/92	569
06/14/92	547
06/15/92	566
06/16/92	567
06/17/92	567
06/18/92	575
06/19/92	575
06/20/92	575
06/21/92	576
06/22/92	571
06/23/92	574
06/24/92	575
06/25/92	577
06/26/92	573
06/27/92	581
06/28/92	536
06/29/92	499
06/30/92	583
•	

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OPERATING DATA REPORT

50 **-** 250 7/ 7/92 DOCKET NO DATE COMPLETED BY G. HERBENICK TELEPHONE 305/246/7112

OPERATING STATUS

2. 3. 4. 5. 6. 7.	UNIT NAME: TURKEY POINT UNIT 3 REPORTING PERIOD: JUNE 1992 LICENSED THERMAL POWER (MWT): NAMEPLATE RATING (GROSS MWE): DESIGN ELECTRICAL RATING (NET MWE): MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): MAXIMUM DEPENDABLE CAPACITY (NET MWE): IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS SINCE LAST REPORT, GIVE REASONS: POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MED)	760 693 699 666 S NUMBER 3		
10.	REASONS FOR RESTRICTIONS, IF ANY:	EI MWE)		
		MONTHLY	-YTD-	CUMULATIVE
11.	HOURS IN REPORT PERIOD: NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH) NET ELECTRICAL ENERGY GENERATED (MWH) UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR CAPACITY FACTOR (USING MDC NET) CAPACITY FACTOR (USING DER NET) UNIT FORCED OUTAGE RATE , SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS: REFUELING OUTAGE SCHEDULED TO BEGIN AUGUST	720	4367	171560.6
12.	DEACTOR RESERVE SHITTOWN HOUSE	720.0	4007.1	110732.4
14	HOURS GENERATOR ON-1 THE	720.0	2000 1	844.4
15.	UNIT RESERVE SHUTDOWN HOURS	720.0	0990.1	109201.0
16.	GROSS THERMAL ENERGY GENERATED (MWH)	1384481	7891519	226461585
17.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	431590	2536905	72555291
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	408404	2404573	68597659
19.	UNIT SERVICE FACTOR	100.0	91.4	63.7
20.	UNIT AVAILABILITY FACTOR	100.0	91.4	63.7
21.	CAPACITY FACTOR (USING MDC NET)	85.2	82.7	61.1
22.	CAPACITY FACTOR (USING DER NET)	81.9	79.5	57.7
23.	UNIT FORCED OUTAGE RATE	0.0	8.6	12.1
24.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS: REFUELING OUTAGE SCHEDULED TO BEGIN AUGUST	24, 1992		
25	IE SHIT DOWN AT END OF DEDORT DEDICO. ECTIV			

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. <u>50-250</u>

UNIT NAME

Turkey Point #3

DATE

July 10,1992

COMPLETED BY

G._Herbenick

TELEPHONE

(305)246-7112

REPORT MONTH June 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause 4 Corrective Action to Prevent Recurrence
7	920614	F	1.0	A	5	N/A	ம	ROD	Unit 3 Dropped Rod.
8	920628	s	9.3	В	5	N/A	КВ	нх	Unit 3 Water Box Cleaning.

Method

1 - Manual

2 - Manual Scram

3 - Automatic Scram 4 - Continued 5 - Load Reduction

9 - Other (Explain)

Exhibit G - Instructions

for Preparation of Data Entry Sheets Licensee

Event Report (LER) File (NUREG-0161)

F - Forced S - Scheduled Reason

A - Equipment Failure B - Maintenance or Test

C - Refueling
D - Regulatory restriction
E - Operator Training &

License Examination

F - Administrative G - Operational Error

(Explain)

H - Other (Explain)

5

Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE July 10,1992
COMPLETED BY:G. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH June 1992

Unit 3 is expected to operate at 87% power to conserve fuel until the end of the current operating cycle. Unit 3 is scheduled to begin a refueling outage on August 24, 1992.

On June 14, the Unit 3, Bank D Rod H-12 dropped into core while rods were being moved. Unit 3 stabilized at 68% power and commenced recovery of the dropped rod. The Unit returned to .87% power that same day.

On June 28, Unit 3 reduced power to 50% to clean two Condenser Water Boxes.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.<u>50-251</u>

UNIT Turkey Point #4

DATE July 10, 1992

COMPLETED BY G.D. Herbenick

TELEPHONE (305) 246-7112

MONTH June, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

06/01/92	644
06/02/92	665
06/03/92	670
06/04/92	673
06/05/92	673
06/06/92	673
06/07/92	673
06/08/92	675
06/09/92	672
06/10/92	668
06/11/92	666
06/12/92	663
06/13/92	665
06/14/92	664
06/15/92	663
06/16/92	668
06/17/92	669
06/18/92	668
06/19/92	668
06/20/92	667
06/21/92	668
06/22/92	665
06/23/92	668
06/24/92	673
06/25/92	678
06/26/92	676
06/27/92	672
06/28/92	671
06/29/92	673
06/30/92	663
·	

OPERATING DATA REPORT

DOCKET NO 50 - 251DATE 7/ 7/92 COMPLETED BY G. HERBENICK TELEPHONE 305/246/7112

OPERATING STATUS

NAMEPLATE RATING (GROSS MWE): DESIGN ELECTRICAL RATING (NET MWE): MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): MAXIMUM DEPENDABLE CAPACITY (NET MWE): IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS	760 693 699 666 S NUMBER 3	THROUGH :	7)
POWER LEVEL TO WHICH RESTRICTED. IF ANY (NE	T MWE)	 ,.	
HOURS IN REPORT PERIOD:	720	4367	165292 0
NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4221.7	106834.3
REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
HOURS GENERATOR ON-LINE	720.0	4187.9	103091.2
UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	
GROSS THERMAL ENERGY GENERATED (MWH)	1586874	9122266	
GROSS ELECTRICAL ENERGY GENERATED (MWH)	505360	2944150	69416460
NET ELECTRICAL ENERGY GENERATED (MWH)	481745	2803963	65655725
UNIT SERVICE FACTOR	100.0	95.9	62.4
		95.9	
THE REPORT OF THE PARTY OF THE			
CAPACITY FACTOR (USING MDC NFT)			
CAPACITY FACTOR (USING MDC NET) CAPACITY FACTOR (USING DER NET)	100.5		60.7
CAPACITY FACTOR (USING MDC NET) CAPACITY FACTOR (USING DER NET) UNIT FORCED OUTAGE RATE SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS:	100.5	96.4 92.7	60.7 57.3
	REPORTING PERIOD: JUNE 1992 LICENSED THERMAL POWER (MWT): NAMEPLATE RATING (GROSS MWE): DESIGN ELECTRICAL RATING (NET MWE): MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): MAXIMUM DEPENDABLE CAPACITY (NET MWE): IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS SINCE LAST REPORT, GIVE REASONS: POWER LEVEL TO WHICH RESTRICTED, IF ANY (NER REASONS FOR RESTRICTIONS, IF ANY: HOURS IN REPORT PERIOD: REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) NET ELECTRICAL ENERGY GENERATED (MWH)	REPORTING PERIOD: JUNE 1992 LICENSED THERMAL POWER (MWT): 760 NAMEPLATE RATING (GROSS MWE): 760 DESIGN ELECTRICAL RATING (NET MWE): 693 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699 MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 SINCE LAST REPORT, GIVE REASONS: POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) REASONS FOR RESTRICTIONS, IF ANY: HOURS IN REPORT PERIOD: 720 NUMBER OF HOURS REACTOR WAS CRITICAL 720.0 REACTOR RESERVE SHUTDOWN HOURS 0.0 HOURS GENERATOR ON-LINE 720.0 UNIT RESERVE SHUTDOWN HOURS 0.0 GROSS THERMAL ENERGY GENERATED (MWH) 1586874 RECORD THERMAL ENERGY GENERATED (MWH) 481745	REPORTING PERIOD: JUNE 1992 LICENSED THERMAL POWER (MWT): 2200 NAMEPLATE RATING (GROSS MWE): 760 DESIGN ELECTRICAL RATING (NET MWE): 693 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699 MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH SINCE LAST REPORT, GIVE REASONS: POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) REASONS FOR RESTRICTIONS, IF ANY: HOURS IN REPORT PERIOD: 720 4367 NUMBER OF HOURS REACTOR WAS CRITICAL 720.0 4221.7 REACTOR RESERVE SHUTDOWN HOURS 0.0 0.0 HOURS GENERATOR ON-LINE 720.0 4187.9 UNIT RESERVE SHUTDOWN HOURS 0.0 0.0 GROSS THERMAL ENERGY GENERATED (MWH) 1586874 9122266 GROSS ELECTRICAL ENERGY GENERATED (MWH) 505360 2944150 NET ELECTRICAL ENERGY GENERATED (MWH) 481745 2803963

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME DATE

Turkey Point #4 July 10,1992

COMPLETED BY

G. Herbenick

TELEPHONE

(305)246-7112

REPORT MONTH June 1992

No.	Date	Туре¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor	Licensee Event Report#	System Code ⁴	Component Code ³	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	n/a	N/A	N/A	N/A	n/a	N/A	UNIT 4 OPERATED AT ESSENTIALLY 100% FOR THE MONTH OF JUNE.

1 F - Forced S - Scheduled

Reason

A - Equipment Failure B - Maintenance or Test

D - Regulatory restriction
E - Operator Training &
License Examination

F - Administrative G - Operational Error

(Explain)

H - Other (Explain)

Method

1 - Manual

2 - Manual Scram 3 - Automatic Scram

4 - Continued 5 - Load Reduction

9 - Other (Explain)

5

Exhibit G - Instructions Exhibit of Institution of Data For Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE July 10,1992
COMPLETED BY:G. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH June 1992

Unit 4 operated at essentially 100% power for the month of June 1992.