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ACCESSION NBR: 9203230337 DOC. DATE: 92/02/29 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 GOLDIE, M.E. Florida Power & Light Co.
 PLUNKETT, T.F. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Feb 1992 for Turkey Point Units 1 & 2. W/920312 ltr.

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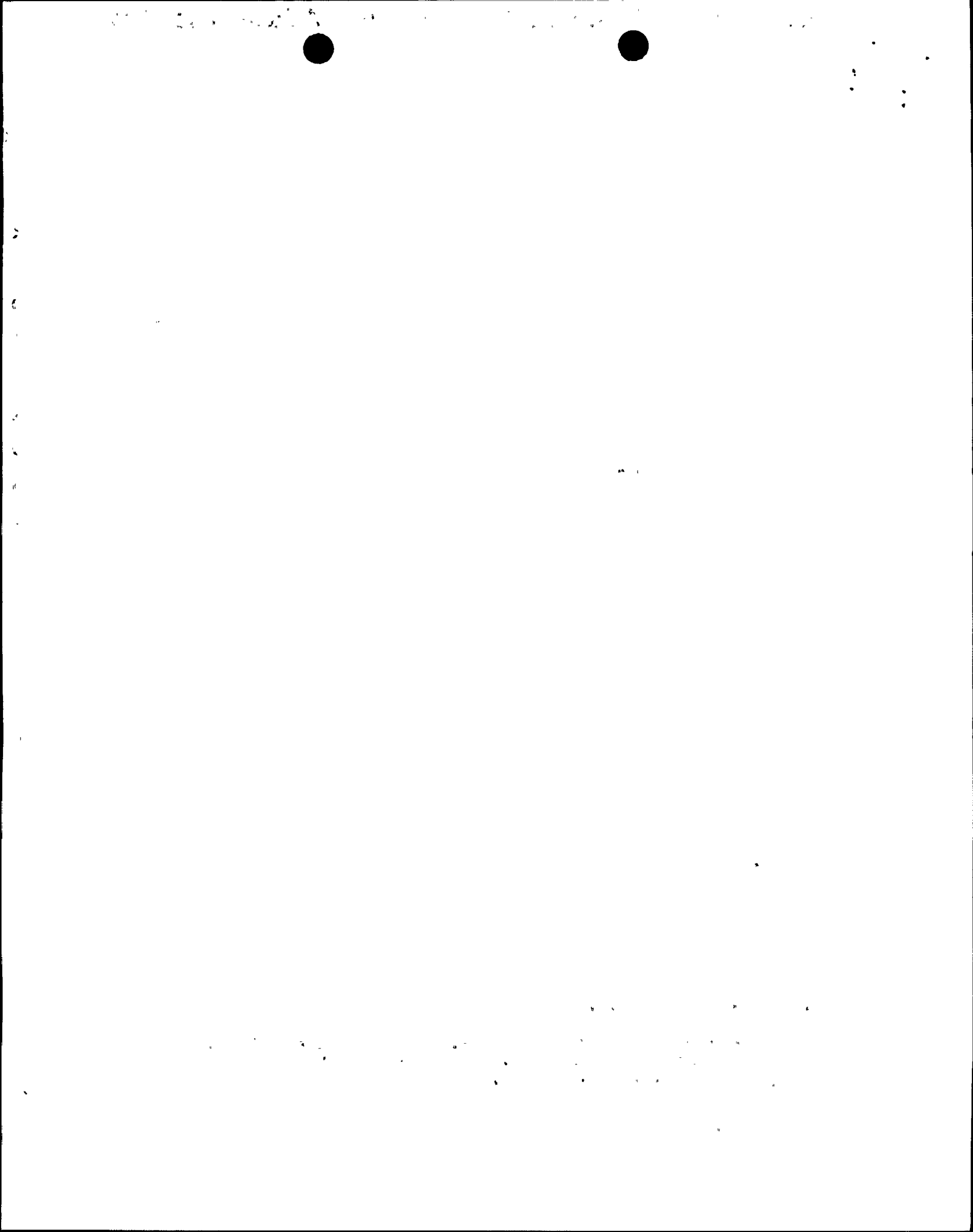
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MAR 12 1992

L-92-073
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
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Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG 0020, attached are the February 1992 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Nuclear

TFP/EJW/MEG

attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE March 9, 1992

COMPLETED BY M. E. Goldie

TELEPHONE (305) 246-6089

MONTH February, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

02/01/92	688
02/02/92	692
02/03/92	692
02/04/92	687
02/05/92	559
02/06/92	344
02/07/92	696
02/08/92	695
02/09/92	696
02/10/92	696
02/11/92	693
02/12/92	687
02/13/92	688
02/14/92	691
02/15/92	679
02/16/92	683
02/17/92	679
02/18/92	678
02/19/92	667
02/20/92	664
02/21/92	661
02/22/92	590
02/23/92	589
02/24/92	586
02/25/92	586
02/26/92	580
02/27/92	534
02/28/92	353
02/29/92	471



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
UNIT NAME Turkey Point #3
DATE March 9,1992
COMPLETED BY Michael E. Goldie
TELEPHONE (305) 246-6089

REPORT MONTH February 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	920205	S	3.3	A	5	N/A	GEN	RG	Unit 3 Generator Voltage Regulator
3	920227	F	0.0	A	5	N/A	JB	P	3B Steam Generator Feed Pump Lubrication
4	920228	F	0.0	A	5	N/A	SB	P	3A Steam Generator Feed Pump Bearing

2
F Forced
S Scheduled

3
Reason
A - Equipment Failure (Exp)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

4
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

**5
Exhibit 1 - Same Source**

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE MARCH 9, 1992
 COMPLETED BY M. E. GOLDIE
 TELEPHONE 305/246/6089

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: FEBRUARY 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	696	1440	168633.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	696.0	1420.4	108145.7
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	692.7	1412.9	106624.4
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1414833	2973591	221543657
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	459425	972330	70990716
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	436881	925508	67118594
19. UNIT SERVICE FACTOR _____	99.5	98.1	63.2
20. UNIT AVAILABILITY FACTOR _____	99.5	98.1	63.3
21. CAPACITY FACTOR (USING MDC NET) _____	94.2	96.5	60.9
22. CAPACITY FACTOR (USING DER NET) _____	90.6	92.7	57.4
23. UNIT FORCED OUTAGE RATE _____	0.0	1.7	12.2
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : UNIT REFUELING OUTAGE SCHEDULED FOR AUGUST 1992 _____			
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____			



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE March 9, 1992

COMPLETED BY M.E. Goldie

TELEPHONE (305) 246-6089

REPORT MONTH February, 1992

On February 5, Unit 3 reduced reactor power to 7%, (generator off line), for 3.3 hours due to the Generator Voltage Regulator.

On February 6, Unit 3 reduced power to 76% for Steam Generator chemistry hold. Unit 3 was returned to full power on February 6.

On February 27, Unit 3 reduced power to 37% for 3B Steam Generator Feedpump oil system repair.

On February 28, Unit 3 operated at 49% power for inspection and repairs to 3A Steam Generator feedpump bearing.

On February 22, power was reduced to 87% for fuel conservation.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE March 9, 1992

COMPLETED BY M.E. Goldie

TELEPHONE (305) 246-6089

MONTH February, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

02/01/91	0
02/02/91	0
02/03/91	509
02/04/91	688
02/05/91	696
02/06/91	697
02/07/91	698
02/08/91	696
02/09/91	695
02/10/91	694
02/11/91	691
02/12/91	692
02/13/91	692
02/14/91	686
02/15/91	685
02/16/91	685
02/17/91	681
02/18/91	681
02/19/91	678
02/20/91	675
02/21/91	676
02/22/91	678
02/23/91	678
02/24/91	676
02/25/91	675
02/26/91	675
02/27/91	678
02/28/91	684
02/29/91	686

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
UNIT NAME Turkey Point #4
DATE March 9,1992
COMPLETED BY Michael E. Goldie
TELEPHONE (305) 246-6089

REPORT MONTH February 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	920128	F	47.3	A	4	N/A	SJ	FT	4C Steam Generator Flow Transmitter

2
F Forced
S Scheduled

3
Reason
A - Equipment Failure (Exp)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

4
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

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Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE MARCH 9, 1992
 COMPLETED BY M. E. GOLDIE
 TELEPHONE 305/246/6089

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: FEBRUARY 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	696	1440	162365.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	656.2	1327.2	103939.8
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	648.7	1319.4	100222.7
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1415702	2851174	211165511
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	461120	932380	67404690
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	438836	887355	63739117
19. UNIT SERVICE FACTOR _____	93.2	91.6	61.7
20. UNIT AVAILABILITY FACTOR _____	93.2	91.6	61.7
21. CAPACITY FACTOR (USING MDC NET) _____	94.7	92.5	60.0
22. CAPACITY FACTOR (USING DER NET) _____	91.0	88.9	56.6
23. UNIT FORCED OUTAGE RATE _____	6.8	8.4	11.8
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE March 9, 1992
COMPLETED BY M.E. Goldie
TELEPHONE (305) 246-6089

REPORT MONTH February, 1992

On January 28, 1992, Unit 4 was shut down for 4C Steam Generator flow transmitter tap repair. Unit 4 was returned to full power operation on February 4, 1992.



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