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ACCESSION NBR:9006210527 DOC.DATE: 90/05/31 NOTARIZED: NO DOCKET # FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 50-2=1 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251

AUTH. NAME AUTHOR AFFILIATION

TIERNEY, R.A. Florida Power & Light Co. HARRIS, K.N. Florida Power & Light Co. RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1990 for Turkey Point Units 3 & 4.0/900614 ptr.

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JUN 14 1990

L-90-212 10 CFR 50.36

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4

Docket Nos. 50-250 and 50-251

Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.c, and the guidance of NUREG 0020, attached are the May 1990 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

K. N./Marris Vice President

Turkey Point Plant Nuclear

KNH/DRP/RAT/rat

attachments

cc: Stewart D. Ebneter, Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant

9006210527 900531 PDR ADOCK 05000250 R PDC FIA .

1655 11 1236

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE June 15, 1990

COMPLETED BY R. A. Tierney

TELEPHONE (305) 246-6970

MONTH May, 1990

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

_{≥:}5/-1/90 -3 (5/ 2/90 -3 5/ 3/90 -3 --3 5/ 4/90 -3 5/ 5/90 *,* -3 5/ 6/90 **-3** . 5/ 7/90 -3 5/ 8/90 5/ 9/90 -3 -3 5/10/90 -3 5/11/90 -3 5/12/90 5/13/90 -3 5/14/90 -4 5/15/90 -7 5/16/98 -17 5/17/90 -21 5/18/90 -20 5/19/90 -19 5/20/90 -19 - 5/21/90 5/22/90 -17 -17 5/23/98 -19 5/24/90 -21 5/25/90 -23 5/26/90 -21 5/27/90 -19 5/28/90 -12 5/29/99 -12 5/30/90 5/31/90 -12

OPERATING DATA REPORT

DOCKET NO 50 - 250

DATE 6/15/90

COMPLETED BY R.A. TIERNEY

TELEPHONE 305/246/7103

SPERATING STATUS

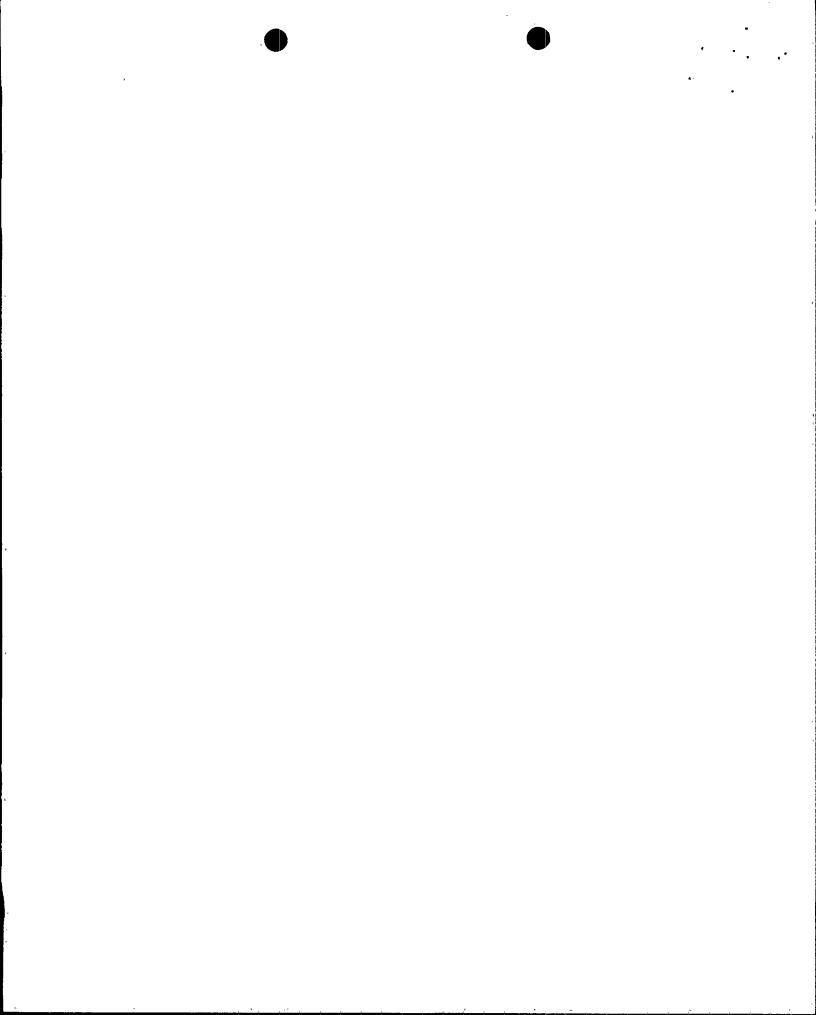
2. 3. 4. 5. 6. 7.	UNIT NAME: TURKEY POINT UNIT 3 REPORTING PERIOD: MAY 1990 LICENSED THERMAL POWER (MAT): NAMEPLATE RATING (GROSS MWE): DESIGN ELECTRICAL RATING (NET MWE): MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): IF CHANGES GCCUR IN CAPACITY RATINGS (ITEMS SINCE LAST REPORT, GIVE REASONS:	_ 760 _ 693 _ 599 _ 666 NUMBER 3		
9.	POWER LEVEL TO WHICH RESTRICTED, IF ANY (NE	T MAE)		
	REASONS FOR RESTRICTIONS, IF ANY:			
				CUMULATIVE
				
11.	HOURS IN REPORT PERIOD!	744	3623	153296.6
	NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS	3/+6	832.0	100042.6
15.	HOURS GENERATOR ON-LINEUNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
14.	CROSS THERMAL ENERGY CENERATED (MUH)	Α	1791182	
17.	GROSS ELECTRICAL ENERGY GENERATED (MHH)	Ġ	575155	65636031
18.	HET ELECTRICAL ENERGY GENERATED (MAH)	-7696		62049557
19.	CAVIT SERVICE FACTOR	0.0 0.0	22.5	64.4
	UNIT AVAILABILITY FACTOR	0.0	22.5	64.4
	CAPACITY FACTOR (USING MDC NET)	0.0	22.1	62.9
	CAPACITY FACTOR (USING DER NET)	0.0	21.2	58.4 12.8
	UNIT FORCED OUTAGE RATE	0.0	0.0	12.0
24.	SHUTDGAYS SCHEDULED OVER NEXT 6 MONTHS:			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 06/12/90

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UNIT SHUTDOWNS AND POWER REDUCTIONS

50-250 DOCKET NO. Turkey Point #3 **UNIT NAME** June 15, 1990 DATE _ R. A. Tierney **COMPLETED BY** (305) 246-6970

TELEPHONE

May 1990 REPORT MONTH

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
15	900203	S	744	С	1			FUELXX	Unit 3 was shutdown for a scheduled refueling and maintenance outage.
									-
	•								

F Forced S Scheduled

Reason

2

A - Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & License Examination

F - Administrative

G - Operational Error (Explain)

H - Other (Explain)

3 Method

1 - Manual

2 - Manual Scram

3 - Automatic Scram

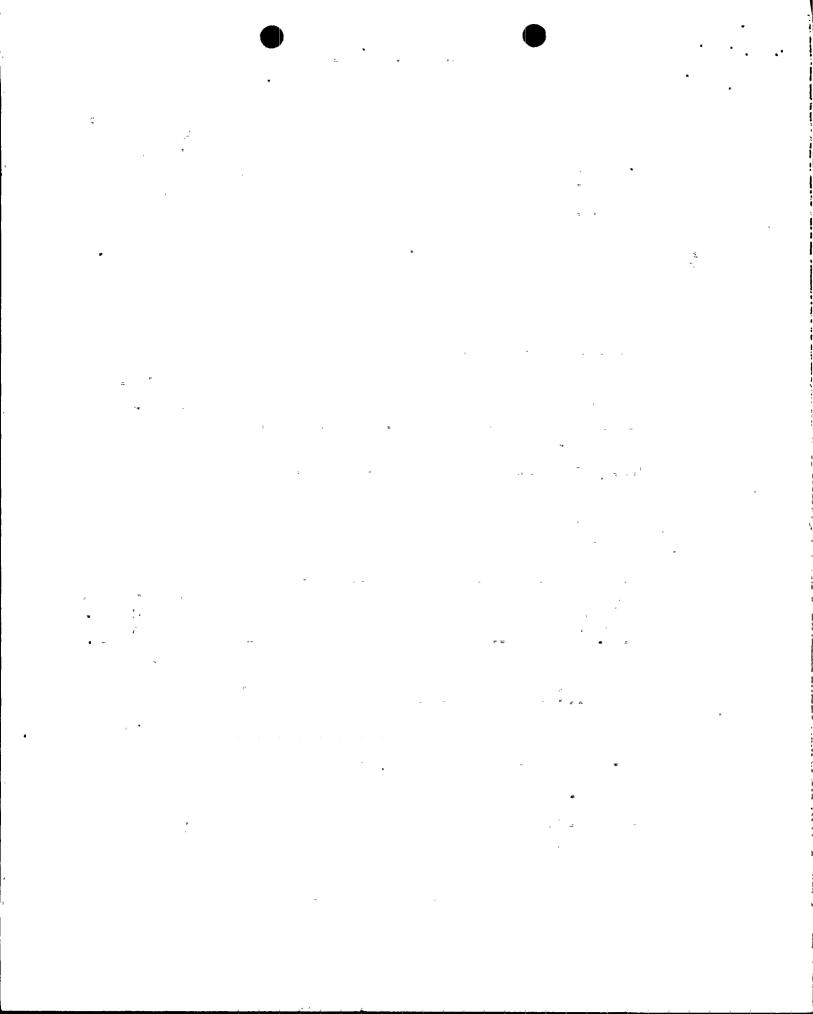
4 - Continued

5 - Load Reduction

9 - Other (Explain)

Exhibit G-Instructions for Preparation of Data **Entry Scheets Licensee Event Report (LER) File** (NUREG-0161)

Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point #3

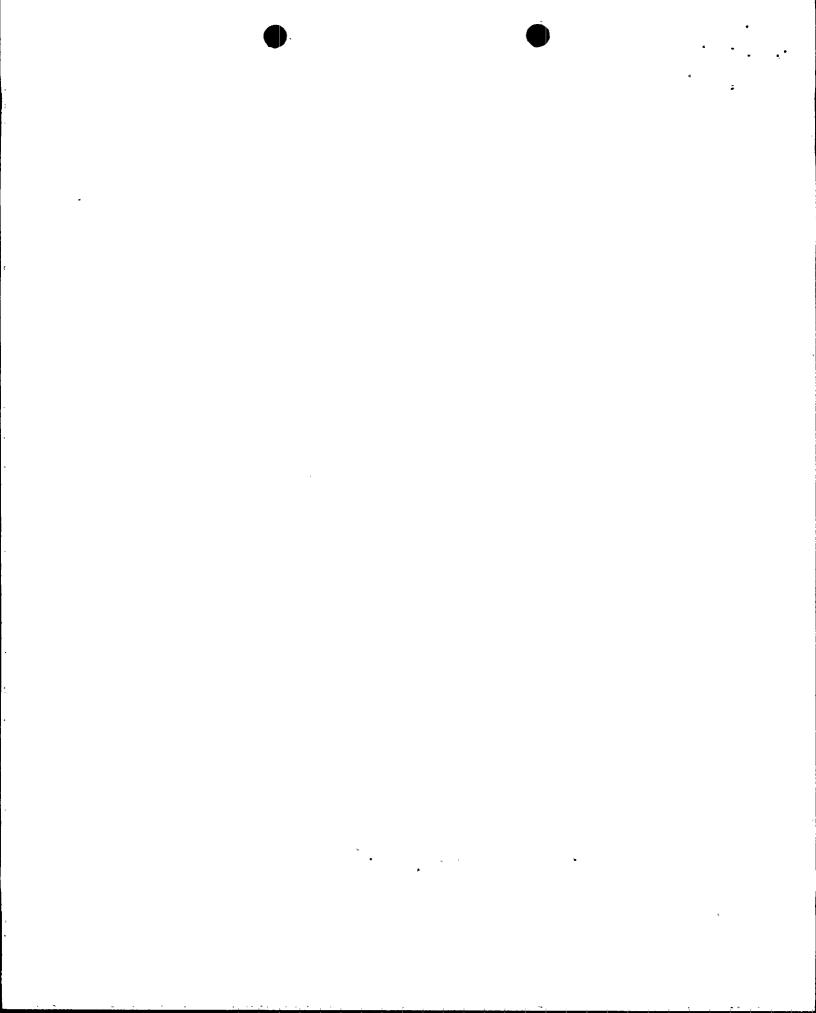
DATE June 15, 1990

COMPLETED BY R. A. Tierney

TELEPHONE (305) 246-6970

REPORT MONTH May, 1990

Unit 3 was shutdown for a scheduled refueling and maintenance outage.



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE June 15, 1990

COMPLETED BY R. A. Tierney

TELEPHONE (305) 246-6970

MONTH May, 1990

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

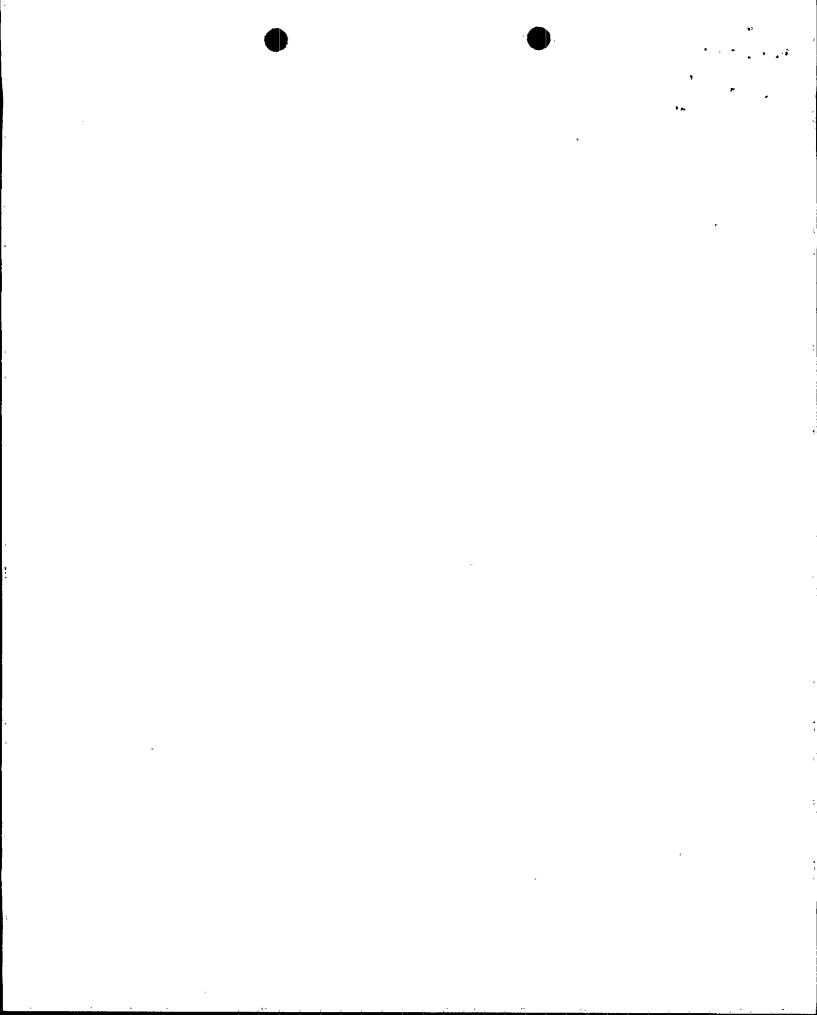
5/ 1/90 666 5/ 2/90 662 5/ 3/90 669 5/ 4/90 670 5/ 5/90 671 5/ 6/90 670 5/ 7/90 667 5/ 8/90 670 5/ 9/99 674 5/10/90 673 5/11/90 670 5/12/90 666 5/13/90 664 5/14/90 660 5/15/90 661 5/16/90 658 5/17/90 657 5/18/90 593 5/19/90 -23 5/20/90 -19 5/21/90 -17 5/22/90 -18 5/23/90 -15 5/24/90 -11 5/25/90 -15 5/26/90 -20 5/27/90 -22 5/28/90 43 5/29/99 271 - 440 5/30/90 5/31/90

OPERATING DATA REPORT

00CKET NO 50 - 251 DATE 5/15/90 COMPLETED BY R.A. TIERNEY TELEPHONE 305/246/7103

OPERATING STATUS

	UNIT NAME: TURKEY POINT UNIT 4						
2.	REPORTING PERIOD: MAY 1990						
3.	LICENSED THERMAL POWER (MWT):	2200					
4.	NAMEPLATE RATING (GROSS MHE): DESIGN ELECTRICAL RATING (NET MHE):	760					
5.	DESIGN ELECTRICAL RATING (NET MHE):	693					
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS NAE):	699					
7.	MAXIMUM DEPENDABLE CAPACITY (NET HAE):	666					
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)						
	SINCE LAST REPORT, GIVE REASONS:						
۶.	FORER LEVEL TO WHICH RESTRICTED, IF ANY (N	ET KWE)					
10.	REASONS FOR RESTRICTIONS: IF ANY:						
			·				
		KONTHLY	-YTO-	CUMULATIVE			
•••	HOURS IN REPORT FERIOD:	744	2623	147028.6			
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	574.7	3036.3	97420.0			
:3.	REACTOR SESERVE SHUTDOWN HOURS	9.0	3.0	3,66,6			
14.	HOURS GENERATOR ON-LINE	511.4	2946.3	93819.2			
15.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	32.1			
16.	GROSS THERMAL ENERGY GENERATED (MAH)	1070569	8377695	197602039			
17.	GROSS ELECTRICAL ENERGY GENERATED (NAH)	336965	2071194	63965025			
:8:	NET ELECTRICAL EMERGY GENERATED (MUM)	31,4741	1944315	E0105475			
19.	UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR CAPACITY FACTOR (USING MDC NET)	68.7	81.3	63.8			
20.	UNIT AVAILABILITY FACTOR	68.7	81.3	43.8			
21.	CAPACITY FACTOR (USING MDC NET)	43.9	81.4	62.1			
22	CAPACITY FACTOR (LISTING DER NET)	41.4	79.2	50.5			
6.6.	ALT LIABLE ! () ALT A	21 2	11 7	11 0			
22. 23.	INTE FORCED MITAGE RATE	31.2	11.1/				
22. 23. 24.	CAPACITY FACTOR (USING DER NET) UNIT FORCED OUTAGE RATE SHUTDDANS SCHEDULED OVER NEXT 6 MONTHS:	31.2	11.0	11.3			



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point #4

DATE June 15, 1990

R. A. Tierney

(305) 246-6970

REPORT MONTH May, 1990

Method of Cause & Corrective Shuttina Licensee Down Event System Component **Action to** Code 5 Code 4 Reason² Reactor³ Report# Prevent Recurrence N/A **PumpXX** Cause of extended shutdown was an Α 1 TG Auxiliary Oil Pump failure, Pump G 251-90-004 was replaced. Unit was manually 1 tripped from Mode 2 due to personnel error.

1		
	F	Forced
	S	Scheduled

Reason

2

Duration

(Hours)

232.6

Type¹

F

F

No.

3

Date

900518

900526

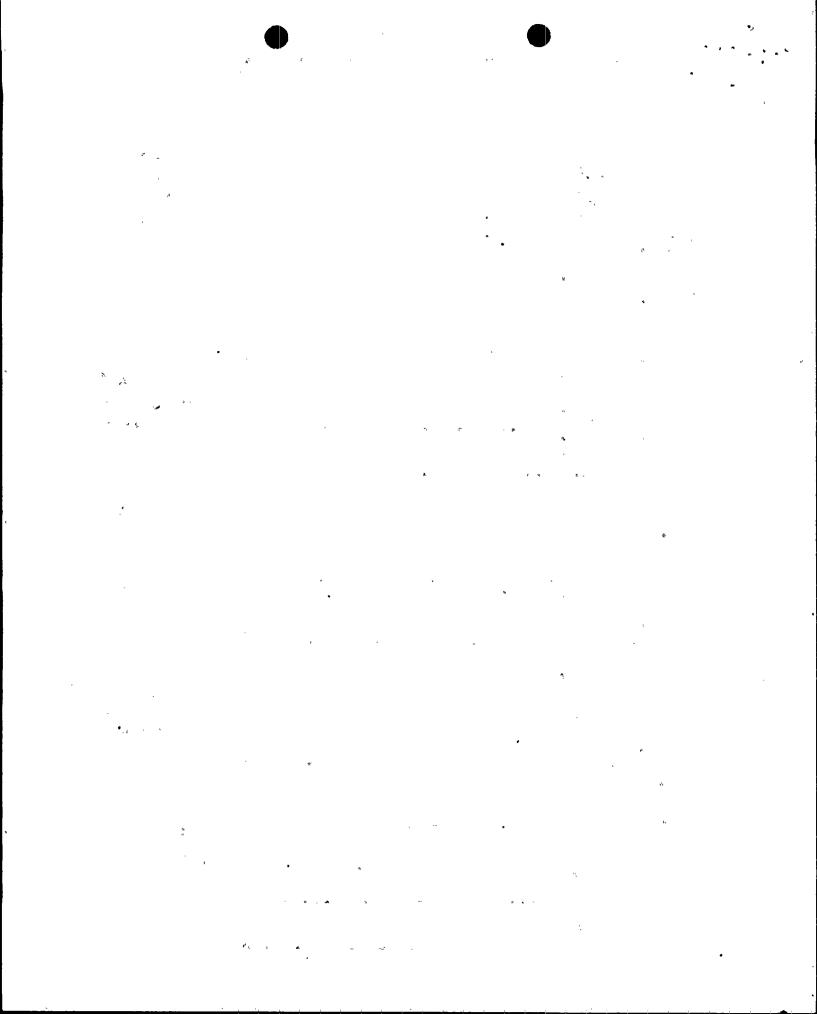
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

3 Method

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continued
- 5 Load Reduction
- 9 Other (Explain)

Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5 Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE June 15, 1990

COMPLETED BY R. A. Tierney

TELEPHONE (305) 246-6970

REPORT MONTH ____May, 1990_

Unit 4 was manually shutdown on May 18 due to an Auxiliary Oil Pump failure. The pump was replaced and the unit was in the process of being returned to service when the unit was manually tripped from Mode 2 due to personnel error on May 26. Unit 4 was returned to service on May 28.

