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ACCESSION NBR:9202210346 DOC.DATE: 92/01/31 NOTARIZED: NO DOCKET # FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251 AUTH.NAME AUTHOR AFFILIATION GOLDIE,M.E. Florida Power & Light Co. PLUNKETT,T.F. Florida Power & Light Co. RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jan 1992 for Turkey Point, Units 3 & 4.W/920214 ltr.

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U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4 Docket Nos. 50-250 and 50-251 <u>Monthly Operating Report</u>

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG 0020, attached are the January 1992 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett Vice President Turkey Point Nuclear

TFP/EJW/MEG

attachments

cc: Stewart D. Ebneter, Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant

202210346 54006T an FPL Group company

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### AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. <u>50-250</u>

UNIT Turkey Point #3

DATE February 6, 1992

COMPLETED BY M. E. Goldie

TELEPHONE (305) 246-6089

MONTH January, 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

01/01/92 01/02/92 01/03/92	694 693 581
01/04/92	0
01/05/92	519
01/06/92	695
01/07/92	693
01/08/92	687 638
01/09/92 01/10/92	685
01/11/92	687
01/12/92	695
01/13/92	693
01/14/92	690
01/15/92	691
01/16/92	698
01/17/92	705
01/18/92	703
01/19/92	695
01/20/92	689
01/21/92	689 653
01/22/92 01/23/92	687
01/24/92	690
01/25/92	697
01/26/92	695
01/27/92	693
01/28/92	690
01/29/92	681
01/30/92	678
01/31/92	680

### OPERATING DATA REPORT

DOCKET NO	50 - 250
DATE	2/06/92
COMPLETED BY	M. E. GOLDIE 305/246/6089

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### **OPERATING STATUS**

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1.	UNIT NAME: TURKEY POINT UNIT 3
2.	REPORTING PERIOD: JANUARY 1992
з.	LICENSED THERMAL POWER (MWT): 2200
4.	NAMEPLATE RATING (GROSS MWE): 760
5.	DESIGN ELECTRICAL RATING (NET MWE): 693
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
	SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)\_\_\_\_\_ 10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

9

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	744	167937.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	724.4	724.4	107449.7
13. REACTOR RESERVE SHUTDOWN HOURS	- 0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	720.2	720.2	105931.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1558758	1558758	220128824
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	512905	512905	70531291
18. NET ELECTRICAL ENERGY GENERATED (MWH)	488627	488627	66681713
19. UNIT SERVICE FACTOR	96.8	96.8	63.1
20. UNIT AVAILABILITY FACTOR	96.8	96.8	63.2
21. CAPACITY FACTOR (USING MDC NET)	- 98.6	98.6	60.7
22. CAPACITY FACTOR (USING DER NET)	94.8	94.8	57.3
23. UNIT FORCED OUTAGE RATE	- 3.2	3.2	12.2
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			_

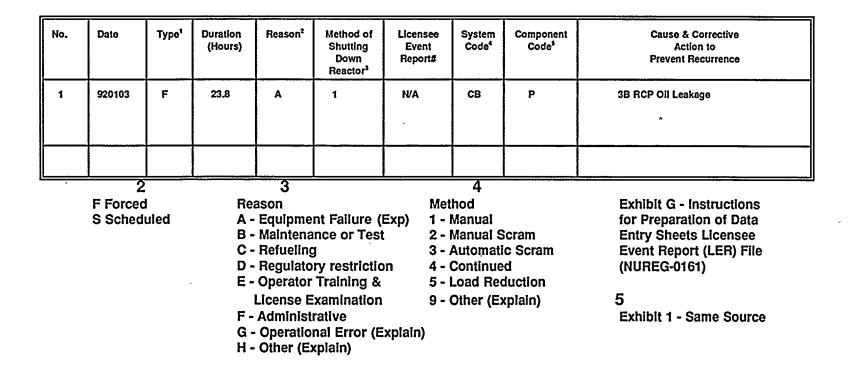
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

3

## UNIT SHUTDOWNS AND POWER REDUCTIONS

### REPORT MONTH January 1992

DOCKET NO. <u>50-250</u> UNIT NAME <u>Turkey Point #3</u> DATE <u>February 6,1992</u> COMPLETED BY <u>M.E.Goldie</u> TELEPHONE <u>(305)246-6089</u>



### SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. <u>50-250</u> UNIT <u>Turkey Point #3</u> DATE <u>February 6, 1992</u> COMPLETED BY <u>M.E. Goldie</u> TELEPHONE <u>(305) 246-6089</u>

### REPORT MONTH January, 1992

On January 3, Unit 3 was shutdown to evaluate and repair an oil leak on 3B Reactor Coolant Pump. Unit 3 was returned to full power on January 4.

On January 14, during performance of 3-OSP-041.3, Pressurizer Heater Operational Test, an increase in the pressurizer pressure controller demand signal caused PORV 455-C to open.

### AVERAGE DAILY UNIT POWER LEVEL

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DOCKET NO. <u>50-251</u>

UNIT Turkey Point #4

DATE February 6, 1992

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COMPLETED BY M. E. Goldie\_\_\_\_

TELEPHONE <u>(305) 246-6089</u>

MONTH January , 1992

AVERAGE DAILY POWER LEVEL

(MWe-Net)

01/01/92	690
01/02/92	689
01/03/92	691
01/04/92	690
01/05/92	695
01/06/92	696
01/07/92	695
01/08/92	697
01/09/92	695
01/10/92	692
01/11/92	693
01/12/92	658
01/13/92	354
01/14/92	422
01/15/92	691
01/16/92	700
01/17/92	704
01/18/92 🗴	701
01/19/92	696
01/20/92	693
01/21/92	699
01/22/92	700
01/23/92	693
01/24/92	694
01/25/92	699
01/26/92	698
01/27/92	696
01/28/92	614
01/29/92	Ο.
01/30/92	0
01/31/92	0
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### OPERATING DATA REPORT

DOCKET NO	50 - 251
DATE	2/06/92
COMPLETED BY	M. E. GOLDIE
TELEPHONE	305/246/6089

MONTHLY -YTD- CUMULATIVE

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OPERATING STATUS

1.	UNIT NAME: TURKEY POINT UNIT 4		
2.	REPORTING PERIOD: JANUARY 1992	٤.	
з.	LICENSED THERMAL POWER (MWT):	2200	
4.	NAMEPLATE RATING (GROSS MWE):	760	
5.	DESIGN ELECTRICAL RATING (NET MWE):	693	
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):	699	
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE):	666	
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS	NUMBER 3	THROUGH 7)
	SINCE LAST REPORT, GIVE REASONS:	-	
٩	POWER LEVEL TO WHICH DESTRICTED IE ANY (NET	IIWE )	

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)\_\_\_\_\_ 10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_\_

11.	HOURS IN REPORT PERIOD:	744	744	161669.0
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	671.0	671.0	103283.6
13.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14.	HOURS GENERATOR ON-LINE	670.7	670.7	99574.0
15.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	32.1
16.	GROSS THERMAL ENERGY GENERATED (MWH)	1435471	1435471	209749808
17.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	471260	471260	66943570
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	448519	448519	63300281
19.	UNIT SERVICE FACTOR	90.1	90.1	61.6
20.	UNIT AVAILABILITY FACTOR	90.1	90.1	61.6
21.	CAPACITY FACTOR (USING MDC NET)	90.5	90.5	59.9
22.	CAPACITY FACTOR (USING DER NET)	87.0	87.0	56.5
23.	UNIT FORCED OUTAGE RATE	9.8	9.8	11.8
24.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			—

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

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### UNIT SHUTDOWNS AND POWER REDUCTIONS

### DOCKET NO. <u>50-251</u> UNIT NAME <u>Turkey Point #4</u> DATE <u>February 6,1992</u> COMPLETED BY <u>M.E.Goldie</u> TELEPHONE <u>(305)246-6089</u>

### REPORT MONTH January 1992

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report#	System Code <sup>4</sup>	Component Code <sup>\$</sup>	Cause & Corrective Action to Prevent Recurrence
1	920112	F	0.0	A	5	NVA	SB	Р	U4 Steam Generator Feed Pump
2	920128	F	73.3	A	· 1	N/A	SB	FE	U4 Steam Generator Flow Transmir
2 3 4   F Forced Reason Method   S Scheduled A - Equipment Failure (Exp) 1 - Manual   B - Maintenance or Test 2 - Manual S   C - Refueling 3 - Automation   D - Regulatory restriction 4 - Continuent   E - Operator Training & 5 - Load Red   . License Examination 9 - Other (Exp)			c Scram d duction	Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161) 5= Exhibit 1 - Same Source					

G - Operational Error (Explain)

H - Other (Explain)

### SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. <u>50-251</u> UNIT <u>Turkey Point #4</u> DATE <u>February 6, 1992</u> COMPLETED BY <u>M.E. Goldie</u> TELEPHONE <u>(305) 246-6089</u>

### REPORT MONTH January, 1992

On January 12, 1992, Unit 4 operated at reduced power (42%) for repairs to 4B Steam Generator Feed pump for an upper casing bolt leak. Unit 4 was returned to service on January 14, 1992.

On January 28, 1992, Unit 4 was shutdown for evaluation and repairs of a welded joint for flow transmitter 4-495 on 4C steam generator. Unit 4 was returned to service on February 1, 1992. •

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