

May 29, 1992

Docket Nos. 50-335, 50-389
50-250 and 50-251

LICENSEE: Florida Power and Light Company (FPL)

FACILITY: St. Lucie Units 1 and 2
Turkey Point Units 3 and 4

SUBJECT: SUMMARY OF THE FPL/NRC COUNTERPARTS MEETING

A meeting was held at the FPL office in Juno Beach, Florida on May 20, 1992, to discuss technical and management/administrative issues of common interest to the St. Lucie and Turkey Point facilities. The detailed agenda is provided as Enclosure 1 and attendance list is provided as Enclosure 2.

Enclosure 3 contains visual aides used during the meeting.

/s/
L. Raghavan, Project Manager
Project Directorate II-2
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

/s/
Jan A. Norris, Senior Project Manager
Project Directorate II-2
Division of Reactor Projects - I/II
Office Nuclear Reactor Regulation

Enclosures: As stated

cc w/enclosures:
See next page

OFFICE	LA:PDII-2-NRR	PM:PDII-2:NRR	PM:PDII-2:NRR	D:PDII-2:NRR
NAME	DM [signature]	LRaghavan/vsb	JNorris/vsb	HBerkow [signature]
DATE	05/26/92	05/28/92	05/29/92	05/29/92

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Florida Power and Light Company

cc:

Jack Shreve, Public Counsel
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison Avenue, Room 812
Tallahassee, Florida 32399-1400

Senior Resident Inspector
St. Lucie Plant
U.S. Nuclear Regulatory Commission
7585 S. Hwy A1A
Jensen Beach, Florida 33457

Mr. Robert G. Nave, Director
Emergency Management
Department of Community Affairs
2740 Centerview Drive
Tallahassee, Florida 32399-2100

Harold F. Reis, Esq.
Newman & Holtzinger
1615 L Street, N.W.
Washington, DC 20036

John T. Butler, Esq.
Steel, Hector and Davis
4000 Southeast Financial Center
Miami, Florida 33131-2398

Administrator
Department of Environmental Regulation
Power Plant Siting Section
State of Florida
2600 Blair Stone Road
Tallahassee, Florida 32301

Mr. James V. Chisolm, County
Administrator
St. Lucie County
2300 Virginia Avenue
Fort Pierce, Florida 34982

Mr. Charles B. Brinkman, Manager
Washington Nuclear Operations
ABB Combustion Engineering, Nuclear Power
12300 Twinbrook Parkway, Suite 330
Rockville, Maryland 20852

Plant Manager
Turkey Point Nuclear Plant
Florida Power and Light Company
P.O. Box 029100
Miami, Florida 33102

Mr. Jacob Daniel Nash
Office of Radiation Control
Department of Health and
Rehabilitative Services
1317 Winewood Blvd.
Tallahassee, Florida 32399-0700

Regional Administrator, RII
U.S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, Georgia 30323

Mr. R. E. Grazio
Director, Nuclear Licensing
Florida Power and Light Company
P.O. Box 14000
Juno Beach, Florida 33408-0420

Mr. J. H. Goldberg
President - Nuclear Division
Florida Power and Light Company
P.O. Box 14000
Juno Beach, Florida 33408-0420

Harold F. Reis, Esq.
Newman and Holtzinger, P.C.
1615 L Street, N.W.
Washington, DC 20036

Mr. Thomas F. Plunkett, Site
Vice President
Turkey Point Nuclear Plant
Florida Power and Light Company
P.O. Box 029100
Miami, Florida 33102

Senior Resident Inspector
Turkey Point Nuclear Generating
Station
U.S. Nuclear Regulatory Commission
P.O. Box 1448
Homestead, Florida 33090

Attorney General
Department of Legal Affairs
The Capitol
Tallahassee, Florida 32304

Joaquin Avino, Cty. Manager of
Metro. Dade County
111 NW 1st Street, 29th Floor
Miami, Florida 33128

DISTRIBUTION LIST FOR MEETING SUMMARY
DATED: _____

Docket File

NRC & Local PDRs

PDII-2 RDG

T. Murley/F. Miraglia

J. Partlow

S. Varga

G. Lainas

H. Berkow

J. Norris

L. Raghavan

H. Silver

D. Miller

OGC

E. Jordan

L. Trocine, Region II

A. R. Long, Region II

M. Scott, Region II

S. Elrod, Region II

K. Landis, Region II

ACRS (10)

J. Wechselberger, EDO, 17-G-21

M. Sinkule, RII

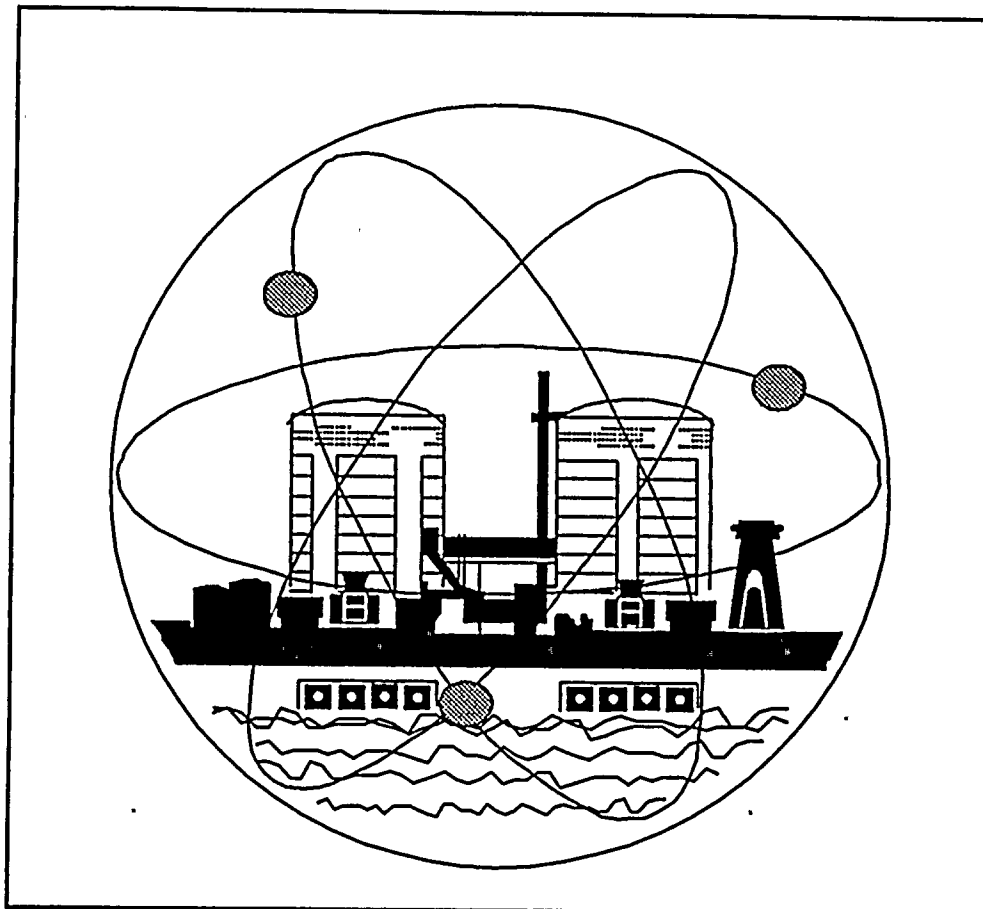
010019

AGENDA FOR THE FPL/NRC COUNTERPARTS MEETING
MAY 20, 1992
FPL JUNO BEACH OFFICES
700 UNIVERSE BLVD., ROOM C-3112

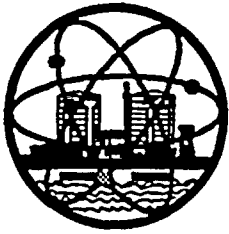
- 8:00 AM Introductions and Purpose of Meeting - FPL
- 8:05 AM Turkey Point Plant - E. Weinkam
- Organization & Function
 - Current Issues
 - Future Licensing Issues
- St. Lucie Plant - L. McLaughlin
- Organization & Function
 - Current Issues
 - Future Licensing Issues
- Juno - R. Grazio
- Organization & Function
 - Current Issues
 - Future Licensing Issues
- 10:00 AM Break
- 10:10 AM NRC Headquarters Activities
- Tech. Spec. Improvement Program - K. Wilson
 - Actions Being Taken With Respect to President Bush's Decree on Regulations - H. Berkow
 - ~~• NRC Performance Indicator Program - D. Hickman~~
- 12:00 PM Lunch
- 12:30 PM NRC Region II Activities - M. Sinkule, et al.
- Region II Organization/Functions
 - Enforcement Process
 - Allegation Process
 - Team & Routine Inspection Schedule
 - Technical Interface Agreement Process
- 2:30 PM Wrap-Up - All
- 3:00 PM Depart FPL Offices

FPL/NRC COUNTERPARTS
MEETING 5-20-92

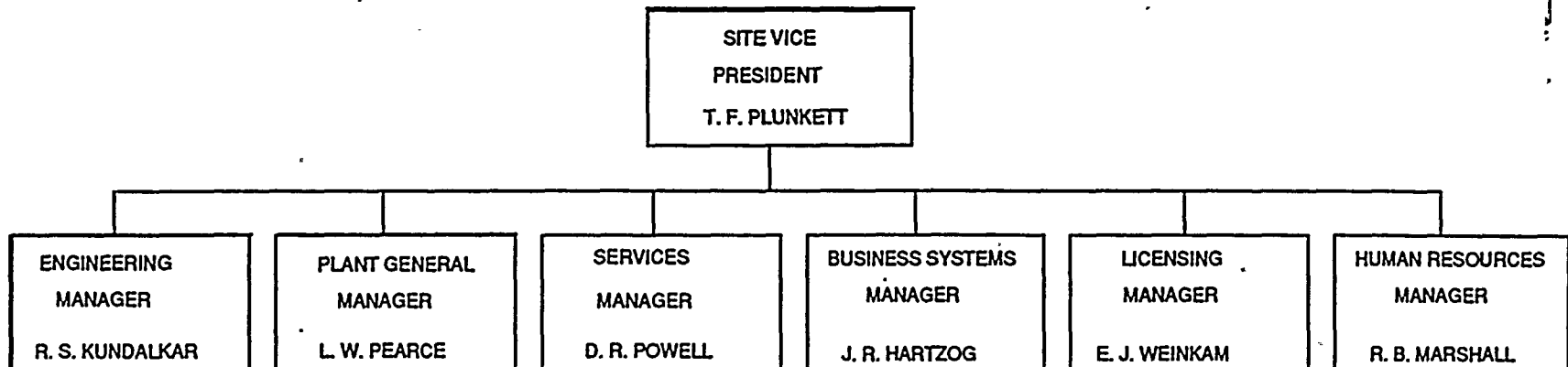
Leigh Trocine	NRC Resident Inspector, Turkey Point
A. R. (Becky) Long	Project Engineer, NRC, Region II
M. A. Scott	Resident Inspector, NRC, Region II
Jan Norris	Project Manager, NRR
S. A. Elrod	NRC Resident Inspector, St. Lucie
K. D. Landis	Chief, Reactor Projects Section 2B, NRC, RII
M. V. Sinkule	Chief, Reactor Projects Branch 2, NRC, RII
R. C. Butcher	SRI, TPNP
Mark S. Dryden	Specialist, FPL
R. E. Grazio	Director, Nuclear Licensing, FPL
H. N. Berkow	Director, PDII-2, NRC/NRR
Lamar McLaughlin	Licensing Manager - St. Lucie
L. Raghavan	Project Manager, NRR
D. M. Bonett	Staff Technician - FPL, Nuclear Licensing
Jim Holt	Licensing Engineer - PSL
Ken Wilson	Manager, Nuclear Licensing
Harley Silver	Project Manager, CR-3 NRC/NRR
John Luke	Licensing Engineer - Juno
E. J. Weinkam	Licensing Manager, Turkey Point Nuclear, FPL
G. R. Madden	Principal Engineer, St. Lucie, FPL
Don Sells	Florida Municipal Power Agency, Orlando, FL
G. Salamon	Licensing Engineer - Turkey Point
T. C. Grozan	Principal Engineer - Nuclear Licensing



***TURKEY POINT NUCLEAR
LICENSING DEPARTMENT***

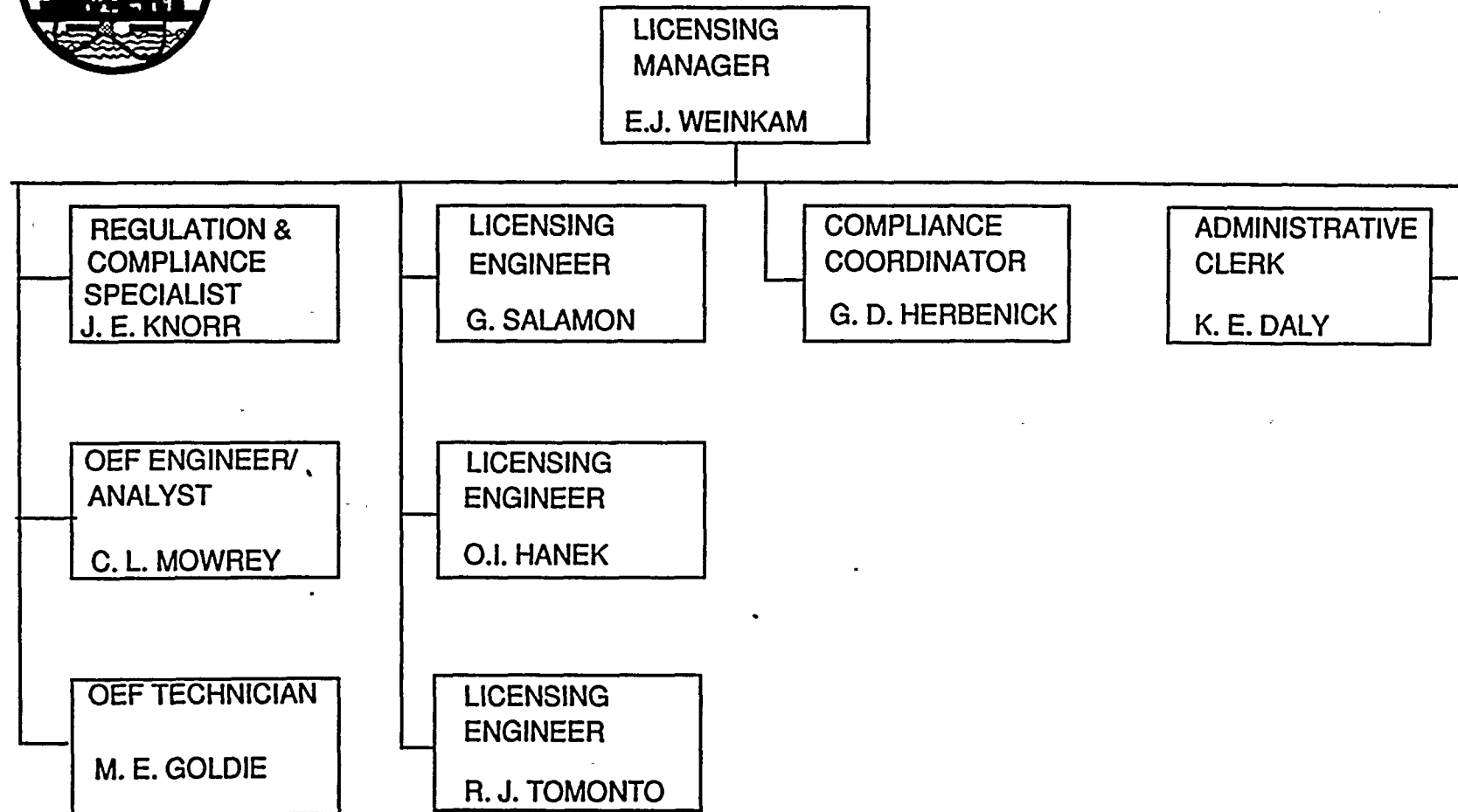


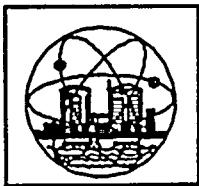
TURKEY POINT NUCLEAR PLANT ORGANIZATION CHART





TURKEY POINT LICENSING DEPARTMENT





TURKEY POINT LICENSING DEPARTMENT

Departmental Responsibilities

*** Primary Plant Points of Contact with USNRC including:**

Office of Nuclear Reactor Regulation

- Proposed License Amendments
- Exemptions
- Generic Letter and Bulletin responses
- Required Submittals (10 CFR and Technical Specifications)
- Codes and Standards
- 10 CFR Part 21 Reports

NRC Region II

- Responses to Inspection Reports/Notices of Violation
- Operator Licensing
- Security Plans/Submittals
- Emergency Preparedness
- NRC Team Inspection Coordination
- Waivers of Compliance
- Resident Inspector Interface

*** Institute of Nuclear Power Operations Programs**

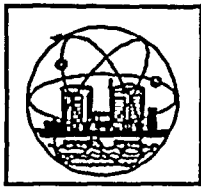
Operating Experience Feedback

- SEEIN
- SOERs/INs/OMRs/SENs/SERs/etc.
- Nuclear Network
- Vendor Correspondence

Site Coordination for INPO Site Activities Evaluation

*** FPL Programs**

- Problem Reports
- Commitment Tracking (CTRAC)
- In-house Events Analysis
- Legal Interface



TURKEY POINT LICENSING DEPARTMENT

Refueling Outages

Turkey Point Unit 3

End of Cycle 12 Outage: August 24, 1992 - October 26, 1992

Selected Modifications Currently Scheduled

- Conoseal Replacement**
- Emergency Bus Load Sequencer**
- Switchyard Reverse Power Relays**
- 480V Load Center Undervoltage Protection Scheme**
- Thermal Relief Valve on Safety Injection System**
- 10 CFR 50 Appendix R Control Room Bypass Switch**
- Pressurizer Surge Line Support Modification**

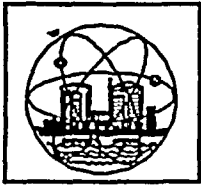
End of Cycle 13 Outage: February 8, 1994 - May 2, 1994

Turkey Point Unit 4

End of Cycle 13 Outage: February 28, 1993 - May 2, 1993

Outage scope currently being defined

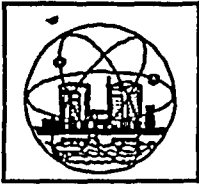
End of Cycle 14 Outage: September 8, 1994 - November 10, 1994



TURKEY POINT LICENSING DEPARTMENT

Current Issues

- * **ASME Code Section XI Pump & Valve Inservice Test Program**
Relief Request Approval Requested by August 24, 1992
- * **Generic Letter 92-01, "Reactor Vessel Structural Integrity"**
- * **Generic Letter 87-02, "Verification of Seismic Adequacy of Mechanical and Electrical Equipment in Operating Reactors"**
- * **Performance Enhancement Program (PEP) Order**



TURKEY POINT LICENSING DEPARTMENT

Proposed License Amendments

* Pending

Operating License Expiration Date

480V Load Center Undervoltage Protection Scheme

NRC approval requested to support modifications scheduled during the Unit 3 August 1992 Refueling Outage

* In Process/Planned

Organizational Titles and PNSC Composition

Lead/Lag Compensator Term on Overpower and Over-temperature Delta T

Various Administrative Corrections

RCCA Axial Repositioning

Fire Protection Technical Specifications Deletion

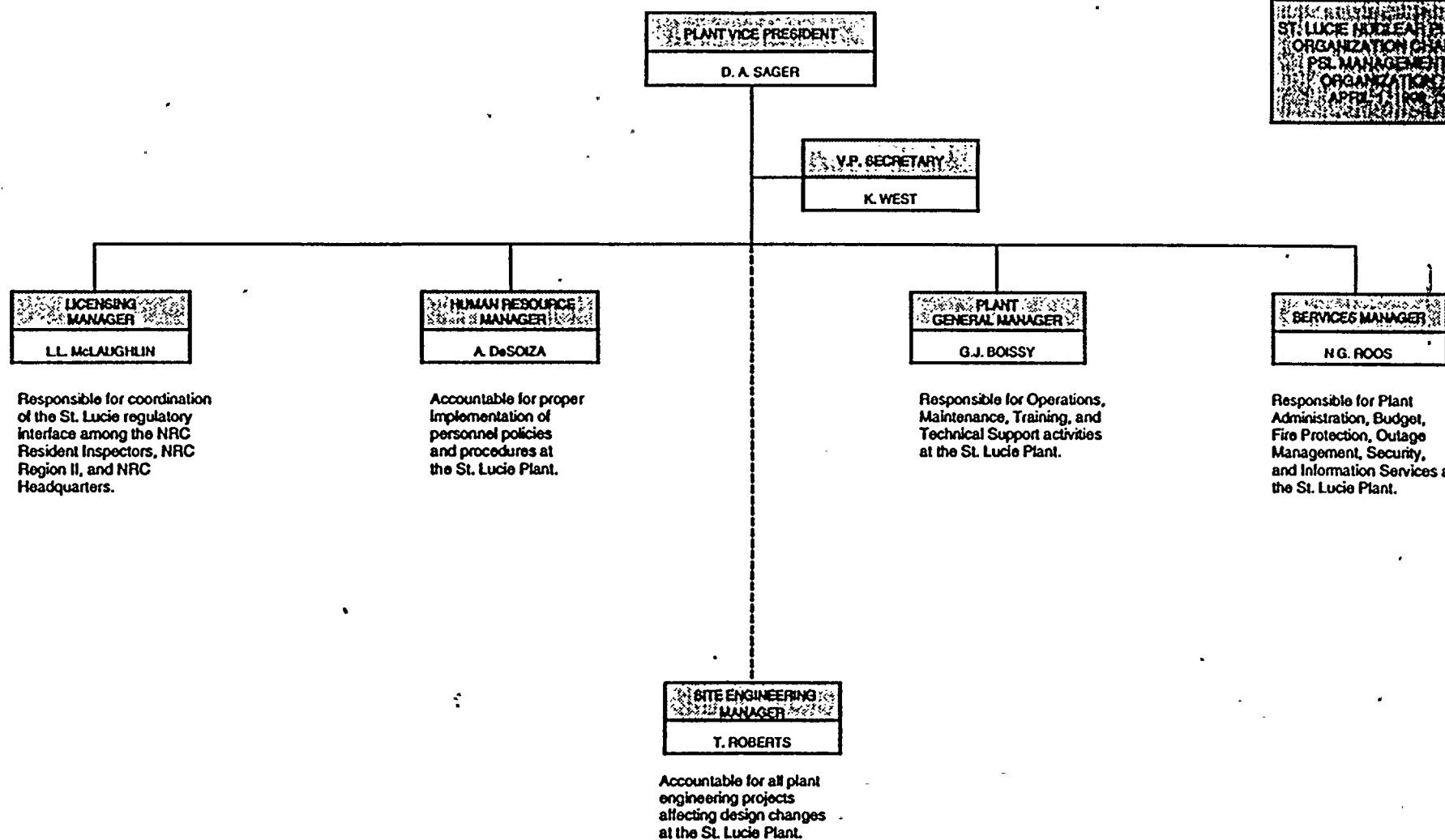
Radiological Effluent Technical Specifications Removal

Rod Position Indication Limiting Condition for Operation

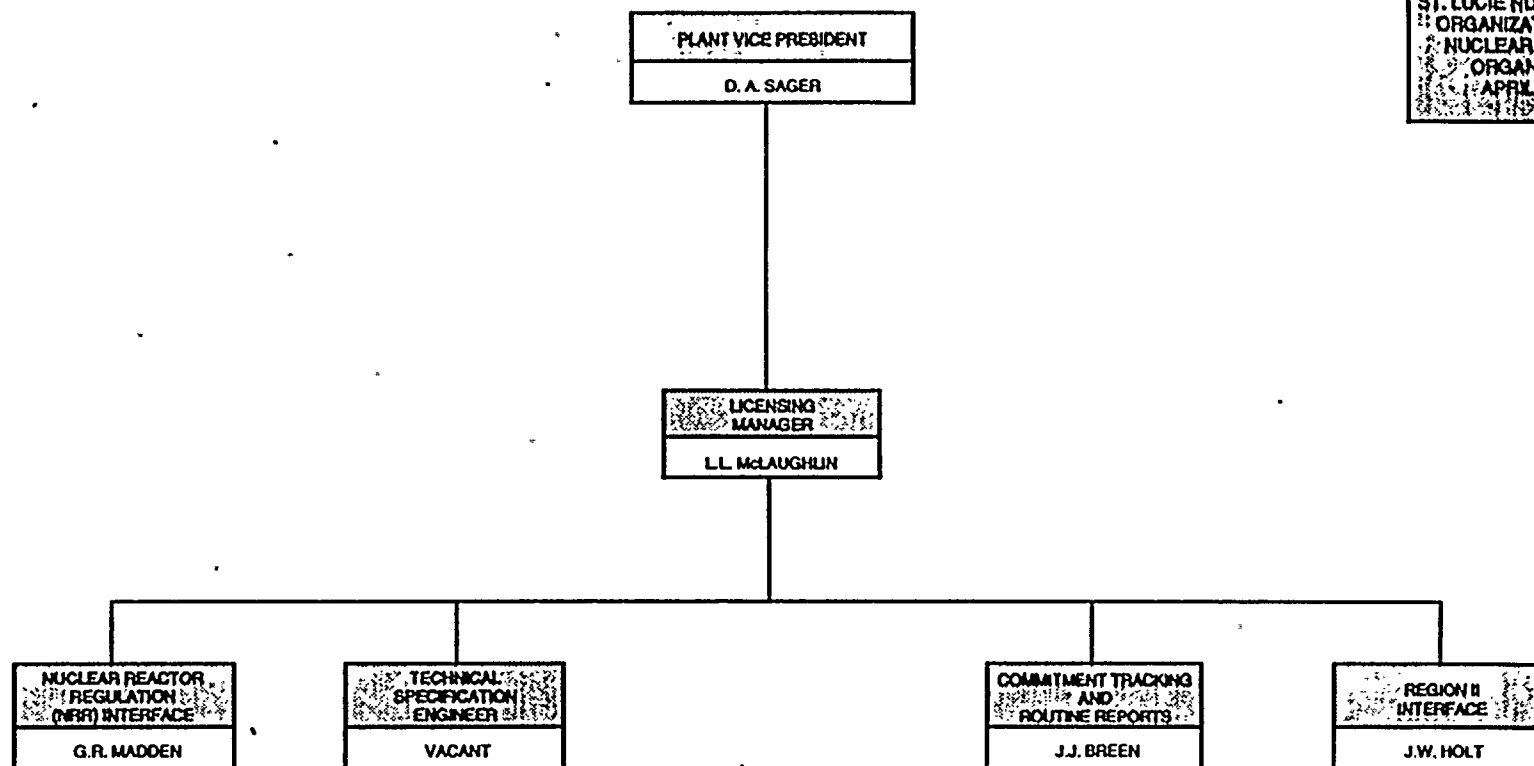
St. Lucie Plant Licensing

- **Organization and Function**
 - **Responsibility**
 - **Organization**
 - **Relationship to Plant Organization**
 - **Plant Licensing Organization**
 - **Specific Work Accountabilities**
 - **Plant Licensing Manager**
 - **NRR Interface**
 - **Region II Interface**
 - **Corrective Action Coordinator**
 - **Tech Spec Coordinator**
- **Current Issues**
- **Future issues**

ST. LUCIE NUCLEAR PLANT
ORGANIZATION CHART
PSL MANAGEMENT
ORGANIZATION
APRIL 1982



ST. LUCIE NUCLEAR PLANT
ORGANIZATION CHART
NUCLEAR LICENSING
ORGANIZATION
APRIL 1992



Current Issues

- **SIT Pressure Reduction**
- **Full Length CEA Testing**
- **Station Blackout**
- **Uranium Design Weight**
- **MOV Testing**

Future Issues

- Radioactive Effluent Tech Specs
- Administrative Update
- High SUR Bypass
- Turbine Trip LER
- P-58 LER

JUNO BEACH
FPL/NRC COUNTERPARTS MEETING
MAY 20, 1992

MISSION STATEMENT:

- **SUPPORT TURKEY AND ST. LUCIE IN RESOLVING PLANT-SPECIFIC LICENSING ISSUES, AND**
- **TO BE RECOGNIZED WITHIN FPL AS THE LEADER FOR IDENTIFYING, ASSESSING, AND RESOLVING THE SAFETY AND ECONOMIC ASPECTS OF GENERIC REGULATORY AND INDUSTRY ISSUES.**

FUNCTIONS

REGULATORY AFFAIRS AND PLANT SUPPORT

- o ASSIST TURKEY POINT AND ST. LUCIE IN RESOLVING PLANT-SPECIFIC ISSUES**
- o DEVELOP STRATEGIES FOR RESOLVING GENERIC REGULATORY ISSUES**
- o PROVIDE NUCLEAR DIVISION INTERFACE ON FLORIDA PUBLIC SERVICE COMMISSION (PSC) ISSUES INVOLVING NRC**
- o COORDINATE LEGAL INPUT FOR LICENSING ISSUES**
- o MANAGE THE JNL BUDGET**
- o PROVIDE LICENSING INPUT TO DIVISION POLICIES AND PROCEDURES**
- o PERFORM SPECIAL PROJECTS**

INPO LIAISON, OEF, AND PROBLEM REPORTING

- o PROVIDE FPL ADMINISTRATIVE POINT OF CONTACT (APOC) WITH INPO**
- o COORDINATE PREPARATIONS FOR INPO CORPORATE EVALUATIONS**
- o ADMINISTER THE OPERATING EXPERIENCE FEEDBACK PROGRAM (OEF)**
- o ADMINISTER THE PROBLEM REPORTING PROGRAM (NP-700)**
- o ADMINISTER THE INPO PERFORMANCE INDICATOR PROGRAM**
- o ADMINISTER THE COMPUTER INTERFACE WITH INPO AND EPRI (SEE-IN, NUCLEAR NETWORK, NPRDS, EPRI INFORMATION SYSTEM)**

BETHESDA OFFICE

- o MAINTAIN NUCLEAR LICENSING INFORMATION NETWORK**
- o RESPOND TO INFORMATION REQUESTS FROM FPL DEPARTMENTS**
- o PROVIDE FPL ADMINISTRATIVE POINT OF CONTACT (APOC) WITH NUMARC**
- o ADVISE FPL MANAGEMENT ON NUCLEAR ACTIVITIES IN WASHINGTON, D.C.**
- o SUPPORT FPL MEETINGS WITH NRC IN ROCKVILLE, M.D.**
- o PROVIDE NUCLEAR DIVISION INTERFACE WITH GOVERNMENTAL AFFAIRS**

INDUSTRY PARTICIPATION

- o Repository Information Exchange Team (RIET) (U-Waste)
- o Annual Capacity Review Committee (U-Waste)
- o Standard Contracts Task Force (U-Waste)
- o High Level Waste Working Group
- o Transportation Working Group Cask Design Task Force
- o Reactor Fees Task Group (NUMARC)
- o Standardization Oversight Siting Subcommittee (NUMARC)
- o Seismic Issues Working Group (NUMARC)
- o Executive Conference Review Committee (ANS)
- o Executive Committee Power Division (ANS)
- o Westinghouse Owner's Group Technical Specifications Committee
- o C-E Owner's Group Licensing Subcommittee
- o License Renewal/Environmental NUMARC AHAC
- o Subgroup General Requirements (ASME)
- o National Energy Committee (ASME)
- o External Fuels/High Level Waste Committee (EPRI)
- o Nuclear Utility Backfitting & Reform Group (NUBARG)

FUTURE ISSUES

o STANDARDIZED PLANTS

- VP-NE&L - BOARD OF DIRECTORS - ARC**

DIRECTOR JNL - MEMBER OF NUMARC STEERING COMMITTEE

JNL REPRESENTATIVE - NUMARC INDUSTRY SITING

- JNL REPRESENTATIVE - FIRST OF A KIND ENGINEERING**

o EVALUATE LICENSING RENEWAL OPTION

- JNL REPRESENTATIVE - NUMARC WORKING GROUP**

o NUCLEAR PUBLIC INFORMATION PROGRAM

TECHNICAL SPECIFICATION IMPROVEMENT UPDATE

May 20, 1992

Ken Wilson, FPC/B&WOG

BACKGROUND

FPC was one of the first plants to be required to utilize Standard Technical Specifications. The PWR STS were developed by Westinghouse for PWR's in general. The resulting B&W STS was significantly flawed, not reflecting the Standard B&W design, much less the unique characteristics of CR3. FPC's initial Licensing efforts were based on Chapter 15/Custom Technical Specifications and the STS conversion was imposed very late in the initial Licensing process. Consequently, FPC generally did not assure that the CR3-specific TS's were completely appropriate. If it appeared that they could be lived with they were seldom challenged. Further, the NRC was (and most of it remains) so supportive of the STS that technically appropriate changes were often dismissed out-of-hand.

Beginning in the late 1970's an effort to improve STS was embarked upon. It came to be known as the "George Rule" (for no particular reason). It separated the Surveillance Requirements from the LCO's into a separate document called Supplemental Specifications. NUS, FP&L and FPC were involved in an effort to move this forward in the early 1980's (that is where I first met Mike Schoppman). This effort was ultimately abandoned by the NRC Staff.

Several months later as one of the results of a utility survey (one of the predecessors to the current Regulatory Impact Surveys) and the Atomic Safety and Licensing Appeal Board's decision on what was appropriate content for TS's associated with the Trojan Rerack Hearings, the NRC staff concluded that fundamental changes to the nature and content of STS needed to be considered. Don Beckham (operator licensing) headed up the NRC efforts.

The industry effort to work with the staff toward that end was coordinated by an AIF Committee directed by Tom Tipton (now a NUMARC VP). The industry committee involved all for Owner's Groups (the CE input was provided by then-FP&L's Paul Pace) which was chaired by WOG/UE's Alan Passwater. Duke's Bob Gill (then representing the B&WOG), Paul Pace, Biff Bradley (then of Georgia Power and now of NUMARC) and others participated in a Subcommittee to develop criteria for determining what should be included in TS's. I chaired the subcommittee that produced the actual industry report. Rocky Sgarro of PP&L and FPC's Dan Green (now of Excel) led the short term improvement efforts. By late 1984 the industry and NRC were in complete agreement on the changes needed as well as the process to achieve them. At this point I viewed the effort as a model of the NRC and industry working together to solve a problem.

The basic plan (contained in a March 28, 1986 Program Plan) was for the industry and the NRC to jointly split the STS in accordance with the agreed upon criteria (included in the Interim Policy Statement) and for the Owners Groups to produce new STS as Topical Reports. Following that the Lead Plants were to begin an implementation phase.

The Split Reports were completed and issued to the Owners Groups. The Owners Groups completed the Topicals and the Lead Plants began implementation. Crystal River 3 (B&W) and Hatch (BWR-4) made formal amendment requests (Sholly, etc). North Anna (WOG), SONGS (CEOG) and Grand Gulf (BWR-6) were in various stages of partial submittals or development. The review of the CR3 submittal had gone relatively well and by mid-1990 the final proof-and-review draft of the CR3 Specifications were 75% complete. At that point the NRC balked at the products the process had led to. Even though the NRC was actively involved in the development of the Topical's on a chapter-by-chapter basis the NRC decided that the degree of standardization was not as high as they had expected. Further, some of the NRC Staff believed that the rewrite was needed to correct issues where the industry had reneged on its previous agreements. They (principally Jose Calvo) sequestered themselves in late 1990 and rewrote the STS Topical Reports produced by the industry. They were published as draft NUREG's in January 1991. The industry was given a few months to provide detailed comments with explanations/justifications for each change. The industry produced over 25,000 comments/justifications (approximately 75% of which were simply correcting editorial errors made in the Topical/NUREG rewrite).

The NRC and the industry have been reviewing and resolution of the comments almost continuously since. The process has changed a number of times due to the number of comments and the process of handling of the text files in order to produce an audit trail of the resolution of the comments. The attached flowchart and schedule reflects the current process and status.

CURRENT STATUS

Meetings on the lead plant review process have been restarted and the general outline is now well understood. The CR3 effort has begun to some extent. FPC will complete the update to the specifications resulting from the two year hiatus over the next few weeks. We expect to complete the CR3 specifications by early Fall in parallel to the completion of the CRGR review and the generation and resolution of any remaining Staff comments. FPC expects the NRC to complete a proof-and-review set of CR3-specific improved specifications early next year. FPC will complete the certification and implementation process in 1993.

EXPECTED BENEFITS

The most philosophically significant benefit is that the improved TS's will be much more reflective of the design and licensing basis of CR3. Further, FPC strongly believes that the new format is considerably better human factored. This alone produces greater clarity. FPC will gain significant relief associated with surveillance frequency (RPS channel functional testing frequency goes from 1 to 6 months, ESFAS goes from monthly to quarterly, etc) as well as content. FPC will gain administrative control over the details of many surveillance programs (relocated from TS to plans). FPC and the B&WOG have invested significant resources in improving the detail and content of the TS BASES. This effort will transition, to some extent, to our CLB efforts.

FPC, as the likely first lead plant, is in a unique position for several reasons:

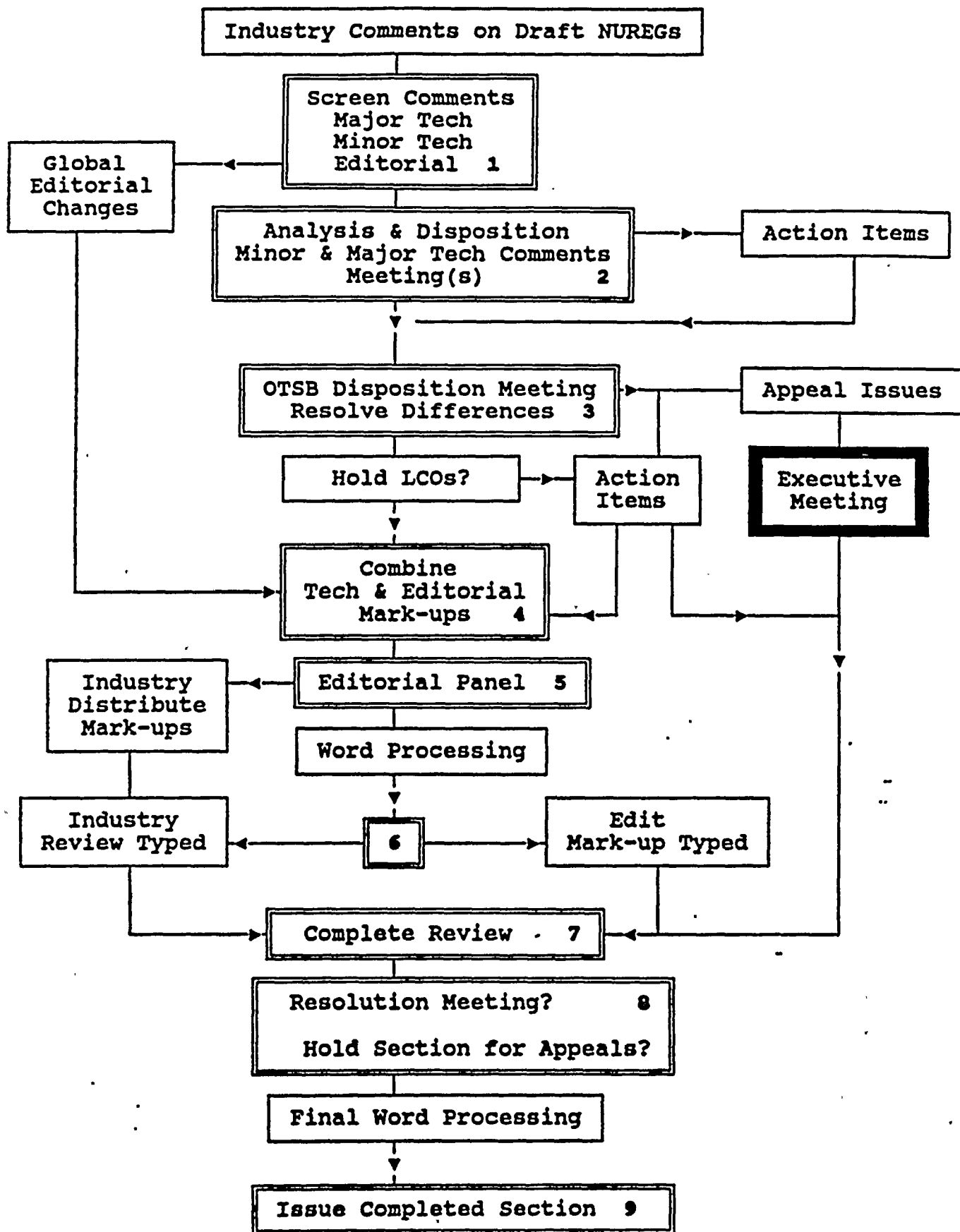
- 1) The B&W Owners Group generic specifications are >90% CR3 specific. Most other plants will have much more customizing to do.
- 2) FPC has been very involved in the whole process. We are current chair of the B&WOG Executive, Steering and Tech Spec Committees. Thus, management and working level are both informed and influential in the overall process. We hold one of two industry seats on the Editorial Board. We have been lead on the Containment Chapter since the first efforts began.
- 3) Perhaps most importantly, our Sholly notice is going to be allowed to stand without a re-notice. Hatch's was withdrawn. They, and other plants, will have to prepare evaluations and be subject to timely intervention.

FPC does believe that several utilities will ultimately volunteer for TSIP. The Commonwealth and Duke plants are in various stages of development. Palisades will follow soon after SONGS. The six BWR-6 plants are doing the upgrade jointly. Watts Bar will be concurrent with the WOG lead (now likely to be Zion). In my judgement most if not all licensee's will be strongly encouraged to participate. The industry and the NRC have far too much invested to not do so. Nevertheless, the NRC continues to officially characterize the program as voluntary.

CONCLUSION

The NRC is just as interested in the success of this program as the industry. NRC and Industry senior management support for the last year or so has been excellent. Those issues that have been appealed have been thoroughly and fairly resolved. The road from 1984 until now has been far too resource consuming and difficult but the current product is good.

STS COMMENT RESOLUTION PROCESS - SECTION MILESTONES



SECTION	¹ SCREENING	² ANALYSIS & DISPOSITION	³ OT&S MTG DIFFERENCES	⁴ COMPLETE MARK-UPS	⁵ EDITORIAL PANEL	⁶ WORD PROCESS	⁷ COMPLETE REVIEW	⁸ RESOLUTION MEETING	⁹ DELIVERED FROM MEREX	¹⁰ ISSUE SECTION
1.0 Hoxide Use & Applications	10/18/91C	02/14/92C	02/28/92C	02/19/92C N/A	02/13/92C N/A	03/16/92C N/A	03/31/92C N/A		04/15/92C N/A	04/16/92C N/A
2.0 Tjader Safety Limits	12/06/91C	01/31/92C	02/04/92C	02/20/92C 02/20/92C	02/18/92C 02/19/92C	03/18/92C 03/18/92C	04/01/92C 04/01/92C		04/17/92C 04/17/92C	04/20/92C 04/20/92C
3.0 Hoxide Applicability	10/18/91C	02/14/92C	02/28/92	02/19/92C 02/19/92C	02/13/92C 02/13/92C	03/13/92C 03/13/92C	03/31/92C 03/31/92C		04/15/92C 04/15/92C	04/20/92C 04/20/92C
3.1 Tjader Reactivity Control	12/06/91C	01/31/92C	02/04/92C	03/05/92C 03/05/92C	03/11/92C 03/11/92C	03/27/92C 03/27/92C	04/13/92C 04/13/92C		04/29/92 04/29/92	05/01/92 05/01/92
3.2 Tjader Power Distribution	12/06/91C	01/31/92C	02/04/92C	02/28/92C 02/28/92C	03/03/92C 03/03/92C	03/27/92C 03/27/92C	04/13/92C 04/13/92C		04/29/92 04/29/92	04/30/92 04/30/92
3.3 Schuten Instrumentation	01/28/92C	02/05/92C	03/12/92C	04/23/92C 04/23/92C	04/29/92 04/29/92	06/02/92 06/02/92	06/09/92 06/09/92		06/25/92 06/25/92	06/30/92 06/30/92
3.4 Weston Reactor Coolant	09/26/91P	01/10/92C	01/21/92C	01/24/92C 01/31/92C	02/03/92C 02/12/92C	02/25/92C 03/17/92C	02/25/92C 04/02/92C		04/24/92 04/24/92	04/27/92 04/27/92
3.5 Cotton ECCS	11/05/91P	01/31/92C	02/04/92C	01/13/92C 02/19/92C	01/31/92C 02/19/92C	02/27/92C 03/13/92C	02/27/92C 04/09/92C		04/20/92C 04/22/92C	04/24/92 04/24/92
3.6 Moon/Miller Containment	11/18/91P	02/14/92C	03/23/92C N/S	04/10/92C 05/01/92	04/14/92C 05/05/92	05/11/92 05/29/92	05/18/92 06/05/92		06/16/92 06/29/92	06/30/92 06/30/92
3.7 Miller Plant Systems	10/30/91C	01/23/92C	N/A	12/20/91C 01/23/92C	12/20/91C 02/19/92C	01/27/92C 03/11/92C	01/27/92C 03/20/92C		04/01/92C 04/15/92C	04/20/92C 04/20/92C
3.8 Tomlinson Electrical Power	12/06/91P	02/07/92C	03/13/92C	04/08/92C 04/08/92C 05/01/92+ 05/01/92+	N/A	06/27/92 06/27/92	06/03/92 06/03/92		06/26/92 06/26/92	06/30/92 06/30/92
3.9 Weston Refueling	10/24/91C	11/01/91C	12/03/91C	12/09/91C 12/11/92C 12/17/91+ 02/14/92+	12/20/91C 01/31/92C 02/13/92C	02/11/92C 02/11/92C 03/09/92C 03/09/92C	02/13/92C 02/28/92C 03/06/92C		03/16/92C 03/16/92C	03/16/92C 03/16/92C
3.10 Tjader Special Operations	12/06/91C	01/31/92C	02/04/92C	02/28/92C 02/28/92C	03/03/92C 03/03/92C	03/18/92C 03/18/92C	04/01/92C 04/01/92C		04/17/92C 04/20/92C	04/23/92C 04/23/92C
4.0 Reardon Design Features	11/19/91C	11/19/91C	12/18/91C	12/30/92C N/A	N/A	N/A	01/23/92C N/A		01/31/92C N/A	01/31/92C N/A
5.0 Reardon/Hoxide Admin Controls	10/18/91C	02/14/92C	02/28/92C	02/13/92C N/A	02/13/92C N/A	03/24/92C N/A	04/01/92C N/A		04/17/92C N/A	04/20/92C N/A



NRC REGULATORY REVIEW PROGRAM SUMMARY

H. Berkow
May 20, 1992

PRESIDENTIAL MEMOS - 1/28/92

- 1. To NRC and Other Energy/Environmental Departments and Agencies**
 - **Work Together to Streamline Duplicative or Inconsistent Regulatory Requirements**
- 2. To all Departments and Agencies Involved in Regulation**
 - **Goal - Eliminate Unnecessary Regulatory Burden and Promote Economic Growth**
 - **90-Day Period**
 - **Evaluate Existing Regulations and Programs with Respect to Specified Standards**

PRESIDENTIAL MEMOS (Cont'd)

- **Accelerate Initiatives to Modify or Eliminate Those not Meeting Standards**
- **Refrain from Issuing Proposed or Final Rules During Period**
- **Submit Report to President by 4/27/92**

NRC RESPONSE

- **Responsive Except for 90-Day Moratorium on New Regulations**
- **Interoffice Committee - CRGR Lead**
- **FR Notice 2/24/92 Requested Comments from Public and Other Federal Agencies**
- **Staff Comments Requested Simultaneously**
- **Public Meeting 3/27/92**

CATEGORIZATION OF INPUTS

- **Criterion: "A Reduction in Regulatory Burden Without in Any Way Reducing Protection for Public Health and Safety or Common Defense and Security"**

- **Categorization by CRGR Committee**

Category I - Likely Candidates to Meet the Criterion

**Category II - Possible Candidates to Meet the Criterion
but More Information Needed for a
Conclusive Disposition**

Category III - Does not Appear to Meet Criterion

RESULTING RULEMAKING ACTIONS

- 1. Decrease FSAR Update Frequency from Once/Year to Once/Refueling Cycle (10 CFR 50.71)**
- 2. Decrease Change Reporting Frequency from Once/Year to Once/Refueling Cycle (10 CFR 50.59)**
- 3. Eliminate Certain Event Reports (10 CFR 50.72 and 50.73)**
- 4. Permit Use of Non-Zircaloy Fuel Clad Materials (10 CFR 50.54, 50.46, and Appendix K)**
- 5. Decrease Radiological Effluent Report Frequency from Twice/Year to Once/Year (10 CFR 50.36(a))**
- 6. Allow Re-Receipt of Low-Level Waste for Storage After Off-Site Processing (10 CFR 50.54)**

RESULTING RULEMAKING ACTIONS (Cont'd)

- 7. Relax Contamination Monitoring of Packages Containing Certain Types of Radioactive Material (10 CFR 20.1906(b))**
- 8. Eliminate Hospital Room Posting Requirements for Patients Administered Radiopharmaceuticals for Diagnostic Tests (10 CFR 20.1903(b))**

OTHER RELEVANT PAST AND ONGOING PROGRAMS AND EFFORTS

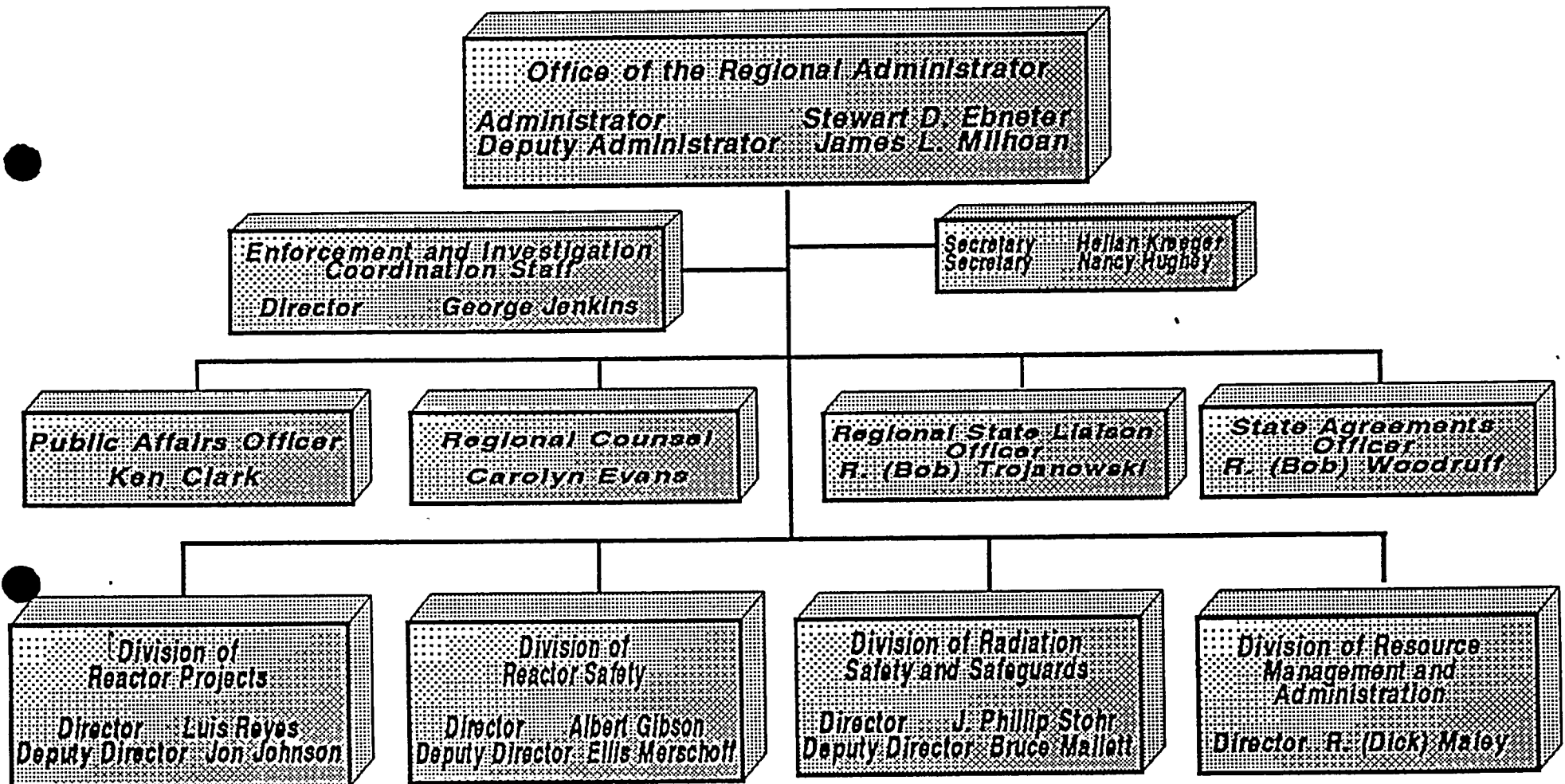
- **Regulatory Impact Surveys in 1981 and 1989**
- **CRGR Functioning Since 1981**
- **Marginal-to-Safety Program Since 1984**
- **Revised Backfit Rule in 1985**
- **Relaxation of Requirements Based on
Experience and Research**
- **Review of Reporting Requirements for
Possible Deletions**

OTHER RELEVANT PAST AND ONGOING PROGRAMS AND EFFORTS

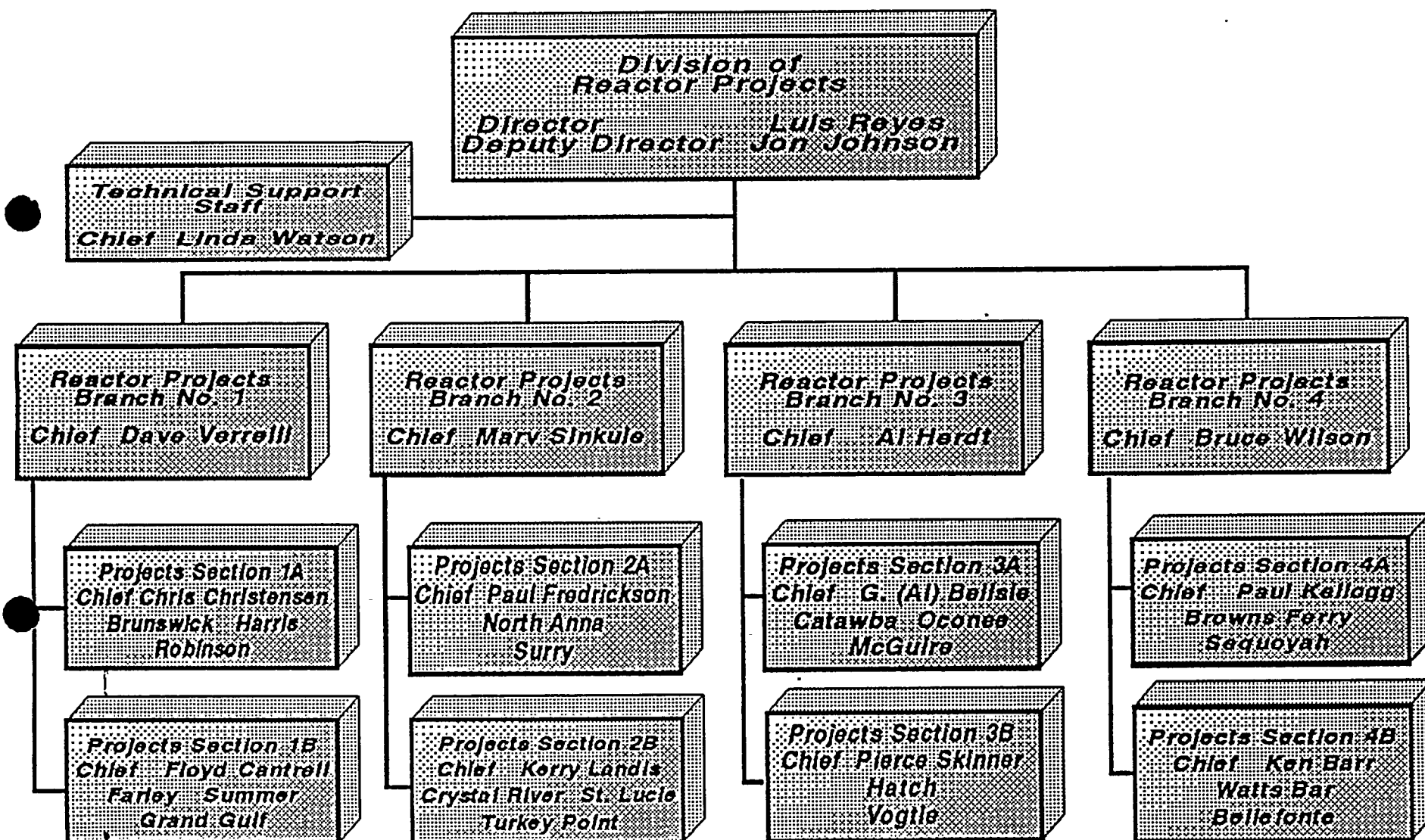
- **Continued Cooperation with Other Federal Agencies
to Eliminate Duplication and Assure Coordination**
- **Tech Spec Improvement Program**

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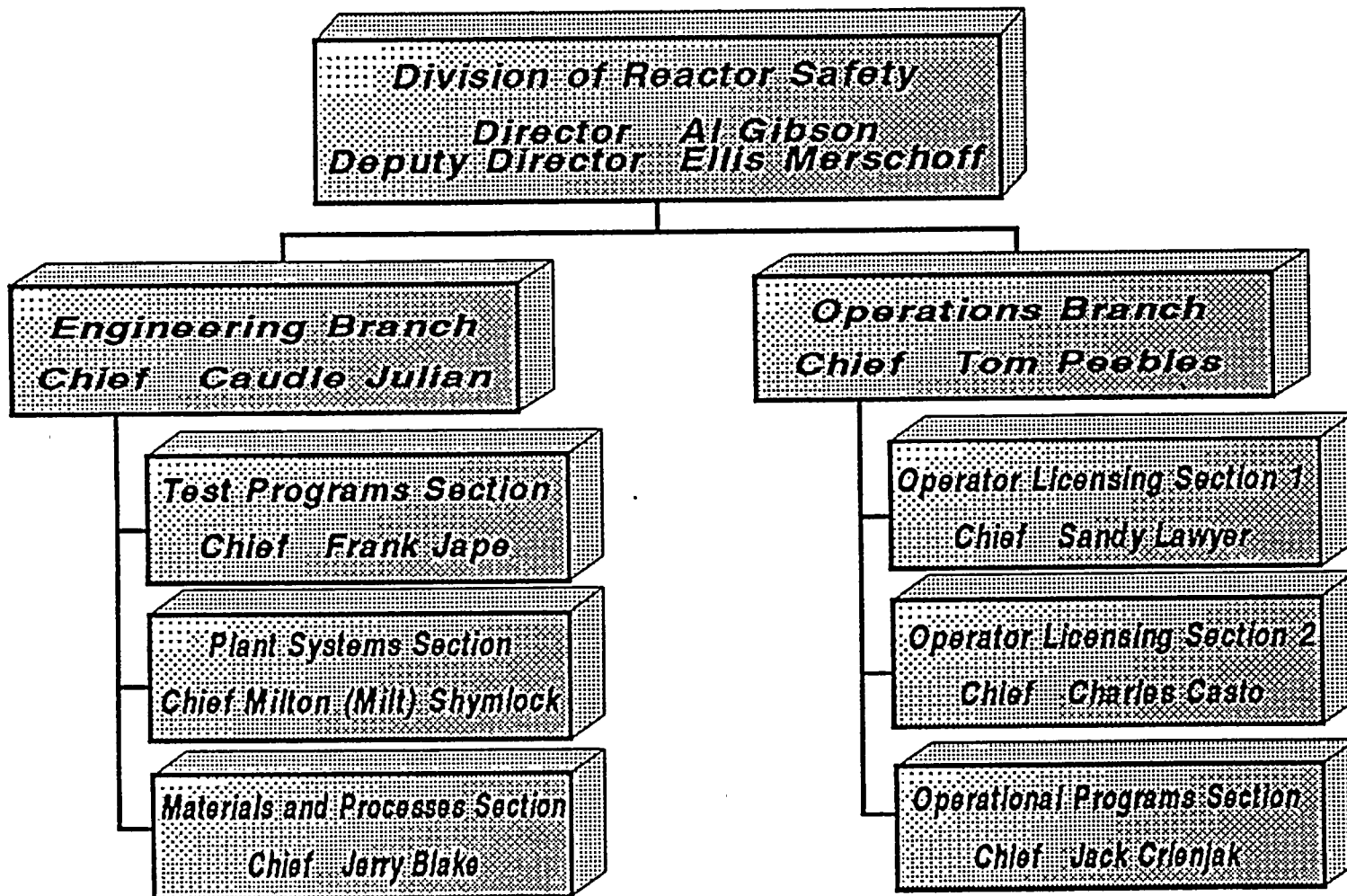
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