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Document Control Branch (Document Control Desk)

SUBJECT: RQ: on 860930 & 1001, schedular expemptions for safe shutdown

mods expired w/o return of nonfunctional fire barrier penetrations to functional status within 7 days, per Tech

Spec 3.14.5.b. Compensatroy measures implemented.

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6 1987 FEBRUARY L-87-59

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

#### Gentlemen:

Re: Turkey Point Units 3 and 4

Docket Nos. 50-250 and 50-251

Special Report - Breached Fire Barriers

In accordance with Technical Specification 6.9.3 the attached Special Report is provided for your information.

Should there be any questions on this information, please contact us.

Very truly yours,

Group Vice President Nuclear Energy

COW/PLP/gp

Attachment

Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC

Senior Resident Inspector, USNRC, Turkey Point Plant

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#### SPECIAL REPORT

#### FEBRUARY 6, 1987

#### FIRE BARRIERS BREACHED FOR LONGER THAN SEVEN DAYS

#### Purpose:

Technical Specification 3.14.5.b requires the submission of a report to the NRC if a non-functional fire barrier penetration is not returned to functional status within 7 days. In accordance with the above requirement, this special report on the breached barriers is being generated in order to notify the NRC. This report will be updated on a 30 day basis until the Appendix R associated work is complete.

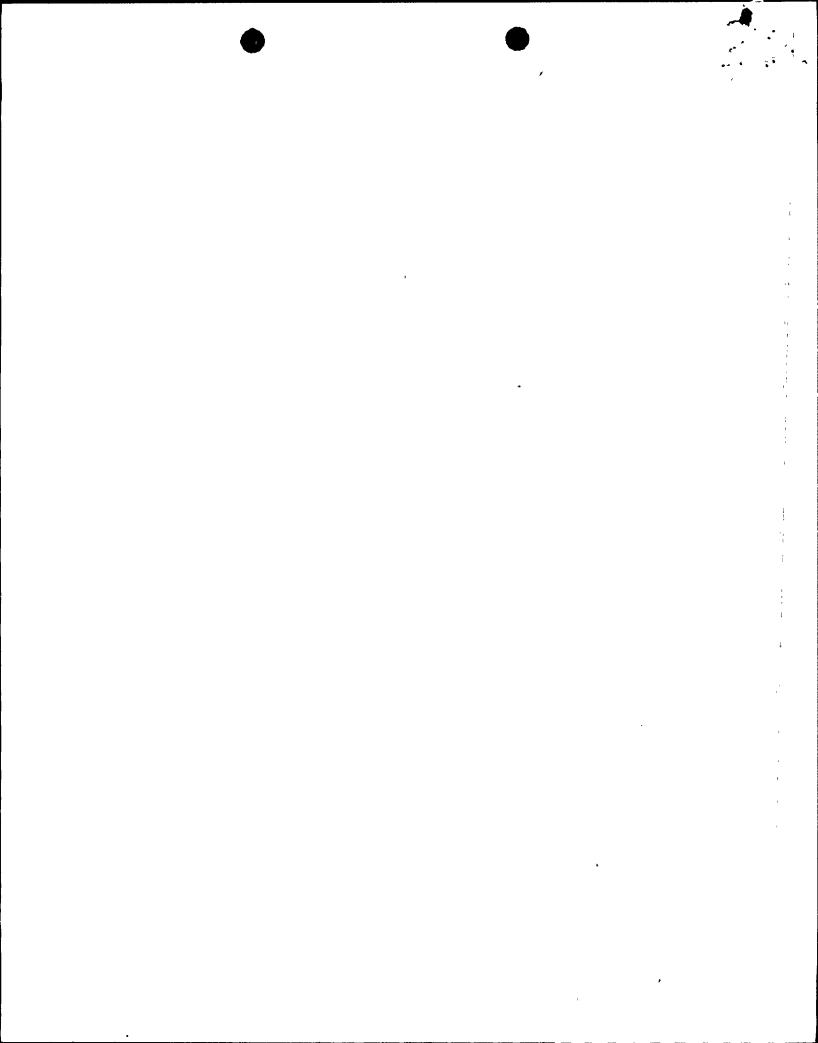
#### Event:

The plant has been and is continuing to implement numerous modifications, mainly in accordance with Appendix R Alternate Shutdown requirements. The schedular exemptions for the Safe Shutdown modifications, which outlined the alternative compensatory measures to be taken when a barrier is breached, expired on September 30, 1986, and on October 1, 1986. Upon the expiration of the exemptions, the compensatory measures as described in Attachment 1 of our letter L-85-386 (dated October 11, 1985), are continuing to be in place until the Safe Shutdown modifications are complete. Breaches incurred during Alternate Shutdown modifications are governed by the Technical Specifications or the exemptions, as applicable.

#### Cause and Corrective Actions:

The major cause of the breached barriers is the Appendix R Alternate Shutdown work which still remains to be completed. Due to the large volume of work being performed, the plant is reporting the breaches in this one report, rather than on a case-by-case basis. The breaches reported this month are breaches which are now closed, but were open for longer than 7 days (see attached list of breached barriers).

The plant continues to implement the compensatory measures as applicable.



## ATTACHMENT .

# BREACHES TO FIRE BARRIERS CLOSED IN JANUARY, BUT WERE OPENED FOR MORE THAN 7 DAYS

Number	Description	Open <u>Date</u>	Closing <u>Date</u>
86-0170	Penetration Seals No. 108BW1-E001	11/13/86	01/19/87
86-0224	Penetration Seals No. 108AN2-E006	12/01/86	01/19/87
87-0019	Fire Barriers No. 055E-E005	01/05/87	01/28/87
87-0020	Fire Barriers No. 028W-E010	01/05/87	01/28/87
87-0021	Fire Barriers No. 098F-E061	01/05/87	01/21/87
87-0022	Fire Barriers No. 070S-E014	01/05/87	01/14/87
87-0048	Fire Barriers No. 028E-E009	01/12/87	01/28/87
87-0050	Fire Barriers No. 063N-E003	01/12/87	01/21/87
87-0051	Fire Barriers No. 067W-E002	01/12/87	01/21/87

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