

DEC 27 1984

ENCLOSURE 1

NOTICE OF VIOLATION

Florida Power and Light Company
Turkey Point

Docket Nos. 50-250 and 50-251
License Nos. DPR-31 and DPR-41

The following violations were identified during an inspection conducted on October 21 - November 24, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. 10 CFR 50 Appendix B, Criterion XI, "Test Control", states, in part, that test results shall be documented and evaluated to assure that test requirements have been satisfied.

Licensee Quality Assurance Topical Quality Requirement 11, Section 11.2.3, Revision 1, and Quality Procedure 11.4, Revision 4, implement these requirements.

Contrary to the above, test results obtained during the performance of Operating Procedure (OP) 14004.2, "Reactor Coolant flow Protection Channels - Periodic Test", performed on November 14, 1984, and OP 14004.4, "Pressurizer Pressure and Water Level Protection Channels - Periodic Tests", performed on November 15, 1984, were not documented or evaluated, in that protection bistable trip data was not recorded and consequently did not receive supervisory review or analysis. The failure to record bistable trip data is a programmatic oversight which has resulted in the completion of several additional periodic tests without a specific evaluation of the test results.

This is a Severity Level IV Violation (Supplement I).

2. Technical Specification (TS) 4.10.1 requires periodic testing of the auxiliary feedwater (AFW) pumps to verify the ability of the system to respond properly when needed.

TS 4.10.2 requires that AFW discharge valves be tested during AFW pump tests.

TS 4.10.4 states that AFW tests shall be considered satisfactorily if control panel indication and visual observation of the equipment demonstrate that all components have operated properly.

Contrary to the above, the licensee did not perform the required visual observations necessary to verify that the AFW flow control discharge valves would operate as designed. These valves should open automatically in response to the opening of any steam supply valve, modulate as necessary to maintain flow and shut automatically when all the steam supply valves are shut. Additionally, the licensee failed to perform post-test lineups on the AFW flow control valves and failed to independently verify the position of these valves.

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This is a Severity Level IV Violation (Supplement I).

3. The facility operating license requires that FPL shall originate and maintain facility operating records in accordance with the requirements of the Technical Specifications (TS).

TS 6.10.1.a requires that records and logs of facility operation covering time interval of each power level be retained for at least five years.

Contrary to the above, the licensee failed to retain operating records, in that a completed copy of a work sheet generated during the performance of Operating Procedure (OP) 1009.1, "Estimated Critical Conditions", could not be produced for review. The work sheet was completed on October 31, 1984.

This is a Severity Level V violation (Supplement I). This violation applies to Unit 4 only.

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

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