

ATTACHMENT 3

PROPOSED TECHNICAL SPECIFICATION

Marked-up Technical Specification Pages:

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9204240036 920421  
PDR ADOCK 05000250  
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TABLE 3.3-2 (Continued)  
ENGINEERED SAFETY FEATURES ACTUATION SYSTEM INSTRUMENTATION

<u>FUNCTIONAL UNIT</u>	<u>TOTAL NO. OF CHANNELS</u>	<u>CHANNELS TO TRIP</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ACTION</u>
6. Auxiliary Feedwater### (Continued)					
b. Stm. Gen. Water Level-- Low-Low	3/steam generator	2/steam generator in any steam generator	2/steam generator	1, 2, 3	15
c. Safety Injection	See Item 1. above for all Safety Injection initiating functions and requirements.				
d. Bus Stripping	1/bus	1/bus	1/bus	1, 2, 3	23
e. Trip of All Main Feed- water Pumps Breakers	1/breaker	(1/breaker) /operating pump	(1/breaker) /operating pump	1, 2	23
7. Loss of Power					
a. 4.16 kV Busses A and B (Loss of Voltage)	2/bus	2/bus	2/bus	1, 2, 3, 4	18
b. 480 V Load Centers 3A, 3B, 3C, 3D and 4A, 4B, 4C, 4D <del>(2 instantaneous relays per load center)</del> Degraded Voltage	2 per load center	2 on any load center	2 per load center	1, 2, 3, 4	18
Coincident with: Safety Injection	See Item 1. above for all Safety Injection initiating functions and requirements				

TABLE 3.3-2 (Continued)  
ENGINEERED SAFETY FEATURES ACTUATION SYSTEM INSTRUMENTATION

<u>FUNCTIONAL UNIT</u>	<u>TOTAL NO. OF CHANNELS</u>	<u>CHANNELS TO TRIP</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ACTION</u>
7. Loss of Power (Continued)					
c. 480 V Load Centers 3A, 3B, 3C, 3D and 4A, 4B, 4C 4D <del>(2 inverse time relays per load center)</del> Degraded Voltage	2 per load center	2 on any load center	2 per load center	1, 2, 3, 4	18
8. Engineered Safety Features Actuation System Interlocks					
a. Pressurizer Pressure	3	2	2	1, 2, 3	19
b. T <sub>avg</sub> - Low	3	2	2	1, 2, 3	19
9. Control Room Ventilation Isolation					
a. Automatic Actuation Logic and Actuation Relays	2	1	2	1, 2, 3, 4,6**	16
b. Safety Injection	See Item 1. above for all Safety Injection initiating functions and requirements.				
c. Containment Radio- activity--High	2	1	1	1, 2, 3, 4,6**	16
d. Containment Isolation Manual Phase A or Manual Phase B	2	1	2	1, 2, 3, 4	17
e. Control Room Air Intake Radiation Level	2	1	2	All	24

TABLE 3.3-3 (Continued)

ENGINEERED SAFETY FEATURES ACTUATION SYSTEM  
INSTRUMENTATION TRIP SETPOINTS

TURKEY POINT - UNITS 3 & 4

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FUNCTIONAL UNIT	ALLOWANCE (TA)	Z	S	TRIP SETPOINT	ALLOWABLE VALUE#
7. Loss of Power (Continued)					
b. 480V Load Centers					
<del>(Instantaneous Relays)</del>					
Degraded Voltage					
<u>Load Center</u>					
3A	[ ]	[ ]	[ ]	430V±5V (10 sec ± 1 sec delay)[ ]	
3B	[ ]	[ ]	[ ]	438V±5V (10 sec ± 1 sec delay)[ ]	
3C	[ ]	[ ]	[ ]	434V±5V (10 sec ± 1 sec delay)[ ]	
3D	[ ]	[ ]	[ ]	434V±5V (10 sec ± 1 sec delay)[ ]	
4A	[ ]	[ ]	[ ]	435V±5V (10 sec ± 1 sec delay)[ ]	
4B	[ ]	[ ]	[ ]	434V±5V (10 sec ± 1 sec delay)[ ]	
4C	[ ]	[ ]	[ ]	434V±5V (10 sec ± 1 sec delay)[ ]	
4D	[ ]	[ ]	[ ]	430V±5V (10 sec ± 1 sec delay)[ ]	
Coincident with: Safety Injection and	see item 1			See Item 1. above for all Safety Injection Trip Setpoints and Allowable Values.	
Diesel Generator Breaker Open				N.A.	N.A.

TURKEY POINT - UNITS 3 & 4

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AMENDMENT NOS. 145 AND 140

TABLE 3.3-3 (Continued)

ENGINEERED SAFETY FEATURES ACTUATION SYSTEM  
INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>ALLOWANCE (TA)</u>	<u>Z</u>	<u>S</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE#</u>
7. Loss of Power (Continued)					
c. <del>480V Load Centers (Inverse Time Relays)</del> Degraded Voltage					
<u>Load Center</u>					
3A	[ ]	[ ]	[ ]	424V±5V(60 sec ±30 sec delay) [ ]	
3B	[ ]	[ ]	[ ]	427V±5V(60 sec ±30 sec delay) [ ]	
3C	[ ]	[ ]	[ ]	437V±5V(60 sec ±30 sec delay) [ ]	
3D	[ ]	[ ]	[ ]	435V±5V(60 sec ±30 sec delay) [ ]	
4A	[ ]	[ ]	[ ]	430V±5V(60 sec ±30 sec delay) [ ]	
4B	[ ]	[ ]	[ ]	436V±5V(60 sec ±30 sec delay) [ ]	
4C	[ ]	[ ]	[ ]	434V±5V(60 sec ±30 sec delay) [ ]	
4D	[ ]	[ ]	[ ]	434V±5V(60 sec ±30 sec delay) [ ]	
Coincident with: Diesel Generator Breaker Open	N.A.	N.A.	N.A.	N.A.	N.A.

TABLE 4.3-2 (Continued)

ENGINEERED SAFETY FEATURES ACTUATION SYSTEM INSTRUMENTATION  
SURVEILLANCE REQUIREMENTS

<u>CHANNEL FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>ANALOG CHANNEL OPERATIONAL TEST</u>	<u>TRIP ACTUATING DEVICE OPERATIONAL TEST</u>	<u>ACTUATION LOGIC TEST#</u>	<u>MODES FOR WHICH SURVEILLANCE IS REQUIRED</u>
<b>6. Auxiliary Feedwater (Continued)</b>						
c. Safety Injection	See Item 1. above for all Safety Injection Surveillance Requirements.					
d. Bus Stripping	N.A.	R	N.A.	R	N.A.	1, 2, 3
e. Trip of All Main Feedwater Pump Breakers.	N.A.	N.A.	N.A.	R	N.A.	1, 2
<b>7. Loss of Power</b>						
a. 4.16 kV Busses A and B (Loss of Voltage)	N.A.	R	N.A.	R	N.A.	1, 2, 3, 4
b. 480V Load Centers 3A, 3B, 3C, 3D and 4A, 4B, 4C, 4D <del>(Instantaneous Relays)</del> Degraded Voltage	S	R	N.A.	M(1)	N.A.	1, 2, 3, 4
Coincident with: Safety Injection	See Item 1. above for all Safety Injection Surveillance Requirements.					
c. 480V Load Centers 3A, 3B, 3C, 3D and 4A, 4B, 4C, 4D <del>(Inverse Time Relays)</del> Degraded Voltage	S	R	N.A.	M(1)	N.A.	1, 2, 3, 4

