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 FACIL:50-000 Generic Docket 05000000
 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389

AUTH.NAME AUTHOR AFFILIATION
 BONNETT,D.M. Florida Power & Light Co.
 CONWAY,W.F. Florida Power & Light Co.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Feb-1989 for Turkey Point Units
 3 & 4 & St Lucie Units 1 & 2.W/890314 ltr.

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ltr. dtd. 3/14/89

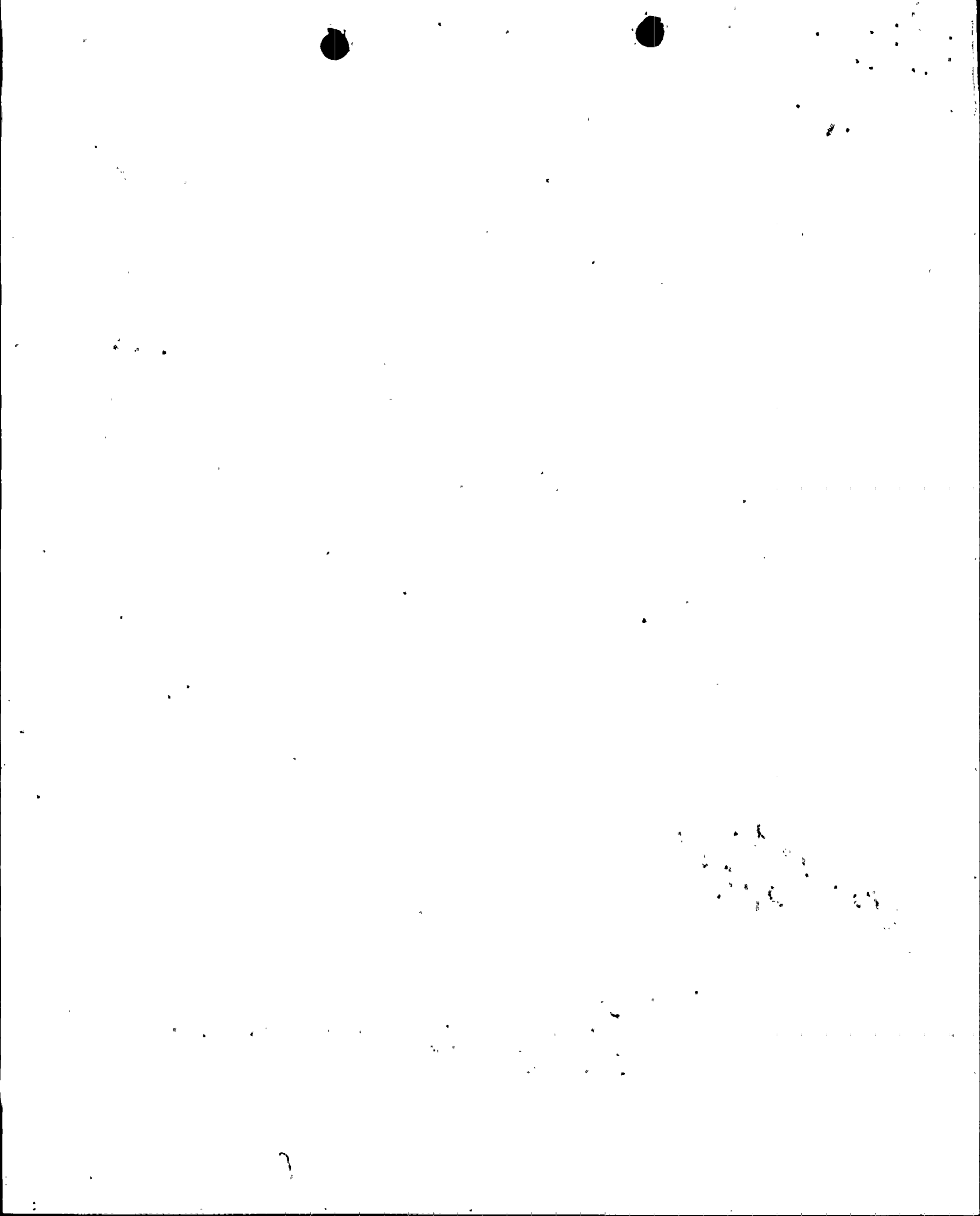
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Monthly Rpt

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MARCH 14 1989

L-89-97
10 CFR 50.36


U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Attached are the February 1989 Operating Status Reports and Summary of Operating Experience Reports for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2.

Very truly yours,


W. F. Conway
Senior Vice President - Nuclear

WFC/DMB

Attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant
Senior Resident Inspector, USNRC, St. Lucie Plant

IE24
11

1930 - 1931

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE March 15, 1989
COMPLETED BY D. H. Bonett
TELEPHONE (407) 694-4432

MONTH February, 1989

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

2/ 1/89	-22
2/ 2/89	-23
2/ 3/89	-25
2/ 4/89	261
2/ 5/89	529
2/ 6/89	655
2/ 7/89	667
2/ 8/89	668
2/ 9/89	402
2/10/89	-19
2/11/89	-17
2/12/89	-17
2/13/89	-17
2/14/89	-17
2/15/89	78
2/16/89	445
2/17/89	673
2/18/89	687
2/19/89	682
2/20/89	682
2/21/89	684
2/22/89	685
2/23/89	693
2/24/89	705
2/25/89	712
2/26/89	708
2/27/89	706
2/28/89	700

8903240172 890228
PDR ADCK 05000250
R PNU

IE24
|||



OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 3/ 9/89
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: FEBRUARY 1989
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	672	1416	142329.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	538.7	538.7	93922.3
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	462.1	462.1	92619.4
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	932196	932196	192125945
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	303830	303830	61566356
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	284591	273064	58203608
19. UNIT SERVICE FACTOR _____	68.8	32.6	65.1
20. UNIT AVAILABILITY FACTOR _____	68.8	32.6	65.2
21. CAPACITY FACTOR (USING MDC NET) _____	63.6	29.0	62.7
22. CAPACITY FACTOR (USING DER NET) _____	61.1	27.8	59.0
23. UNIT FORCED OUTAGE RATE _____	31.2	64.8	13.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING; 9/17/89 FOR 105 DAYS _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250

UNIT NAME Turkey Point #3

DATE March 15, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
12	881230	F	71.2	A	4		WA	PIPEXX	The outage was further extended for repairs of thimble tubes. Unit returned to service 2/3/89. Full power operation was delayed after returning to service for secondary chemistry, waterbox cleaning, rod position indication adjustment and repairs to main turbine front standard.
01	890209	F	138.7	A	1		HH	PIPEXX	Unit was shutdown to repair feed-water heater steamline. Full power operation delayed for secondary chemistry. Unit returned to service 2/15/89.

1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G-Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE March 15, 1989
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

See the "Unit Shutdowns and Power Reductions" sheet for Unit #3.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE March 15, 1989
COMPLETED BY D. H. Bonett
TELEPHONE (407) 694-4432

MONTH February, 1989

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

2/ 1/89	-1
2/ 2/89	-1
2/ 3/89	-1
2/ 4/89	-1
2/ 5/89	-1
2/ 6/89	-1
2/ 7/89	-1
2/ 8/89	-1
2/ 9/89	-1
2/10/89	-1
2/11/89	-1
2/12/89	-1
2/13/89	-1
2/14/89	-1
2/15/89	-1
2/16/89	-1
2/17/89	-1
2/18/89	-1
2/19/89	-1
2/20/89	-1
2/21/89	-1
2/22/89	-1
2/23/89	-1
2/24/89	-1
2/25/89	-1
2/26/89	-1
2/27/89	-1
2/28/89	-1

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 3/ 9/89
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: FEBRUARY 1989
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	672	1416	136061.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	0.0	0.0	90236.6
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	0.0	0.0	87194.1
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	0	184082420
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	0	58748802
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-1292	-2201	55581058
19. UNIT SERVICE FACTOR _____	0.0	0.0	64.1
20. UNIT AVAILABILITY FACTOR _____	0.0	0.0	64.1
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	0.0	62.6
22. CAPACITY FACTOR (USING DER NET) _____	0.0	0.0	58.9
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 04/08/89



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point #4

DATE March 15, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
13	880920	S	672	C	4		RC	FUELXX	Unit #4 remained shutdown for refueling and scheduled maintenance.

1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE March 15, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

Unit #4 remained shutdown for refueling and scheduled maintenance.



100

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335
UNIT St. Lucie #1
DATE March 15, 1989
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

MONTH February, 1989

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

2/ 1/89	870
2/ 2/89	868
2/ 3/89	869
2/ 4/89	869
2/ 5/89	871
2/ 6/89	870
2/ 7/89	869
2/ 8/89	871
2/ 9/89	871
2/10/89	872
2/11/89	873
2/12/89	873
2/13/89	873
2/14/89	871
2/15/89	869
2/16/89	867
2/17/89	745
2/18/89	761
2/19/89	870
2/20/89	871
2/21/89	871
2/22/89	869
2/23/89	871
2/24/89	874
2/25/89	876
2/26/89	876
2/27/89	875
2/28/89	874



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OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 3/ 9/89
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

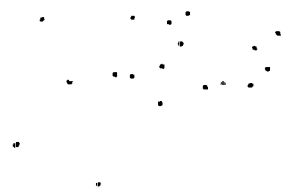
OPERATING STATUS

- 1. UNIT NAME: ST. LUCIE UNIT 1
- 2. REPORTING PERIOD: FEBRUARY 1989
- 3. LICENSED THERMAL POWER (MWT): _____ 2700
- 4. NAMEPLATE RATING (GROSS MWE): _____ 850
- 5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 872
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
- 10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	672	1416	106872.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	672.0	1416.0	80514.6
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE _____	672.0	1416.0	79795.3
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1800643	3777971	204799158
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	609840	1277660	67396255
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	579803	1214386	63665916
19. UNIT SERVICE FACTOR _____	100.0	100.0	74.7
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	74.7
21. CAPACITY FACTOR (USING MDC NET) _____	102.8	102.2	74.1
22. CAPACITY FACTOR (USING DER NET) _____	104.0	103.3	72.9
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	3.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

- 25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335

UNIT NAME St. Lucie #1

DATE March 15, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

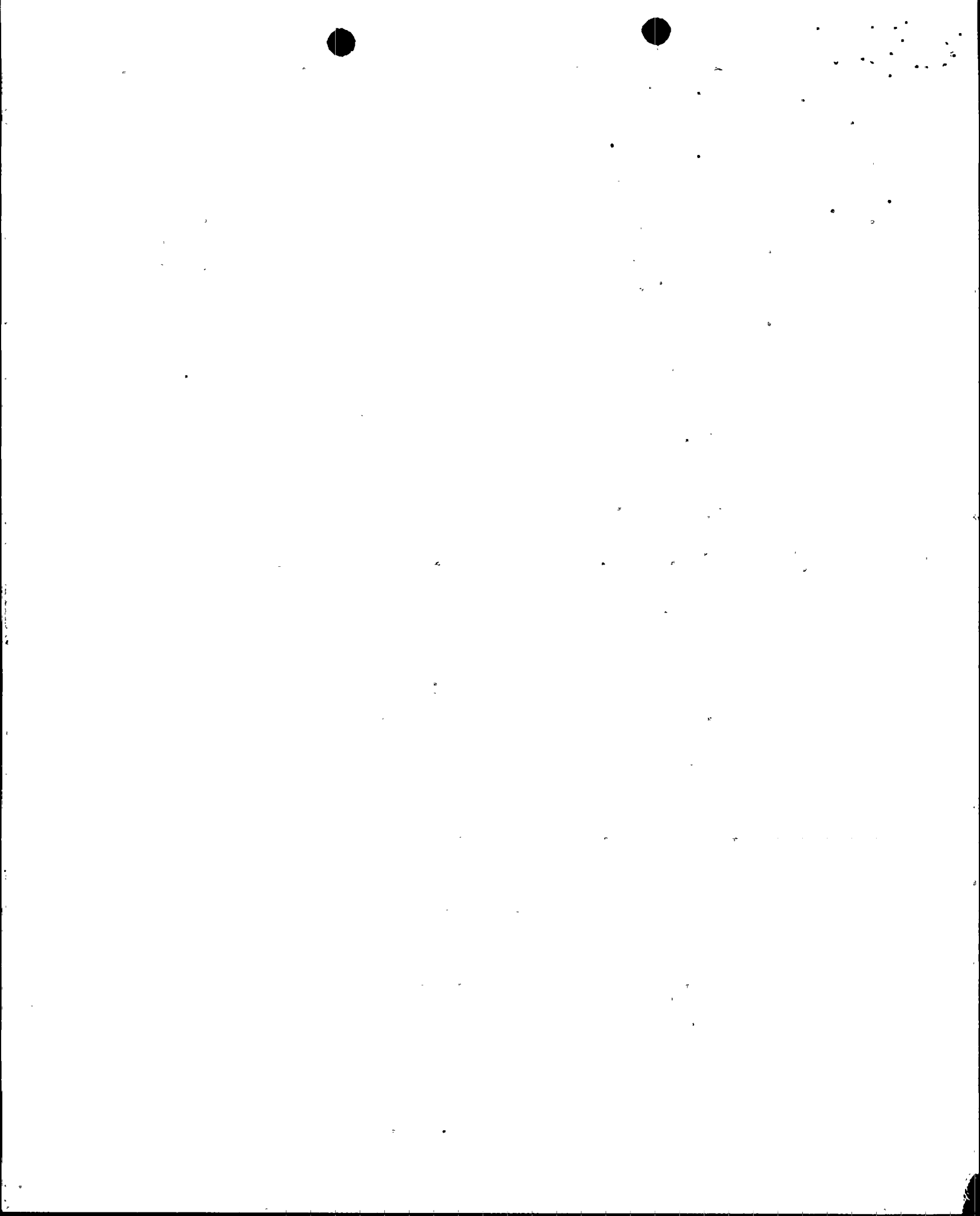
No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

- 1**
F Forced
S Scheduled

- 2**
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

- 3**
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

- 4**
Exhibit G- Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)
- 5**
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-335
UNIT St. Lucie #1
DATE March 15, 1989
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

St. Lucie Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report period.



1

2

3

4

5

6

7

8

9

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389

UNIT St. Lucie #2

DATE March 15, 1989

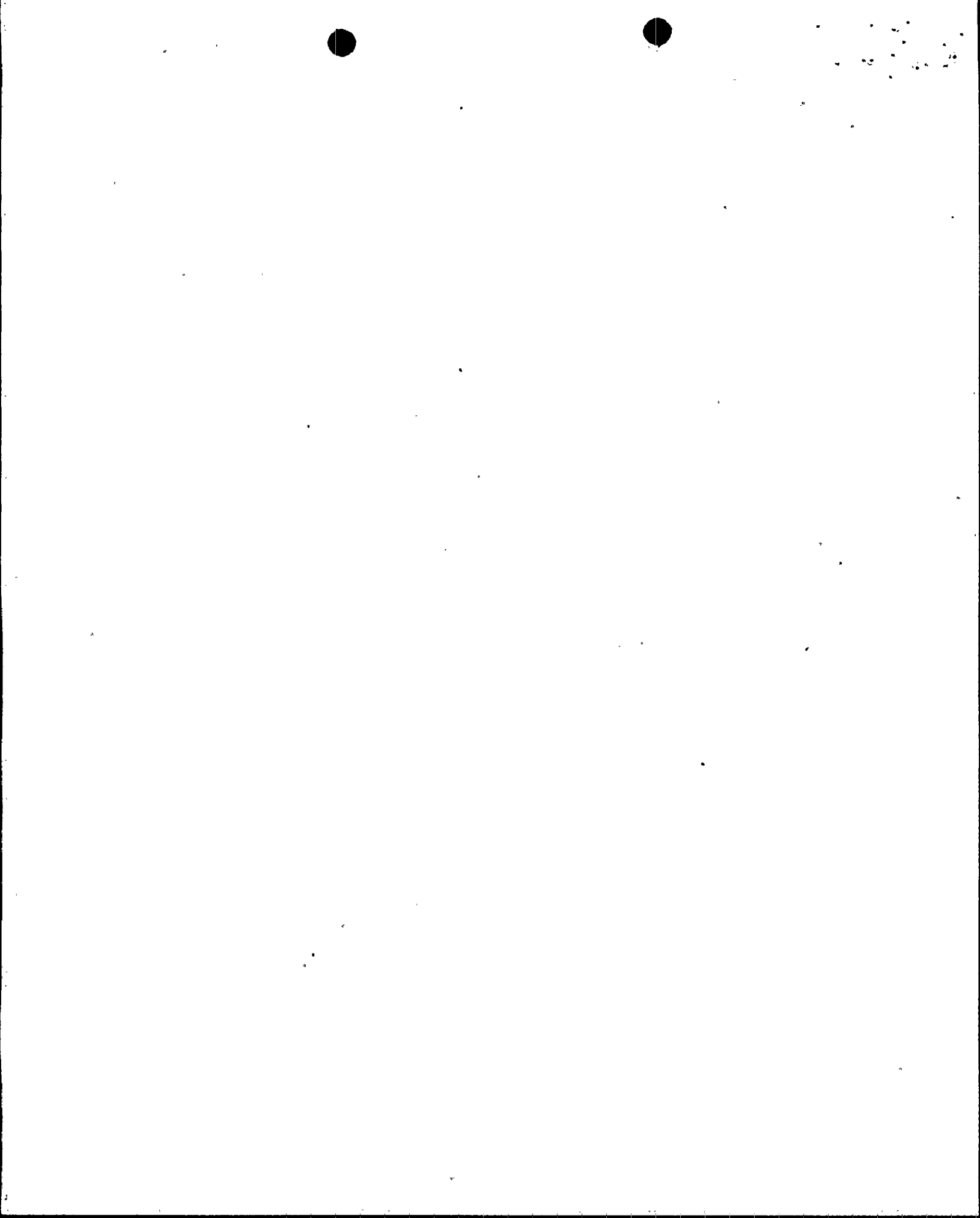
COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH February, 1989

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

2/ 1/89	-27
2/ 2/89	-20
2/ 3/89	-11
2/ 4/89	-2
2/ 5/89	0
2/ 6/89	-3
2/ 7/89	-2
2/ 8/89	-2
2/ 9/89	-2
2/10/89	-2
2/11/89	-2
2/12/89	-2
2/13/89	-2
2/14/89	-2
2/15/89	-2
2/16/89	-2
2/17/89	-2
2/18/89	-2
2/19/89	-2
2/20/89	-2
2/21/89	-1
2/22/89	-1
2/23/89	-1
2/24/89	-1
2/25/89	-1
2/26/89	-1
2/27/89	-1
2/28/89	-1



OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 3/ 9/89
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
 2. REPORTING PERIOD: FEBRUARY 1989
 3. LICENSED THERMAL POWER (MWT): _____ 2700
 4. NAMEPLATE RATING (GROSS MWE): _____ 850
 5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
 10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	672	1416	48769.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	0.0	742.4	42284.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	0.0	742.1	41563.7
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	1999393	108483063
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	664180	36161020
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-3075	626641	34201534
19. UNIT SERVICE FACTOR _____	0.0	52.4	85.2
20. UNIT AVAILABILITY FACTOR _____	0.0	52.4	85.2
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	52.7	85.6
22. CAPACITY FACTOR (USING DER NET) _____	0.0	53.3	85.5
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	5.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 04/24/89



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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389

UNIT NAME St. Lucie #2

DATE March 15, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
01	890131	S	672	C	4		RC	FUELXX	Unit #2 remained shutdown for refueling and scheduled maintenance.

1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)
5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-389
UNIT St. Lucie #2
DATE March 15, 1989
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH February, 1989

St. Lucie Unit #2 remained shutdown for refueling and scheduled maintenance.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report period.