DMB ✓

P. O. BOX 14000, JUNO BEACH, FL 33408

FLORIDA POWER & LIGHT COMPANY

86 NOV 18 A10:05

NOVEMBER 14 1986
L-86-463

Dr. J. Nelson Grace
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta St., N.W., Suite 2900
Atlanta, GA 30323

Dear Dr. Grace:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Inspection Report 86-37

Florida Power & Light has reviewed the subject inspection report and a response is attached.

Should you or your staff have any questions on this information, please contact us.

Very truly yours,

C. O. Woody
Group Vice President
Nuclear Energy

COW/PLP/gp

Attachment

cc: Harold F. Reis, Esquire

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JE01

ATTACHMENT

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Inspection Report 86-37

FINDING:

Technical Specification 6.8.1 requires that written procedures be implemented that meet or exceed the requirements and recommendations of USNRC Regulatory Guide 1.33.

USNRC Regulatory Guide 1.33, Appendix A, Item 6.p. indicates that the forced evacuation of the control room should be covered by written procedures.

Off Normal Operating Procedure 0-ONOP-103, Control Room Inaccessibility, Section 4.5 and 5.1, require the plant supervisor-nuclear to obtain and take eight (8) radios from the control room to the turbine operator shelter, distribute the radios to the specified personnel, establish communication with the operators at their local control stations, and ensure that hot standby conditions are maintained.

Contrary to the above, on August 27, 1986, the licensee did not maintain eight (8) radios in the control room to support communications necessary to implement Off Normal Operating Procedure 0-ONOP-103 in the event of control room inaccessibility. The licensee was unable to locate the full complement of eight (8) radios for approximately two days.

RESPONSE:

1) FPL concurs with the finding.

2) The reason for the finding was a misinterpretation of the radio system requirements by FPL operations and contractor personnel. It was known that the radios were in place to deal with off normal situations and testing situations that require special communications. It was felt that if a radio failed, it was acceptable to send the radio out for repairs and a replacement was not required.

3) A) The required eight (8) radios were obtained and placed in the chargers. The chargers were posted to identify the minimum number of radios necessary to comply with 0-ONOP-103.

   B) A program to test and replace defective radios was discussed with and implemented with a contractor to insure a sufficient number of radios are maintained in the charger for both off normal and testing situations.

4) Plant modifications include a new communciations system that has a separate independent protected power supply that when fully implemented will alleviate the requirement of hand held radios for safe and alternate shutdown communications.

5) A) Full compliance for Item 3 above was achieved by August 29, 1986.

   B) Full compliance for Item 4 above will be achieved by the end of the next Unit 3 refueling outage.

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1 Original sent to DMB
Extra Copy

PLP1/008/1

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