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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 WILLIAMS, J.W. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 VARGA, S.A. Operating Reactors Branch 1

SUBJECT: Advises that Valves MOV-750 & MOV-751 would be "locked closed" during normal plant operation & following LOCA by locking breakers for valves open. Procedures to be revised to require breaker for Valve MOV-751 to be locked open.

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NOTES: OL: 07/19/72 05000250
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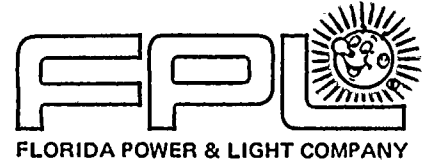
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Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Test Requirements for Valves MOV-750 and MOV-751
NRC TAC Nos. 57677 and 57678

By letter dated May 20, 1985 Florida Power & Light Company requested that valves MOV-750 and MOV-751 (residual heat removal (RHR) system pump suction isolation valves) not be required to be Type C tested in accordance with 10 CFR 50, Appendix J. Your review of our submittal, dated May 21, 1985, concluded that Type C testing was not required, and that our proposal to test the valves as pressure boundary valves was acceptable.

The evaluation supporting our request indicated that MOV-750 and MOV-751 would be "locked closed" during normal plant operation and following a Loss of Coolant Accident to provide containment isolation. FPL will accomplish this by locking the breakers for MOV-750 and MOV-751 open. Plant procedures currently require that only the breaker for MOV-751 be locked open. They are being revised to include the same requirement for MOV-750.

Thank you for your prompt attention to our request. If you have any questions regarding the clarification provided by this letter, please call us.

Very truly yours,

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

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