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FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH. NAME AUTHOR AFFILIATION
HERBENICK, G. Florida Power & Light Co.
PLUNKETT, T.F. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1992 for Turkey Point Units
1 & 2. W/920612 ltr.

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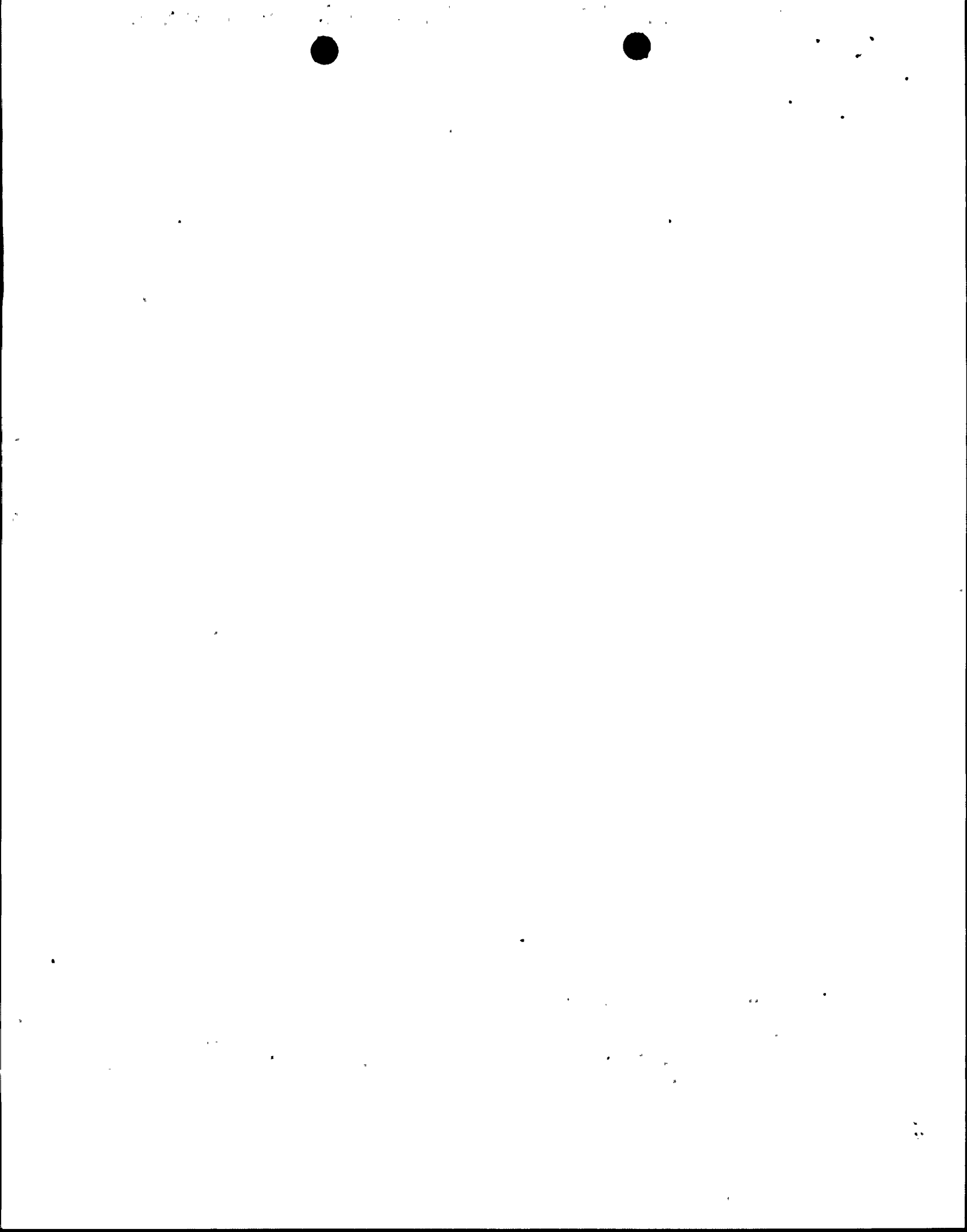
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L-92-175
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the May 1992 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T.F. Plunkett by S.W. Pearson
T. F. Plunkett
Vice President
Turkey Point Nuclear

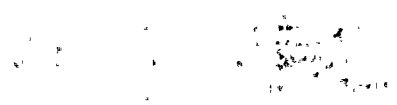
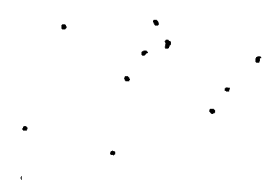
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attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Ross C. Butcher, Senior Resident Inspector, USNRC, Turkey Point Plant

9206230168 920531
PDR ADCK 05000250
R PDR

IFDA
11



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE June 8, 1992

COMPLETED BY G.D.Herbenick

TELEPHONE (305) 246-7112

MONTH May, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

05/01/92	0
05/02/92	0
05/03/92	0
05/04/92	0
05/05/92	0
05/06/92	0
05/07/92	0
05/08/92	0
05/09/92	0
05/10/92	0
05/11/92	0
05/12/92	421
05/13/92	581
05/14/92	577
05/15/92	579
05/16/92	578
05/17/92	580
05/18/92	582
05/19/92	584
05/20/92	583
05/21/92	580
05/22/92	577
05/23/92	577
05/24/92	577
05/25/92	575
05/26/92	572
05/27/92	570
05/28/92	569
05/29/92	570
05/30/92	569
05/31/92	565

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 6/8/92
 COMPLETED BY G. HERBENICK
 TELEPHONE 305/246/7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: MAY 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	3647	170840.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	489.4	3287.1	110012.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	479.8	3270.1	108481.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	912262	6507038	225077104
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	287790	2105315	72123701
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	270908	1996169	68189255
19. UNIT SERVICE FACTOR _____	64.5	89.7	63.5
20. UNIT AVAILABILITY FACTOR _____	64.5	89.7	63.6
21. CAPACITY FACTOR (USING MDC NET) _____	54.7	82.2	61.0
22. CAPACITY FACTOR (USING DER NET) _____	52.5	79.0	57.6
23. UNIT FORCED OUTAGE RATE _____	35.5	10.3	12.2
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING OUTAGE SCHEDULED TO BEGIN AUGUST 24, 1992 _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME Turkey Point #3
 DATE June 8, 1992
 COMPLETED BY G. Herbenick
 TELEPHONE (305) 246-7112

REPORT MONTH May 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
6	920427	F	264.2	A	1	N/A	AB	P	Unit 3C RCP Seal Replacement

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE June 8, 1992
COMPLETED BY: G. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH May, 1992

On May 1, Unit 3 remained in shutdown to replace the 3C Reactor Coolant Pump Seal. Unit 3 returned to 87% power on May 12 and maintained at that power level through the end of the month.

Unit 3 is expected to operate at 87% power to conserve fuel until the end of the current operating cycle. Unit 3 is scheduled to begin a refueling outage on August 24, 1992.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE June 8, 1992

COMPLETED BY G.D. Herbenick

TELEPHONE (305) 246-7112

MONTH May, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

05/01/92	677
05/02/92	673
05/03/92	670
05/04/92	666
05/05/92	671
05/06/92	679
05/07/92	257
05/08/92	668
05/09/92	686
05/10/92	682
05/11/92	678
05/12/92	673
05/13/92	677
05/14/92	675
05/15/92	675
05/16/92	675
05/17/92	677
05/18/92	678
05/19/92	681
05/20/92	681
05/21/92	680
05/22/92	680
05/23/92	681
05/24/92	680
05/25/92	677
05/26/92	674
05/27/92	672
05/28/92	671
05/29/92	673
05/30/92	673
05/31/92	667

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 6/8/92
 COMPLETED BY G. HENBENICK
 TELEPHONE 305/246/7112

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: MAY 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	3647	164572.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3501.7	106114.3
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	736.3	3467.9	102371.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH)	1607386	7535392	215849729
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	516840	2438790	68911100
18. NET ELECTRICAL ENERGY GENERATED (MWH)	492573	2322218	65173980
19. UNIT SERVICE FACTOR	99.0	95.1	62.2
20. UNIT AVAILABILITY FACTOR	99.0	95.1	62.2
21. CAPACITY FACTOR (USING MDC NET)	99.4	95.6	60.5
22. CAPACITY FACTOR (USING DER NET)	95.5	91.9	57.1
23. UNIT FORCED OUTAGE RATE	0.0	5.0	11.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME Turkey Point #4
 DATE June 7, 1992
 COMPLETED BY G. Herbenick
 TELEPHONE (305) 246-7112

REPORT MONTH May 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
6	920507	S	7.6	B	5	N/A	SB	SG	Unit 4 Steam Generator Chemistry Action Level #3

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

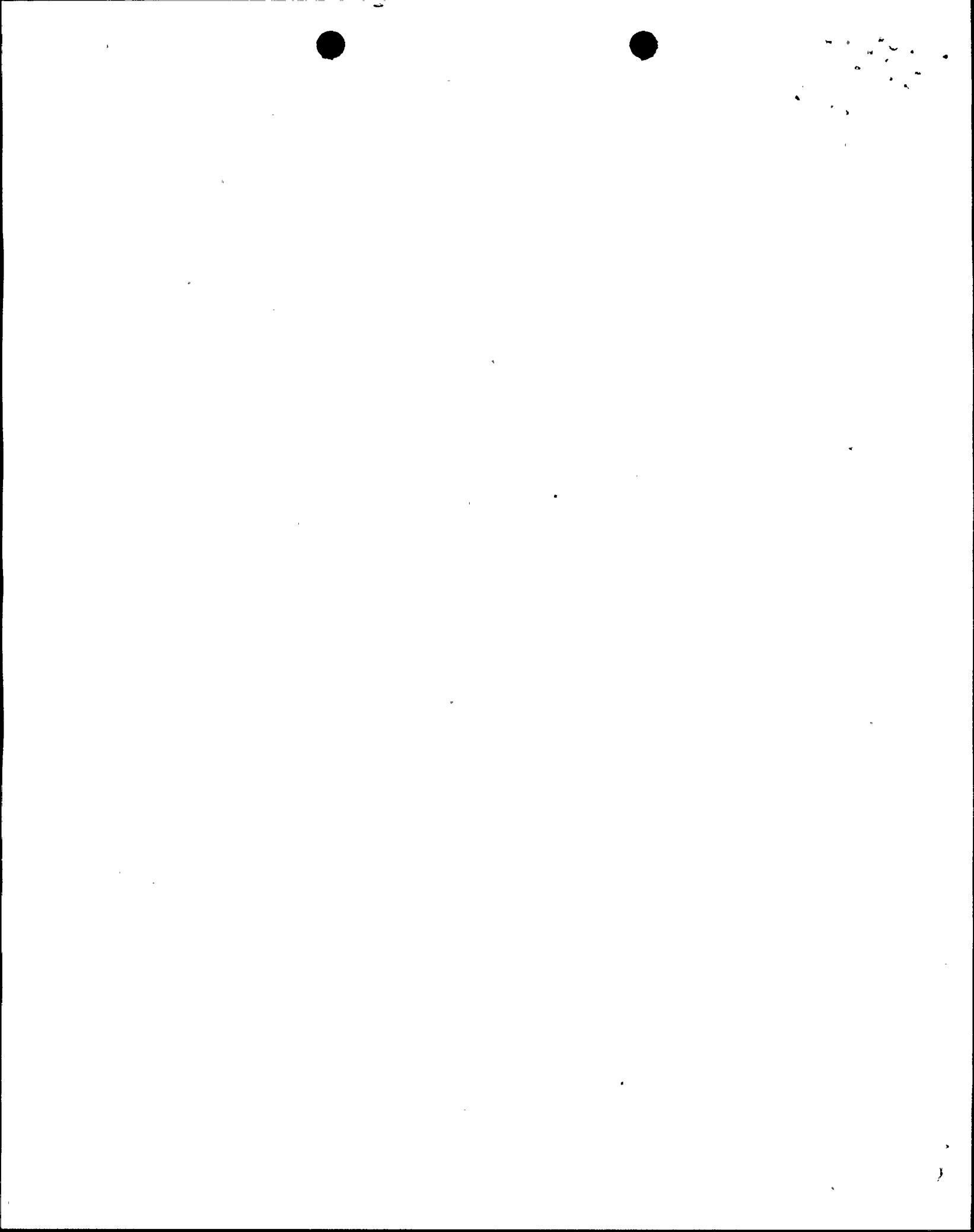
Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE June 8, 1992
COMPLETED BY: G. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH May, 1992

On May 7, Unit 4 was downpowered to Mode 2 for Steam Generator Blowdown Condensate clean-up. Unit 4 was returned to power operation on the same day.

On May 8, Unit 4 reached 100% power and maintained that power level through the end of the month.

