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ACCESSION NBR: 8812200203 DOC. DATE: 88/12/14 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light Co 05000250
 AUTH. NAME: AUTHOR AFFILIATION
 GROSS, K.W. Florida Power & Light Co.
 CONWAY, W.F. Florida Power & Light Co.
 RECIPIENT NAME: RECIPIENT AFFILIATION

SUBJECT: LER 88-028-00: on 881117, CRVS realignment to recirc mode during post-maint testing due incomplete calibr method.
 W/8 ltr.

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 TITLE: 50.73 Licensee Event Report (LER), Incident Rpt, etc.

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LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Turkey Point Unit 3	DOCKET NUMBER (2) 0 5 0 0 0 2 5 0	PAGE (3) 1 OF 0 3
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TITLE (4) **Control Room Ventilation System Realignment to Recirculation Mode During Post Maintenance Testing Due to Incomplete Calibration Method**

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
11	17	88	88	028	00	01	14	88	Turkey Point Unit 4		
									DOCKET NUMBER(S) 0 5 0 0 0 2 5 1		

OPERATING MODE (9) 5	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10) 0 0 0	<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input checked="" type="checkbox"/> 60.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)						
	<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 60.38(c)(1)	<input type="checkbox"/> 60.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)						
	<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 60.38(c)(2)	<input type="checkbox"/> 60.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
	<input type="checkbox"/> 20.405(a)(1)(iii)	<input type="checkbox"/> 60.73(a)(2)(i)	<input type="checkbox"/> 60.73(a)(2)(vii)(A)							
	<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 60.73(a)(2)(ii)	<input type="checkbox"/> 60.73(a)(2)(vii)(B)							
	<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 60.73(a)(2)(iii)	<input type="checkbox"/> 60.73(a)(2)(x)							

LICENSEE CONTACT FOR THIS LER (12)

NAME Karl W. Gross, Compliance Engineer	TELEPHONE NUMBER
	AREA CODE 3 0 5 2 4 6 - 6 7 4 9

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS
D	I-L	M, O, N	0 0 6 3	N					

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On November 17, 1988 at 1721 with Unit 3 in Cold Shutdown and Unit 4 defueled, the Control Room Ventilation System (CRVS) shifted to the recirculation mode while conducting a test of the Channel B Air Intake Radiation Monitor, RAI 6642. This occurred during performance of a post maintenance channel check performed following troubleshooting of the radiation monitor. The bypass signal limits were exceeded and when the Reactor Control Operator placed the control switch in the check source position, the monitor initiated a false high radiation signal. This resulted in the CRVS automatically shifting to the recirculation mode, as designed. Following the actuation, the CRVS remained in recirculation mode until the A channel was tested in accordance with plant procedures. An investigation determined that calibration performed during troubleshooting on the monitor had not properly adjusted the monitor sensitivity due to omission of a source calibration. Had a source calibration been performed, the actuation would have been prevented. The work instructions are being revised to require calibration using a radioactive source or an improved means of electronically simulating detector output to assure proper sensitivity adjustment.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
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TEXT (If more space is required, use additional NRC Form 368A's) (17)

Description of the Event

On November 17, 1988, at 1721, with Unit 3 in Cold Shutdown (mode 5), and Unit 4 defueled, the Control Room Ventilation System (CRVS, EIIS System Code IV) shifted to the recirculation mode during conduct of a channel check of the Channel B Air Intake Radiation Monitor, RAI 6642 (EIIS System Code IL).

The radiation monitor had been removed from service for troubleshooting, and following recalibration using an electronic signal, a channel check was performed. The actuation occurred when the Reactor Control Operator (RCO, licensed utility employee) placed the control switch for RAI 6642 in the check source position. This causes an internal electronic signal to be generated which should bypass the trip function of the monitor. With the control switch in the check source position, the bypass circuitry limits were exceeded and the monitor initiated a false high radiation signal. This resulted in the CRVS automatically shifting to the recirculation mode, as designed.

The radiation monitor module which appeared to have failed was replaced, however the replacement exhibited the same response. An investigation was conducted and determined that use of an electronically simulated radiation detector signal for calibration led to too high of a system sensitivity, and the subsequent actuation. The calibration procedure normally includes a source calibration following the electronic calibration, however for the purpose of troubleshooting, the source calibration was omitted during this evolution. This resulted in the sensitivity remaining at a higher than appropriate level, and the subsequent actuation during post maintenance testing.

Cause of the Event

The cause of the actuation of the CRVS recirculation mode was inadequate work instructions in that an incomplete method of performing calibration of the radiation monitor was used. The use of an electronic calibration, without a subsequent source calibration, led to increased sensitivity of the monitor following maintenance. The actuation occurred due to this inappropriately high sensitivity.

Analysis

Upon receipt of the spurious signal, the CRVS shifted to the recirculation mode as designed. It remained in the recirculation mode operating within its design limits until the redundant A channel was tested in accordance with plant procedures. Based on the above, the health and safety of the public was not affected.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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TEXT (If more space is required, use additional NRC Form 305A's) (17)

Corrective Action

The work instruction was revised to include the use of source checks or improved electronic simulation of actual monitor signals to assure appropriate sensitivity during calibrations. This change was made by an On-The-Spot-Change to the procedure on December 10, 1988.

Additional Information

No similar events have been identified.

Equipment manufacturer: General Atomics, model RP-1A



FPL

P.O. Box 14000, Juno Beach, FL 33408-0420

DECEMBER 14 1988

L-88-532
10 CFR 50.73

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Reportable Event: 250-88-28
Date of Event: November 17, 1988
Control Room Ventilation System Realignment to
Recirculation Mode During Post Maintenance
Testing Due to Incomplete Calibration Method

The attached License Event Report (LER) is being submitted pursuant to the requirements of 10 CFR 50.73 to provide notification of the subject event.

Very truly yours,

A handwritten signature in cursive script that reads "W. F. Conway".

W. F. Conway
Senior Vice President - Nuclear

WFC/RHF/gp

Attachment

cc: Malcolm L. Ernst, Acting Regional Administrator, Region II,
USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

Handwritten initials in the bottom right corner, possibly "JER" or "JER2", with a vertical line extending downwards.