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UNITED STATES NUCLEAR REGULATORY COMMISSION'S ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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This transcript has not been reviewed, corrected, and edited, and it may contain inaccuracies.

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	647TH MEETING
5	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
6	(ACRS)
7	+ + + +
8	OPEN SESSION
9	+ + + +
10	THURSDAY
11	OCTOBER 5, 2017
12	+ + + +
13	ROCKVILLE, MARYLAND
14	+ + + +
15	The Advisory Committee met at the Nuclear
16	Regulatory Commission, Two White Flint North, Room
17	T2B1, 11545 Rockville Pike, at 8:30 a.m., Dennis Bley,
18	Chairman, presiding.
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1	COMMITTEE MEMBERS:
2	DENNIS BLEY, Chairman
3	MICHAEL CORRADINI, Vice Chairman
4	PETER RICCARDELLA, Member-at-Large
5	RONALD G. BALLINGER, Member
6	CHARLES H. BROWN, JR., Member
7	MARGARET CHU, Member
8	WALTER L. KIRCHNER, Member
9	JOSE MARCH-LEUBA, Member
10	DANA A. POWERS, Member
11	HAROLD B. RAY, Member
12	JOY REMPE, Member
13	GORDON R. SKILLMAN, Member
14	JOHN W. STETKAR, Member
15	MATTHEW W. SUNSERI, Member
16	
17	DESIGNATED FEDERAL OFFICIAL:
18	ZEYNAB ABDULLAHI
19	CHRISTIANA LUI
20	MIKE SNODDERLY
21	
22	
23	
24	
25	

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1	ALSO PRESENT:	
2	BRUCE BAVOL, NRO	
3	MARY DROUIN, RES	
4	ANDERS GILBERTSON, RES	
5	JOSEPH GIITTER, NRR	
6	RALPH GRUMMER, AREVA	
7	DONNIE HARRISON, NMSS	
8	KEVIN HELLER, NRR	
9	SHANA HELTON, NRR	
10	JOHN LEHNING, NRR	
11	BOB LUKES, NRR	
12	ALAN MEGINNIS, AREVA	
13	STEVE POPE, NuScale	
14	DOUG PRUITT, AREVA	
15	JONATHAN ROWLEY, NRR	
16	MARK THAGGARD, RES	
17	CHRIS VAN WERT, NRO	
18	ANDREA D. VEIL, Executive Director, ACRS	
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20		
21		
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P-R-O-C-E-E-D-I-N-G-S

2 (8:30 a.m.)CORRADINI: 3 VICE CHAIRMAN Okay, the 4 meeting will come to order. This is the first day of 5 647th Meeting of the Advisory Committee on Reactor Safeguards. During today's meeting, the Committee 6 7 will consider the following, review of AREVA's transient code suite, AURORA-B, NuScale topical report 8 on the use of AREVA fuel methodology, Webquide 1.174 9 Revision 3, and preparation of ACRS reports. 10 The ACRS was established by statute and is 11 governed by the Federal Advisory Committee Act, FACA. 12 this Committee is being conducted 13 14 accordance with the provisions of FACA. That means 15 the Committee can only speak through that 16 published letter reports. We hold meetings to gather information to 17 support our deliberations, and interested parties who 18 19 wish to provide comment can contact our offices requesting time after the federal register notice 20 describing the meeting is published. 21 That said, we also set aside ten minutes 22 23 for extemporaneous comments from members of the public 24 attending or listening to our meetings. Written

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comments are also welcome.

Ms. Zeynab Abdullahi is the Designated
Federal Official for the initial portion of the
meeting. Portions of the sessions on review of
AREVA's transient code suite AURORA-B and NuScale
topical report on the use of AREVA fuel methodology
may be closed in order to discuss and protect a
designated information as proprietary.

The ACRS section of the US NRC public

The ACRS section of the US NRC public website provides our charter, bylaws, letter reports, and full transcripts of all full and subcommittee meetings, including all slides presented at the meetings.

We have received no written comments or requests to make oral statements from members of the public regarding today's sessions. There will be a phone bridge line. To preclude interruption of the meeting, the phone will be placed in a listen in only mode during the presentations and Committee discussions.

A transcript of a portions of the meeting is being kept, and is requested that speakers use one of the microphones, identify themselves, and speak with sufficient clarity and volume so that they can be readily heard.

Just also to remind everybody that you

1 have various appliances, make sure they are turned off in silent mode so that it doesn't disturb the 2 3 So, I'll turn it over to Jose March-Leuba 4 who will lead us through the first section. 5 MEMBER MARCH-LEUBA: Thank you, Mike. are going to be seeing another presentation of AURORA-6 7 B, which is a methodology for analysis of transient 8 safety margin. 9 And just as a background, when a reactor 10 operator designs a core for 18 or 24 months, that is in according to steady state so that it satisfies all 11 the requirements in a steady state. In addition, for 12 the reload analysis, they must assume a series of 13 14 transients may happen in the core, and they are 15 supposed to survive them within a specified criteria, 16 that's called the SAFDLs. calculate 17 AURORA-B is used to this transient safety margin. I am going to give Okay. 18 19 the floor to Shana Helton from NRR that she will give some introductory remarks. 20 MS. HELTON: Thank you very much. 21 would like to say thank you to the ACRS for today's 22 meeting and also for the productive subcommittee 23 24 meeting that we previously held on this topic.

Today we are going to be discussing the

AURORA-B AOO topical report which as I'm sure we've all explained is part of suite of AURORA-B methodologies that the NRC currently has under review.

We are also looking at the control rod drop accident methodology, and I understand we have some upcoming discussions with the ACRS on that one.

And we are also looking at the LOCA methodology.

Today we are going to be focused on the AOO, the analysis of transients and some accident scenarios. And behind me I would like to introduce Dr. Kevin Heller and Dr. John Lehning who will later on be presenting on behalf of the Nuclear Regulatory Commission.

The evaluation model that we're discussing today, last time we discussed it with the subcommittee we got some good comments, some insightful and constructive issues that we have explored. And today we would like to present to the full committee our responses and some of the changes that we have made to our safety evaluation to address those comments.

Specifically, the subcommittee gave us input on clarifying and augmenting the uncertainty process. The subcommittee also raised some additional considerations for the applicability of the MICROBURN-B2 in extended flow windows. And we have added a

1	discussion on enhancing the qualifications for using
2	new fuel types.
3	And, I'll keep my remarks brief because I
4	know we've got a lot of material to cover. So thank
5	you very much, once again, for the opportunity to
6	present to you today. I look forward to a good
7	discussion.
8	MEMBER MARCH-LEUBA: So, your microphone.
9	MS. ABDULLAHI: You have to close the
10	number and then check the open number.
11	MEMBER MARCH-LEUBA: Okay, there is Mike
12	
13	(Simultaneous speaking)
14	MEMBER MARCH-LEUBA: Mike, you are in
15	charge.
16	VICE CHAIRMAN CORRADINI: Do we have any
17	well, hold on a second. Do we have open remarks
18	from AREVA before we go into closed session?
19	(Off microphone comments)
20	VICE CHAIRMAN CORRADINI: Good, let's hear
21	it.
22	(Off microphone comments)
23	MEMBER MARCH-LEUBA: You need to turn your
24	microphone on.
25	VICE CHAIRMAN CORRADINI: Try your green
	·

1 light there. 2 Ah, there we are. All MR. MEGINNIS: right. 3 4 MEMBER MARCH-LEUBA: And start again. 5 MEGINNIS: I'm Alan Meginnis, licensing manager for AREVA. And I think Shana did a 6 7 very good job of summarizing what the ARORA-B suite of methods is. 8 I just wanted to, in the interest of time 9 I'm not going to go back over that, but I would like 10 to point out that the ARORA-B methods allows us to 11 move forward from our older methodologies and address 12 a number of legacy issues such as thermal conductivity 13 14 degradation in an integrated manner in our 15 methodologies. And we're anxious to move forward to these 16 17 modern code systems, and we actually have plans to have license amendment requests in front of the NRC 18 19 within a year utilizing these new methodologies. we are very interested in getting them approved as 20 rapidly as possible. 21 I'll just go ahead and introduce 22 speakers today. We have Doug Pruitt here. Doug has 23 24 over 30 years of experience in the nuclear industry,

in nuclear thermal hydraulics in stability and codes

and methods development. And I've Ralph Grummer here 1 who also has over 30 years of experience in industry 2 3 in neutronics and codes and methods development. And we thank the ACRS for allowing us to 4 5 be here today. We appreciate the opportunity to provide you with information that you will need to 6 evaluate the AURORA-B AOO methodology. 7 8 VICE CHAIRMAN CORRADINI: Okay. 9 MEMBER MARCH-LEUBA: So this is the end of 10 the open session. (Simultaneous speaking.) 11 VICE CHAIRMAN CORRADINI: Yes. I'm not 12 going to ask for public comments since there really 13 14 nothing to comment upon, nor from the Members. So why 15 don't we go into closed session. So can we close the 16 public line, and then you have subject matter experts on a closed line, or is everybody here in the room? 17 That is correct. PARTICIPANT: We have 18 19 some subject matter experts, if they're needed to be We don't anticipate needing to call 20 called upon. them. 21 22 VICE CHAIRMAN CORRADINI: Okay, so let's verify first. 23 24 MR. BROWN: We're all ready to go. Say again? 25 MEMBER MARCH-LEUBA:

1	VICE CHAIRMAN CORRADINI: Repeat please
2	Theron.
3	MR. BROWN: The public line is closed.
4	VICE CHAIRMAN CORRADINI: Okay. Everybody
5	in the room is bona fide? Good.
6	(Whereupon, the foregoing matter went off
7	the record at 11:16 a.m. and went back on the record
8	at 12:31 p.m.)
9	CHAIRMAN BLEY: We are back in session.
10	I will turn the meeting over to Professor Corradini.
11	And this meeting might go into closed session. Is
12	that right?
13	VICE CHAIRMAN CORRADINI: It might. We're
14	going to go to closed session if necessary in
15	approximately one hour or so.
16	CHAIRMAN BLEY: Okay.
17	VICE CHAIRMAN CORRADINI: If need be.
18	CHAIRMAN BLEY: If need be.
19	VICE CHAIRMAN CORRADINI: Okay. So just
20	to remind everyone as to where we are. So this is one
21	in a series of topical reports that have been
22	submitted to the staff in anticipation of the design
23	certification review which has begun for NuScale.
24	This particular topical report deals with
25	essentially applicability of AREVA fuel methodology to

1	the NuScale fuel design. We had our
2	CHAIRMAN BLEY: NuScale's not presenting,
3	but are they available?
4	VICE CHAIRMAN CORRADINI: I was just
5	getting to that.
6	CHAIRMAN BLEY: Oh okay. I just want to
7	be informed.
8	VICE CHAIRMAN CORRADINI: So, just for the
9	members, so we had our subcommittee meeting on
LO	September 20th. We had a presentation by NuScale and
l1	a presentation by the staff. In the discussion of the
L2	subcommittee, we move forward here to have a full
L3	committee discussion.
L4	Most of you, I think only about two or
15	three of you, weren't a part of the subcommittee.
L6	Based on that discussion, NuScale saw no need to have
L7	a formal presentation, but there are NuScale
L8	individuals in the room in case we have questions and
L9	subject matter experts on the phone in case we have
20	questions.
21	And we are simply going to turn it over to
22	Bruce from the staff of NRO to lead us off and go then
23	gp right into the staff's presentation.
24	MR. BAVOL: That's correct.
25	VICE CHAIRMAN CORRADINI: So, Bruce?

1 MEMBER RICCARDELLA: For the record, I'm am conflicted on this topic. 2 good 3 MR. BAVOL: Well, afternoon 4 everybody. My name is Bruce Bavol, project manager, 5 Office of New Reactors, project manager for the NuScale Review. Design certification. 6 7 To my right is Chris Van Wert, which is 8 the senior reactor engineer of the Office of New 9 Reactors also. Like what's stated, we had a presentation 10 on September 20th for the subcommittee, high level, 11 12 non-proprietary presentation. Chris is going to go over those nuances again. Like was also stated, there 13 14 is a representative from NuScale here, and also on the 15 line there should be representatives from NuScale and/or AREVA for this particular topic. 16 Also, I would like to make mention if 17 anything gets discussed that leads into proprietary 18 19 discussion, I would like to call upon the AREVA or NuScale representatives to please give us a heads up 20 so that we can hold that topic for closed presentation 21 or, pardon me, a closed discussion, which we have 22 designated in the agenda. 23 24 This first slide is some logistics that I

put down to talk about the topical report.

25

The

	revision zero, which came in March 30th, 2016, was
2	reviewed by staff. There were some comments as far as
3	the seismic methodology portion of that topical
4	report. NuScale withdrew it and on July 1st
5	resubmitted it as Revision 1 minus that seismic
6	portion. That's going to be another topical report.
7	There was only one request for additional
8	information, RAI-8727. That was submitted on February
9	10th, 2017. The response came in, staff reviewed and
10	accepted that response. Safety evaluation was
11	generated on July 20th of this year.
12	And future plans, we expect the final SER
13	late October, submit that to NuScale for final
14	disposition into the -A or approved version.
15	CHAIRMAN BLEY: Bruce?
16	MR. BAVOL: Yes.
16 17	MR. BAVOL: Yes. CHAIRMAN BLEY: Are you reviewing the
17	CHAIRMAN BLEY: Are you reviewing the
17 18	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you.
17 18 19	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you. MR. BAVOL: It's still under review.
17 18 19 20	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you. MR. BAVOL: It's still under review. CHAIRMAN BLEY: But you do have it. Okay.
17 18 19 20 21	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you. MR. BAVOL: It's still under review. CHAIRMAN BLEY: But you do have it. Okay. MR. BAVOL: Yes, yes we do. So with that,
17 18 19 20 21 22	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you. MR. BAVOL: It's still under review. CHAIRMAN BLEY: But you do have it. Okay. MR. BAVOL: Yes, yes we do. So with that, I'll turn it over to Chris Van Wert.
17 18 19 20 21 22 23	CHAIRMAN BLEY: Are you reviewing the seismic topical now or is that still due to you. MR. BAVOL: It's still under review. CHAIRMAN BLEY: But you do have it. Okay. MR. BAVOL: Yes, yes we do. So with that, I'll turn it over to Chris Van Wert. MR. VAN WERT: All right, thank you. For

1 those who are new, hopefully this will be useful for 2 you. 3 So, the staff's review is limited to the 4 topics that were presented in the topical report, the 5 subject topical report, in that it references several, approximately five AREVA codes and methods that had 6 7 been previously reviewed and approved by the staff. And this topical report was just showing that those 8 cozimethods that were applicable to NuScale. 9 10 The general areas are cladding creep, M5, COPERNIC, fuel rod bowing, and generic mechanical 11 design criteria. 12 It's also worth noting that the staff's 13 14 review does not cover a technical review of those 15 previously approved topicals, and it also does not go into the technical analysis of the NuScale fuel design 16 17 using those methods. That analysis is presented in technical report 081651127, which is part of the DCD 18 19 Rev, Chapter 4 review. 20 Tt's also worth noting, just to familiarize everyone with the similarities between the 21 NuScale fuel design and AREVAs 17 by 17 centered fuel 22 assembly, they both use the identical high temperature 23 24 performance upper and mid-grids.

They use the high mechanical performance

bottom grid, M5 fuel cladding, Zirc-4 MONOBLOC guide tubes. The only differences in the fuel assembly itself in terms of fuel mechanical performance reviews are the reduced fuel assembly, assembly height and active fuel stack height that reduce grid span height and the reduced rod internal pressure.

The approach that we used in performing this review was to review the conditions limitations on any and all of the referenced AREVA topical reports and see how they applied to the NuScale design.

We compared the NuScale system and operational perimeters with those used to develop the AREVA methods. And then we also reviewed the NuScale's specific modifications to any AREVA methodology. There was only one that actually had a modification.

So we proceeded using that methodology to review all five of the referenced topical reports and to make sure that they were applicable to the NuScale design. And, two of them involved a little bit of additional review effort, and those I wanted to discuss in a little bit more detail here.

The first one was the fuel cladding creep collapse, there we go. And in this particular one, the AREVA, the reference to AREVA methodology has a

hard coated height at which the analysis is performed, and that's based on some analysis that AREVA performed to determine the limiting height. It just happens that that height is taller than the NuScale fuel assembly.

So using that methodology, NuScale went ahead and calculated the appropriate height for themselves. We reviewed that and the staff approved it.

The second area was fuel rod bow. And in general, the staff's review focused on some aspects of the fuel, NuScale fuel design which would make it less susceptible to fuel rod bowing in that the fuel design has shorter grid spans which reduces the likelihood of bowing.

Also, the CHF penalty which is used as part of the methodology balanced the NuScale fuel assembly design parameters. And then last, the NuScale parameters that point to linear heat generation rate are also bounded by the values used and the reference to AREVA topical report.

And in conclusion, the staff concluded that the topical report was acceptable and decided AREVA system codes and methods were applicable to NuScale fuel design analysis.

1	We did have one limitation, and that was
2	simply that any applicant or licensee referenced in
3	this topical report who wishes to operate in modes
4	other than base load, we need to address such
5	operation in their application or license amendment
6	request. Any questions?
7	MEMBER REMPE: So, because of something
8	you said, I guess I would like us to go into a
9	proprietary session and make sure that it's clear
10	because it appeared in the draft letter I reviewed,
11	and I want to make sure that we're all clear on a
12	point.
13	MR. VAN WERT: Okay.
14	MEMBER REMPE: If you don't mind. Is that
15	okay, Mr. Whatever?
16	PARTICIPANT: Sure.
17	(Simultaneous speaking.)
18	VICE CHAIRMAN CORRADINI: Hold on, so Joy
19	has a question. Most likely it will go into a need
20	for a closed session. So are there other questions
21	for the staff while we are still in open session?
22	(No audible response)
23	VICE CHAIRMAN CORRADINI: Okay. So
24	MR. SNODDERLY: We have to open up the
25	phone lines and see if there is any public comment
	1

1	before we go into closed. You have to shut
2	VICE CHAIRMAN CORRADINI: That's what I
3	was going to do.
4	MR. SNODDERLY: Okay, sorry.
5	PARTICIPANT: You guys are way ahead of
6	me. Go ahead.
7	CHAIRMAN BLEY: Do they have more open
8	presentation to do?
9	MR. VAN WERT: No.
10	VICE CHAIRMAN CORRADINI: No. That was
11	CHAIRMAN BLEY: Oh, that was it. Okay,
12	never mind.
13	VICE CHAIRMAN CORRADINI: Thank you.
14	Okay, so nobody that is see is in the room to make a
15	comment. So can anybody on the phone line, assuming
16	that it is open, want to make an oral statement? We
17	will wait a minute to make sure we hear the
18	appropriate crackling.
19	(Off record comments.)
20	MEMBER REMPE: I heard a crackle. That
21	could be your person.
22	VICE CHAIRMAN CORRADINI: Probably my
23	papers are too close to the microphone.
24	MEMBER REMPE: I thought about that.
25	CHAIRMAN BLEY: Now we have to close it if

1	we are going to closed session, so we might as well
2	just cool our heels here.
3	PARTICIPANT: Excuse me, Mike. I don't
4	think Ron expected us to go into open session, I mean
5	to go to closed so quickly. So I've got to find
6	VICE CHAIRMAN CORRADINI: Yes, find him
7	please, would you. I had a feeling he might have been
8	AWOL.
9	MEMBER REMPE: It may not be proprietary,
LO	but I don't know. Sorry.
l1	PARTICIPANT: We're still open because we
L2	need to ask
L3	VICE CHAIRMAN CORRADINI: Okay. Is there
L4	anybody that wants to make an oral statement on the
L5	line?
L6	(No audible response)
L7	VICE CHAIRMAN CORRADINI: Okay, hearing
L8	nothing, can we shut down the public line because
L9	we're going to go into closed session?
20	(Whereupon, the foregoing matter went off
21	the record at 12:44 p.m. and went back on the record
22	at 2:15 p.m.)
23	CHAIRMAN BLEY: The meeting is back in
24	session. I'm going to turn it over to Mr. Chris
25	Stetkar for our discussion of Reg Guide 1.174, Rev 3.

1 MR. STETKAR: Thank you, Mr. Chairman. As you mentioned, today we'll hear from the staff 2 3 Revision 3 to Regulatory Guide 1.174. For those of 4 you who have been following this, we've had, why surprised, four subcommittee meetings on it dating 5 back to May 18th of last year. 6 7 That includes subcommittee meetings on the major topic of the revision which is the guidance for 8 9 defense-in-depth, dealing with defense-in-depth. won't want to steal the staff's thunder because I'm 10 sure Mary will describe, much more professionally than 11 I'm doing here, the scope of the changes. 12 I believe Mark Thaggard of research wanted 13 14 to make some introductory remarks. 15 MR. THAGGARD: Yes. Thank you. Ι 16 appreciate that. So to follow up on what Mr. Stetkar 17 indicated, so we've had a lot of interactions with the ACRS subcommittee on this updating this guidance 18 19 document. I did want, I wanted to set the framework 20 on how we went about undertaking the revision. 21 commission, when they gave us the direction to update 22 this guidance document, they directed us to focus on 23 24 just the defense-in-depth aspect of the quidance.

So most of the revision pertains to that

part of the document. We tried to limit the scope and not go beyond that to the extent that we could. We did expand it in a couple of area based upon some feedback primarily from the public, but those are very limited and the staff will go over that.

Any additional changes beyond those we considered were just primarily clarification purposes. One thing I do want to point out is, one change that we made, we changed the terminology from PRA technical adequacy to PRA acceptability based on a DPO that we received in part of the resolution of that DPO, so you would see that change in the document.

As Mr. Stetkar indicated, we've had a lot of interactions, public interactions on this document. We had several public meetings in addition to the briefing the ACRS subcommittee. This also was sent out for public comments.

We addressed the public comments for the most part. The ones that, for the most part, the comments that we didn't address they were beyond the scope of what we were asked to focus on.

This document also was presented to the Commission as part of the May 11th Commission meeting on risk informed decision making. That was part of the staff presentation during that Commission

briefing.

The last ACR subcommittee briefing we provided was back in August of, August 24th. We have attempted to address the comments that we received from the subcommittee in the version of the document that you have before you. So those were the main comments that I want to provide.

I do again want to express my appreciation for giving us an opportunity to present. Anders Gilbertson and Mary Drouin are going to be the primary presenters, and I think you'll get us -- do you want to say something?

MR. GIITTER: Just a very brief comment.

NRR of course, is one of the major customers of Rev

Guide 117 for Rev 3 effort. And I just wanted to

acknowledge that we support it. Our staffs and the

staffs from NRO and research have been working

together in a very collaborative manner to come up

with a Reg Guide.

We've had a division directory steering committee that's been meeting with the working group on regular basis. We think it's a very good document and we believe that it will help us as we move forward with a surge of risk performed licensing actions we expect to get within the next few years. So, I just

1 wanted to state our support of the effort. 2 Thanks, Joe. Anders? MEMBER STETKAR: 3 MR. GILBERTSON: Okay. Thank you very 4 much. Good afternoon, full committee members. Му 5 name is Anders Gilbertson. I've been the project 6 manager for the effort to develop Revision 3 Regulatory Guide 1.174 which provides an approach for 7 8 using probabilistic risk assessment in risk informed 9 decisions on plant specific changes to the licensing 10 basis. This afternoon I will just go and give you 11 a brief background on the history of this effort, talk 12 a little bit about the process, some of the recent 13 14 accomplishments which Mark and Joe have already eluded 15 to. will 16 And then Ι address the comments that were received on DG 1285 which is the 17 designation for the draft Regulatory Guide. That will 18 19 include comments that were received from 2012 as well as 2017. And discuss some of the related changes that 20 we made, the staff made to the Req Guide in response 21 to those public comments. 22 And then, as Mark had eluded to, we met 23 24 with the subcommittee and we received some feedback

from the subcommittee members. So I will also go over

that at a high level and discuss some of the changes that we made in advance of this full committee meeting.

So, submitted some documents that included the revised version of the draft Guide as well as the 2017 public comment resolution, and another document that was attempted to document or record the staff's basis for how we addressed the ACRS subcommittee members' feedback. So those will all be part of the context for this review, or this presentation.

So before I go any further, I just would like to acknowledge, as Joe had said, Joe and Mark, this was an interoffice effort and there were a number of staff members involved in this that were instrumental in its success.

Mary Drouin is sitting next to me here. She was very important. Don Marksberry also from the Office of Research, Division of Risk Analysis. From the office of Nuclear Reactor Regulations, Division of Risk Assessment, Mehdi Reisi and C.J. Fong. And also, earlier on in the effort, Stephen Lauer, who has since retired from the agency.

From NRO, DSRA, Martin Stutzke has recently provided input. And before Marty it was Donny Harrison who is now in NMSS, but he has a lot of

1 the history of the previous effort. So, many thanks 2 to him for continuing his involvement. 3 We also have Sheldon Clark from the Office 4 of General Counsel. So he was made available to us to 5 help us ensure that we had a smooth transition as we went into office concurrents, the Office of Concurrent 6 7 Process. And then also Joseph Rivers from NSIR. He 8 9 was an observing member, and that was, we had included also some, earlier on, some members from NMSS. 10 that was in the effort to ensure that the quidance 11 that we were developing didn't have any unintended 12 consequences for activities outside of our immediate 13 14 purview. So I just wanted to, again, acknowledge 15 those individuals and thank them for their continued 16 contributions to this effort. 17 So some of the background on this 18 19 In 2011, the commission issued SRM-SECY-11-0014 and directed the staff to revise the defense-in-20 depth quidance in Req Guide 1.174. And specifically, 21 this direction was to, "revise the guide using precise 22 language to assure that the defense-in-depth velocity 23 24 is interpreted and implemented consistently."

So at that time, working group was formed.

The staff moved forward, and I believe had interfaced with public the on two occasions. Published the first version of DG-1285 in 2012, May of 2012. And it was for, I believe, a 45 day public comment period.

That work was actually delayed. The timing of that 2011 SRM was weeks before the Fukushima accident. And so other agency activities that related to defense-in-depth overtook the development of Revision 3 and those efforts to revise that guidance on defense-in-depth.

activities And, those the SO were associated with the near term task force recommendation one, and then subsequent to that, the risk management regulatory framework effort. that was approximately four years intervening time, and after that SRM-SECY-15-0168 was issued in March And it directed the staff to expeditiously 2016. complete the revision to Reg Guide 1.174.

And one other aspect of that SRM that I wanted to point out was that also the commission agreed with the staff's conclusions that a definition of, a formal agency wide definition and criteria for determining the adequacy of the defense-in-depth should not be developed. And to that point, the staff

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believe that we have satisfied that objective with this work.

Okay. So this is really already been We had an interoffice working group formed. It was collaborative involving RES, NRR, NRO, OGC with As Joe had mentioned, our NMSS and NSIR observing. efforts were overseen by the division level interoffice steering committee consisting of division directors and deputy directors from RES/DRA, NRR/DRA, and NRO/DSRA.

As you may know, we had many public meetings. We had about eight public meetings in seven months during the period that the staff were developing the revised guidance. This included three fairly substantial meetings.

They were half day, day long meetings where they were actually serving more as workshops to solicit the public for their feedback. And those were well attended by several key state holders from the industry. And as well it also included briefings to the ACRS and the NRC and industry risk informed steering committees.

The general approach for developing Revision 3 was to enhance the discussion of the defense-in-depth philosophy. Developed guidance that

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explains the meaning of each of the defense-in-depth considerations, that is a new term, these were formally known as factors and we are now calling them considerations. Also we were sought to develop guidance on how to evaluate each of the defense-in-depth considerations and then develop guidance on integrated evaluation of those considerations.

Revision 2 of Reg Guide 1.174 provides a listing of these, what are now called defense-in-depth considerations and provides a general discussion of the defense-in-depth philosophy. So the work that we had done expanded on that existing content.

So recent accomplishments, some of these have already been mentioned. We did have a second public review and comment period April of this year. It was, a draft guide was issued for another 45 days. As was mentioned, we briefed the commission on, during the May 11th Commission meeting and on the status of changes. In July 2017 this year, we completed the revision incorporating the public comments, resolution of those comments into the DG-1285.

We had a briefing the DEODs and the senior management prior to the August 24th ACRS subcommittee meeting. And one other point I forgot to mention here or that wasn't in the slides. We did also brief the

commissioners assistance on May 8th of this year.

And so the staff did seek to address some of the ACRS member feedback from the August 24th meeting. And, like I said, that has been represented in the draft version that you saw.

So the public comments that we received that I'm going to talk about now, this is really just a summary of some of the more salient comments that we received in total between 2012 and 2017. We received on the order of about a hundred public comments, about the same amount from both time periods. So I'll just go through these at a high level and discuss further as needed.

So one of the main points that the public took issue with was that there was confusion over proposed hierarchy that the staff had developed in DG-1285 back in 2012 and that we were considering for 2017.

This was an effort to try and organize these considerations in such a way that acknowledged the interrelationships between the different considerations. And I will talk about in a few slides that the staff ultimately decided that it was a little too complex to include in this revision and it was probably easier to just maintain a list of individual

considerations.

MEMBER STETKAR: Anders, so far we've heard seven slides of processed stuff and you've mentioned considerations and things like that. I look forward in the slides, and your slides don't tell us what those considerations are. Not all of our members attended the subcommittee meeting. So could you just give us a little benefit of at least summarizing and explaining briefly what those seven considerations are?

MR. GILBERTSON: Yes.

MEMBER STETKAR: Either you or Mary.

MR. GILBERTSON: Yes, absolutely. And yes, Mary, feel free to jump in as I'm going along.

MEMBER STETKAR: Just to give, you know, the folks who weren't at the subcommittee meetings an idea of what we're talking about here.

MR. GILBERTSON: Yes. Absolutely. So these considerations are really, they are a set of items that are, that licensees should use to assess the impact of defense-in-depth by their licensing basis change.

You know, these are things that, for example, the first consideration deals with preserving reasonable balance among layers of defense, and we

define what those layers are or we talk about what 1 2 those layers on in the guidance. 3 Preserving adequate capability of design 4 features without over reliance on programmatic 5 activities as compensatory measures. Another one is 6 preserving system redundancy, independence 7 diversity, commensurate with the --8 MEMBER BROWN: By programmatic, you mean 9 administrative or people involvement? 10 MR. GILBERTSON: Generally, yes. MEMBER BROWN: Let me go back to the first 11 12 bullet. You talk about maintaining a reasonable Did that have a, I didn't 13 balance between layers. 14 attend so my ignorance shows. But that pretty, fairly 15 vague. A reasonable balance can be interpreted in a 16 number of different ways. MR. GILBERTSON: Absolutely, yes. And to 17 that point, there are a number of those types of 18 19 relative terms, reasonables, adequate that are in this guidance that we sought to further explain. 20 MEMBER BROWN: Did you provide examples of 21 22 what you meant by a reasonable balance. We did not provide 23 MR. GILBERTSON: 24 examples. That was actually a point, an issue that we had considered earlier on in the 2012 version. 25 The

1 staff did develop examples that sought to explain the meaning of these considerations, but they were not 2 well received by the public. 3 We revisited the issue of having examples 4 5 that helped to do that. And again, ultimately it was 6 decided that the quidance that we had developed was 7 sufficient to, at this point until it was exercised 8 and implemented, to move forward and explain them. 9 MEMBER BROWN: So you would make, I guess 10 my point is you would make -- it's open to judgment Somebody does something and now they come 11 then. propose it and you can say well that's not reasonable. 12 In other words the quidance is sparse relative to 13 14 that. 15 MR. GILBERTSON: Yes. 16 MEMBER BROWN: Is that. that's 17 takeaway I get from the discussion that you had with the public. 18 19 MR. GILBERTSON: Yes. And the conclusions you 20 MEMBER BROWN: came to, we're not going to change anything. 21 MS. DROUIN: I would, when you talk about 22 examples, there's two type of examples. And I have a 23 24 feeling we're not using that word the same way. we originally had were examples of an actual licensing 25

base change to illustrate the consideration.

And those, we thought were, you know, good examples. Industry wanted something much more prescriptive which, you know, has a checklist, and we were never going to go there. So we have examples in terms of a different way of explaining what we mean by those words.

So there won't be an example to tie it to an exact, you know, proposed licensing change. But through the way we did the discussion, we tried to give ideas and not keep it vague, but to give ideas of what we meant by reasonable. And if you do these things, then that is what we're looking for when we mean reasonable.

MEMBER BROWN: Let me put some context on why I asked the question. When we reviewed the new cyber security rule, the draft guidance coupled with the rule, the draft guidance had, I think it was six appendices of which four of them addressed how you would assess every digital asset in the entire plant with some considering, I don't know, 2 or 300 controls that you had to then evaluate against each of those, very detailed.

And you said you had to go address each one of those. You had one, not you, the draft

guidance also had one section, Section 6.3 I believe, or 6.3.1 which said hey, you could've reduced that maybe if you can group things and put boundaries around things. That's all it said.

So one of our comments in our letter back to the Staff was gee you had all this nice prescriptive detail on how you do it on a cell phone by cell phone or, you know, computer by computer or whatever it is on how to handle that with lots and lots of cyber controls and evaluations.

But yet there were no examples of how, what are some of the thought processes on grouping of stuff and how would that reduce the burden from dealing with, what I would call, outside attacks and limiting yourself only to internal sources of malicious, or non, or control of access. So that's the context I'm coming from in terms of the thought process.

And so we asked for some expansion of that. What I'm hearing is that you tried to do a little bit of that and the public didn't like it, that they were confused by it. And I'm just trying to put that in because now we said to go out and discuss this with the public so that they hadn't gone out for public comment yet.

1	And they will be doing that once, I guess,
2	they get the commission to agree to go publish the
3	thing like we recommended going ahead with it. But
4	it'll discuss that grouping concept with the public
5	and licensees obviously and try to put some context
6	examples of how they could do that would be acceptable
7	to the NRC.
8	So that's why I asked the question when I
9	heard the discussions on the defense-in-depth and
10	balance. What does that mean? So I
11	MS. DROUIN: You know, my only response to
12	what you said is that
13	MEMBER BROWN: I'm just giving you a
14	reason for why I asked the question and
15	MS. DROUIN: And I understand. I think
16	trying to go to another level of detail would have
17	been pushing the envelope in terms of what we were
18	requested to do by the commission. And I don't think
19	we would have answered the public concern or I don't
20	know if concern is the right word.
21	They really wanted a check list that if
22	they did these exact things, then their licensing
23	amendment would be approved. We just weren't going to
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because every case has its own merit that have to be

1	taken into account.
2	But when all of that is said and done and
3	the guidance that we have included I will say that we
4	have received, the tone of the public comments changed
5	drastically from 2012, the comments we got, versus
6	2017. In 2012 they were very unhappy. In 2017 I
7	would say they were very happy with what they saw.
8	MEMBER BROWN: Even though they didn't
9	like the examples?
10	MS. DROUIN: That's another whole story
11	that if you want us to go into we can go down that
12	route. There's a whole history there, I don't know if
13	you want to talk about the history on the examples.
14	MEMBER KIRCHNER: Do you have a slide with
15	the considerations? I haven't committed them to
16	memory. Do you
17	MR. GILBERTSON: You know what. I
18	apologize, I don't.
19	MEMBER STETKAR: Hence, my request.
20	MR. GILBERTSON: Yes. I apologize. Yes.
21	We do not have a slide.
22	MEMBER BROWN: But that's the substance of
23	what you were directed to do. You're giving us a
24	process presentation without any substance. Just my
25	one opinion.

1	MR. GILBERTSON: Okay. I'm happy to
2	continue to go through and talk about the
3	considerations as they exist in the document that we
4	sent over. I do apologize again for not putting them
5	directly in the slides.
6	MR. THAGGARD: Can you walk through the
7	considerations to tell them what they are and maybe
8	MS. DROUIN: I just did.
9	MR. THAGGARD: and then maybe, we can
10	maybe
11	MR. GILBERTSON: We talked about number
12	one, now we are going to talk about number two, unless
13	there's more discussion on number one.
14	PARTICIPANT: I'm kind of disappointed by
15	the way, I'll but that on the public record that you
16	didn't at least have a slide with seven bullets on it.
17	MEMBER BROWN: I want to make just one
18	other comment. We talked about being prescriptive and
19	non-prescriptive and I can't speak to the defense-in-
20	depth points, the considerations that you made, but on
21	the new cyber rule the staff was very prescriptive
22	about what the licensees had to do to evaluate digital
23	assets, very prescriptive.
24	Two hundred, three hundred controls you
25	had to walk through and document whether they met

1 these or didn't meet these. Very, very cumbersome and burdensome. 2 3 Yet, they didn't want to be prescriptive 4 on trying to provide, and the example they gave using 5 their method was a very simplified system which had all kinds of documentation associated which once you 6 7 applied that to the whole you could see it would pile But yet no desire to be prescriptive relative to 8 9 how do you put boundary conditions in to reduce the 10 burden. So there's a little, I'm being a little 11 bit tongue and cheek sort of in that, they, we don't 12 mind being prescriptive in some ways, but then we say 13 14 we reject prescriptiveness in some other ways in terms 15 of just defining the balance or the reasonableness or 16 how do we put a bubble around this so you don't have 17 to deal with this type thing. So that's all. It's just a thought 18 19 I'm not, I understand were you, how you got process. 20 MS. DROUIN: No, we certainly could have 21 been a lot more prescriptive, but I think, you know, 22 we were caught in the situation where we would have, 23

that was not be the direction we were given from the

Commission.

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1 MEMBER BROWN: Did they specifically say don't be descriptive or did they use all the fuzz 2 3 words? Well, I could guess at what they said. 4 MR. GILBERTSON: Ιt maybe wasn't 5 necessarily what was provided in the direction of the what 6 SRM but came out through interactions 7 subsequently and through the process of developing and 8 feedback that we received. MEMBER BROWN: From the Commissioners? 9 10 MR. GILBERTSON: Well, yes. MEMBER BROWN: Or from staff management or 11 what? 12 Staff management, the 13 MR. GILBERTSON: 14 Commission assistance meeting we had some, there were some indications that we needed to be careful about 15 16 being too prescriptive. And that was back in May. This is Joe Giitter and I 17 MR. GIITTER: can speak to that. That's what Anders and Mary was 18 19 saying is very true. We were, I don't want to use the word criticized but, we were called into question the 20 level of detail and prescription that went 21 expanding the section on defense-in-depth. 22 And I don't remember the number of pages but it went from 23 24 half a dozen pages --MR. GILBERTSON: Or it went from two pages 25

to --

MR. GIITTER: Two pages?

MR. GILBERTSON: -- to twelve pages. Not that that number of pages matters, but we did receive some feedback on that regard. And I think that going back to the examples, we did attempt to develop some examples.

We were trying to work with industry on those examples and quite frankly, industry wasn't able to give us examples in a reasonable timeframe so we made the decision to go on and really focus on a content of the attributes, which I would like Anders to talk a little bit more about because that's really the important, the nugget, the meat is the attributes in defense-in-depth, not so much the examples.

MEMBER BROWN: Okay, thank you.

MEMBER STETKAR: I'll also, I'll give you my spin on it. Remember Reg Guide 1.174 is intended to provide guidance for the use of risk information in an integrated decision making process.

So prescribing precise criteria for defense-in-depth, and only that, would be trying to prescribe precise criteria, for example, a six significant figure acceptable or unacceptable core damage frequency. The entire process has always been

1 intended to not be prescriptive on any one of the elements of an integrated decision. 2 3 It's intended to account for uncertainly. 4 It's intended to account for the fact that there are 5 not bring line values, numerical values if you're And now by analogy it's 6 doing a quantitative risk. 7 not intended to be extremely prescriptive that if you 8 meet a certain set of check boxes you pass, and if 9 you miss one of those check boxes you fail. So you have to kind of, in my opinion, you 10 have to kind of look at defense-in-depth and the way 11 it's characterized now in the context of the guidance, 12 all of the other elements in the guidance. 13 14 perhaps we can go to attribute, consideration number 15 two. Okay. 16 MR. GILBERTSON: So t.he second 17 consideration is preserving adequate capability design features without reliance 18 an over on 19 programmatic activities as compensatory measures. So had related, this is, yes, 20 like Ι relating administrative program type programs. 21 MEMBER RICCARDELLA: You're referring to 22 programmatic, you're referring to human activities, is 23 that what --24 That's correct. 25 MR. GILBERTSON: Yes.

1 MEMBER BROWN: And they mean reliance 2 somebody to make sure that something doesn't happen. 3 That's the way -- I'm not saying I'm against that, I'm 4 just saying that's what you're talking about. 5 MR. GILBERTSON: Yes, yes. And I think, 6 I mean, that is including, you know, we're talking 7 program. So it's not just I have one operator --8 (Simultaneous speaking) I understand that. 9 MEMBER BROWN: 10 MR. GILBERTSON: framework organizational structure. One other thing that I 11 would also point out is that in the revised guidance, 12 you know, we build this structure in here where we 13 14 first talk about what the licensee, what the change should not do and then what it should do. 15 And then we go on to provide a narrative 16 17 to help explain what's meant by those two statements. So, whereas we didn't go down to the level of detail 18 19 that you're talking about with the cyber security rule and the related guidance, we did, we were trying to 20 walk the line of being, providing a more descriptive 21 framework without being too prescriptive. 22 And you know, as part of the narrative we 23 24 talk about things that the way the NRC maybe

thinking about certain aspects of that consideration

1 just to help give an understanding of what the NRC is 2 looking for in their evaluation of the consideration. 3 Okay, Ι can move on to the 4 consideration. Consideration three is preserving 5 system redundancy, independence, and diversity commensurate expected 6 with the frequency 7 consequences of challenges to the system including the 8 consideration of uncertainty. 9 So, this was in particular one of the considerations that actually we do talk about that 10 risk incites can be used and pulled into 11 the evaluation of this consideration to help look at do I 12 have enough redundancy, diversity. 13 14 Independence may be little a more 15 difficult to assess with the PRA necessarily, but may not physically know exactly, you know, the PRA is not 16 17 going to physically tell you where two pieces of equipment are necessarily. But it's something that 18 19 can be used as an aid to help that evaluation. questions on that? 20 Okay, the fourth consideration then is 21 preserving adequate defense against potential common 22 And so this is really dealing with 23 cause failures. 24 not, the licensee shouldn't be reducing their defenses

against common cost failures that are affecting

1 redundancy, independence, diversity. 2 There were, we actually had some expanded 3 language in the section that described the meaning of 4 that consideration in the Section C-2112. We had 5 moved that out based on some of the subcommittee members' feedback. 6 7 But we do provide some references 8 quidance documents relating to common cause failure. 9 So just to point the licensee to where they might want to look to address this and how to evaluate that. 10 The fifth consideration is maintaining 11 multiple fission product barriers. 12 This is, obviously we're talking about making sure that they're 13 14 not significantly reducing the effectiveness of any 15 one of the barriers or the multiple fission product 16 barriers together just assessing and 17 interrelationship between some of those barriers potentially as they might exist. 18 19 MEMBER KIRCHNER: Did you in your working groups, I can take examples out of CCF but let me pick 20 examples from fission product barriers. Does the NRO 21 people, were they involved in this? 22 MR. GILBERTSON: Yes. Yes. 23 24 MEMBER KIRCHNER: Okay. So there concepts, albeit paper, that would take away one of 25

1	the traditional fission product barriers by having a
2	liquid fuel. How does that fit in with this?
3	MR. GILBERTSON: Well, I guess the scope
4	of this guidance is for the operating reactors. I
5	don't know that we are necessarily considering the
6	non, well I'm sorry. We're not considering the non-
7	light water reactors. So we didn't expand the scope
8	of the guidance to include that.
9	MR. HARRISON: This is Donny Harrison from
10	NMSS, but I was the culprit from NRO before. The
11	other thing you have to keep in mind, this is a reg
12	guide related to licensing basis changes. So what
13	you're talking about is the new design concept that's
14	going to be coming in. It's not a change to a
15	licensing guide. It's kind of
16	(Simultaneous speaking.)
17	MEMBER KIRCHNER: I thought it was risk
18	informed decision making.
19	(Simultaneous speaking.)
20	MR. HARRISON: No. It's technically risk
21	and for licensing changes basis changes.
22	MEMBER KIRCHNER: Okay.
23	MR. HARRISON: So the issue you're
24	bringing up about the liquid sodium design, they're
25	going to have to address that in their base design and
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1 get that approved first. And then if they make change subsequently, you would be asking did the change in 2 3 licensing basis affect that. 4 MEMBER KIRCHNER: Okay. All right. You 5 are correct. It's, I didn't read the whole title 6 before I made my comment. But I know, and Mary in 7 particular briefed us on the history of defense-in-8 depth. 9 To me it's a little bit like philosophy or 10 religion in the sense that this is an approach that has served the agency well in its regulatory mission. 11 And it would seem to me that when you put out this, 12 and you've taken the examples out, understandably 13 14 there was push back on that. 15 But you're trying to keep these at 16 qualitative level that has brought applicability and you've invested with you team a lot of effort. 17 I'm just curious how we changed the defense-in-depth 18 19 principles that you've got imbedded in this when we go to other concepts or applications within the agency. 20 So you don't have to respond to that but it just 21 strikes me philosophically as an issue. 22

MEMBER STETKAR: Let me try something. The presumption is that the license plant has already established, as far as the staff is concerned, the

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1 fact that they have adequate defense-in-depth, however they establish that. 2 3 This is guidance for risk informed changes 4 to the licensing basis for that already established 5 So it says what criteria, bad word, what considerations must you take, must is a bad word, what 6 7 considerations should be considered when you evaluate the elements of your already adequate defense-in-depth 8 and how does the change effect each of those elements. 9 10 that's not, that doesn't address licensing a new plant whether that new plant had 11 adequate defense-in-depth. 12 Right, because that's a 13 PARTICIPANT: 14 different, different issue. 15 MEMBER KIRCHNER: But to your point, much 16 of 1174 includes, if you use the philosophy, the idea 17 is you had to apply however you do anything that's risk informed. 18 19 The specifics in 1174 show you how to look for changes and how to weigh changes against each 20 other and how to do this in an integrated way. 21 yes, if you were writing a new one on how to make risk 22 related decisions, most of the concepts in here would 23 24 be there, in my opinion. MEMBER STETKAR: By the way, let me get a 25

process for the record. We were handed out a hard copy that now lists the seven considerations so the members can kind of see them together. Make sure that we get an electronic version of this because it shall be included with the transcript for today's meeting.

MEMBER KIRCHNER: By the way these are good, I think this is my opinion again, these are good. And even if it didn't say licensing basis change, these are good principles. And I rest my point and I'll hang it in my office.

(Laughter.)

MEMBER POWERS: One of the items that a little bit has always kind of confused me, just so if you look though the seven principles, most of them begin with preserve, preserve. There's one on fission product barriers that says maintain multiple fission product barriers, I guess I got it right here, yes multiple fission product barriers.

That distinction preserve, preserve, preserve and then maintain, it struck me and I said do they mean I have to have exactly the same number of barriers or do they mean, do you really mean preserve adequate barriers to fission product release? It's just striking that you change the language there and I'm trying to understand what you meant.

1	MR. GILBERTSON: Well, so I guess to the
2	first part of that, the maintain is, that's an
3	artifact of the list, the language that used in
4	Revision 2, so, excuse me. So in most cases the
5	staff, we didn't want to change, we tried to minimize
6	the number of changes to that language so that we
7	weren't inferring a different meaning than was
8	already, that had already been understood between the
9	staff and by licensees.
10	VICE CHAIRMAN CORRADINI: So what does
11	this mean?
12	MR. GILBERTSON: So maintaining, it well
13	it means that the
14	VICE CHAIRMAN CORRADINI: More than one?
15	(Simultaneous speaking.)
16	MEMBER POWERS: Well mean to come down,
17	what I was concerned of is that it meant have as many
18	as I had in the light water reactor. And that of
19	course is the death knell for molten salt reactor
20	because automatically they give up the cladding as a
21	barrier.
22	MS. DROUIN: So again, you know, this
23	would not be applied to the design of unit mount LWRs.
24	MEMBER POWERS: Right, I understand. But
25	I'm just trying to understand why there's a sudden
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1	difference between, was there any significance to the
2	fact that you had maintain instead of preserve?
3	MS. DROUIN: I give you, the honest answer
4	is we don't know. These are the words that were
5	written back in 1995. I cannot tell you whether the
6	original authors had something different in mind or it
7	was just lazy technical writing.
8	But we just decided that we would keep the
9	language that was in the revision and try and put an
10	explanation of what those words meant. You know, we
11	thought about changing it, but then we thought you
12	know you just get this ripple effect so we're going to
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14	MEMBER POWERS: I understand, I
15	understand. I mean
16	MS. DROUIN: so that's the route we
17	went.
18	MEMBER POWERS: mine is a very innocent
19	question. I'm not going got you.
20	MS. DROUIN: I mean, I think it's a fair
21	question though.
22	MR. HARRISON: This is Donny Harrison from
23	the staff again. I will say there was considerable
24	debate within the working group over the last few
25	months if we should change it to preserve adequate,

1 but we ended up settling on leaving it the way it was. So to your point, Dana, this was actually 2 3 a question that was raised up within the working group 4 and this is where we ended up settling. 5 MEMBER RICCARDELLA: Could I ask you just question 6 general about the use of these 7 considerations? As I understand it, the thrust of 8 1.174 is you're going to do use of PRA and you've got 9 these criteria for CDF and Delta Cs, you know these nice figures CDF, Delta CDF, LERF, delta LERF 10 what's it, you plot something on those curves and 11 you're acceptable or you're not acceptable. 12 Is these considerations defense-in-depth, 13 for 14 something you have to do in addition to meeting those criteria? 15 16 MR. GILBERTSON: 17 MS. DROUIN: Yes. MR. GILBERTSON: Yes, the consideration of 18 19 defense-in-depth is one of the five principles of the risk informed decision making process. 20 And insuring that changes in risk are small that's another 21 22 principle. Compensatory measures, performance monitoring, not compensatory measures, performance 23 24 monitoring is another principle. MEMBER STETKAR: But for the sake, because 25

1 this is a public meeting just for the, I'll read them. "The change meets current regulations unless it's 2 specifically related to requested exemptions." So you 3 4 have to follow the rules. 5 "The change is consistent with defense-indepth philosophy, " which is what we are talking about 6 7 now. "Maintains sufficient safety margins," that's 8 third. It's a more deterministic type consideration. 9 "Proposed changes in risk are small and 10 are consistent with the Commission's safety goal policy statement, " that's what you were talking about. 11 And number five is, "uses performance measurement 12 strategies to monitor the change, " so that you have 13 14 some monitoring and feedback. 15 (Simultaneous speaking.) And all five of those 16 MEMBER STETKAR: 17 principles are in this regulatory guidance. So the numbers are only part of it. 18 19 CHAIRMAN BLEY: And they've always been within the context of what they call an integrated 20 decision process that looks at everything but matter 21 What the staff has done lately is add some meat 22 on the bones of what it meant to do the defense-in-23 24 depth.

MEMBER STETKAR: Historically the defense-

1	in-depth was, was it as long as two pages?
2	MR. GILBERTSON: I think it's a bit
3	shorter.
4	MEMBER STETKAR: It was pretty short and
5	there was a lot of confusion both in the industry and
6	among the staff in terms of
7	PARTICIPANT: What it meant.
8	MEMBER STETKAR: what do you need to do
9	to address that, that principle number two.
10	VICE CHAIRMAN CORRADINI: But if I might,
11	even if you didn't put it in terms 1.174, these seven
12	considerations ought to be there in spite of it,
13	regardless of it. Yes?
14	If I have a design that's, I'm using, I'm
15	not using 1.174, I'm right here, can I not be heard?
16	These seven considerations, I'm kind of with Walt,
17	these are appropriate pretty much regardless of
18	whether these were in the context of 1.174 or not.
19	MEMBER STETKAR: That may be true, but the
20	subject of today's meeting is 1.174 and are they
21	elaborated adequately for the purpose of this
22	guidance. Were they applied to other, other elements
23	of what you said
24	(Simultaneous speaking.)
25	VICE CHAIRMAN CORRADINI: they comprise

1 beyond. The here and beyond. That's what I thought Walt was getting at. 2 MEMBER KIRCHNER: 3 One would draw that 4 conclusion that the agency working on this would make 5 technology neutral kind of train work for doing integrated decision making and that five spoke, 6 7 whatever it's called, wheel I think would work inside 8 1.174 or 76 or outside of it. 9 MEMBER STETKAR: I think you'd find Mary 10 be in favor of that. PARTICIPANT: Why is Mary smiling? 11 (Simultaneous speaking.) 12 MS. DROUIN: I think there's a difference 13 14 when you have an operating plant where, you know, it's 15 been licensed and you have the presumption that it has adequate defense-in-depth and you want to make a 16 17 change and you want to make sure that you have not degraded that defense-in-depth. 18 19 That's different than you have a blank piece of paper and now you want to, you know, put 20 defense-in-depth into the design and operation. 21 think you look at, I think there are similarities 22 between the two. But I think it's a different mindset 23 24 of how you approach defense-in-depth when you're

looking to see if you degraded versus integrating it

1 in from the beginning. 2 MEMBER KIRCHNER: I don't, but we 3 allowed to differ. And as the point that Member 4 Powers raised, if number five says preserve adequate 5 fission product barriers, maintain multiple to me means the traditional, and this was in the context of 6 7 LWR fleet, the traditional fuel, primary cooling 8 system, containment. 9 Whereas preserve adequate, that's in the, 10 that leaves somewhat more flexibility in taking a broader interpretation of this. I just I commend your 11 work and you put a lot of effort into this and I see 12 I'm quibbling over maybe one bullet there, but this 13 14 has broad applicability with this list. I'll put it 15 in my office on the wall. Thank you. MEMBER STETKAR: We're still kind of doing 16 17 okay on time. We have two more to get through. MR. GILBERTSON: 18 Okay. 19 MEMBER STETKAR: Number 6. All right. 20 MR. GILBERTSON: Number 6. Number 6 is preserve sufficient defense against human 21 errors. So it's looking at potential for creating new 22 human errors, evaluating how it effects existing human 23 24 errors that are already accounted for in the licensing

basis.

1	And then the last consideration is
2	continuing to meet the intent of the plant's design
3	criteria. And so this is something that is used to,
4	maybe at a higher level, to assess the plants, or the
5	licensing basis change impact. And it's a fact that
6	actually been a factor. It's a consideration that has
7	actually been used to approve license applications as
8	well as its basis for RAIs.
9	MEMBER SKILLMAN: Anders, let me ask this
10	question. What consideration does consideration seven
11	give to a pre GDC plant?
12	MR. GILBERTSON: Well it's, so I guess the
13	licensing basis as we describe in consideration seven,
14	it consists of a number of different documents. So
15	it's, I might need to reach out for some help here
16	from my
17	MR. GIITTER: I can answer that question.
18	So there are a number of
19	CHAIRMAN BLEY: Joe, Joe
20	(Simultaneous speaking.)
21	MR. GIITTER: So I think what this talks
22	about is maintaining the licensing basis or the design
23	basis for the plan. There is a lot of plans who don't
24	have general design criteria, for example, they were
25	licensed before that.

1 But they have preliminary design criteria. And those preliminary design criteria are part of the 2 3 licensing basis for the plant. So when it talks about 4 the plant's design criteria, it was whatever the 5 design criteria was that was used at the time of the licensing of the plant. 6 7 MEMBER SKILLMAN: Fair enough. That's 8 what I was really at. I was think of an Oconee, or, 9 like, a Ginna I mean really a moldy oldie. And they 10 found their way through the licensing process back in the mid to late '60s and the GDC wasn't until 1970. 11 Nevertheless, they're robust, they're 12 tight, they're strong, they function well. But I was 13 14 just wondering if this was kind of this, kind of a 15 nudge to be updating or just to maintain status quo 16 and to preserve that status quo. Understand. 17 you. MR. GILBERTSON: Thank you Joe. 18 19 MEMBER STETKAR: Thank you. Now you can go to the second bullet on this one. 20 MR. GILBERTSON: Okay. We're, okay. 21 back to slide seven in the presentation. 22 So as I mentioned before, we've talked about the examples that 23 24 were developed and they were not well received by the

They, and I think Joe has spoken to that to

public.

1 some degree. So I'll move on to the next point. 2 MS. DROUIN: I just want to add that we 3 would have come back and tried to add examples, but 4 industry wanted to do the examples. So it wasn't a 5 lack on our part, I just want to make that, you know, you understand distinction. 6 7 Industry wanted to do the examples and 8 they were to go back and develop examples for our 9 review to include, but that didn't happen. 10 not come forth with examples. MEMBER STETKAR: And again, 11 from personal perspective, there are no examples in that 12 sense in this quidance that tell you how you ought to 13 14 do an analysis that addresses the quantitative risk 15 part of the decision making. 16 MS. DROUIN: That's true. 17 MEMBER STETKAR: So this, you know, why have descriptive examples, if you will, for only one 18 19 of the five things that this quidance pertains to? doesn't, I mean it's certainly not consistent with the 20 whole philosophy of the quidance because you know 21 doggone well the examples won't be comprehensive 22 enough and people will only use those examples to 23 check off boxes. 24

MR. GILBERTSON: Okay. So the next bullet

talking about the guidance, there was interest in having guidance on different types of licensing basis changes. So as specifically relating to temporary and permanent changes. So we had worked in some language that was related to that.

There are relative terms, I've spoken of this a little bit already, through the staff's expansion of the different considerations. We sought to explain what was meant by things like, terms like reasonable, adequate, or significant.

And then also there was, they had asked about inclusion of language from relevant guidance documents on defense-in-depth. And so the staff did look through and take some of the public suggestions about including language from the SRP. And there were numerous clarifications and editorial changes. Okay?

So those were changes that result, or I'm sorry, public comments that resulted in changes to the guidance in DG-1285. So now I just wanted to go through some of the comments that did not result in changes.

As Mark had mentioned in his opening comments, we had made changes related to the terminology of the PRX acceptability terminology, and that was based on the resolution of the DPO. So

1 industry was not necessarily, they weren't very happy with that or they thought it was confusing. 2 3 moved forward with senior management's decision on 4 that. 5 MEMBER BROWN: I read this as you did nothing with the DPO comments. 6 Isn't that --7 MR. GILBERTSON: Oh no, I'm sorry. So what 8 we did was, no we had, we adopted the terminology pure 9 acceptability rather than terms like PRA, technical, 10 adequacy. MEMBER BROWN: Okay, I read your result of 11 the no changes --12 (Simultaneous speaking.) 13 14 MEMBER RICCARDELLA: But it started out as 15 PRA quality, right? And then when you changed it to 16 intermediate thing, and then it came back ultimately 17 to this PRA acceptability, right? MR. GILBERTSON: Yes. Yes. That's correct. 18 19 MEMBER RICCARDELLA: And what was the rational for dropping PRA quality? 20 MS. DROUIN: I'll speak to that. Way back 21 a long time ago when we wrote the plan for the phase 22 to purge to PRA quality, we brought up in that paper 23 24 that there was people were using different terms in time, it wasn't just PRA quality. So we brought up, 25

at that point in time, this issue of the problem with terminology.

Soon after that paper was written there were a series of public meetings. And the feedback that we got from the public is that they did not like the term PRA quality because they felt it meant we were imposing an Appendix B type of process.

So after a lot of dialogue, we settled on the term PRA technical adequacy. But what we decided is that we would change documents as they came up. We weren't going to just go out and find every document, we would change things over time. But unfortunately, that did not happen. So we got a DPR and we are where we are now.

MEMBER RICCARDELLA: Thank you.

MR. GILBERTSON: Okay. So another comment that did not result in any changes was a request to remove the seventh consideration relating to maintaining the intent of the plant's design criteria. As I said, one of our basis for retaining that consideration is really that that consideration had been used both to approve license amendments as well as a basis for RAI. So the staff were using that as part of their evaluation.

MEMBER RICCARDELLA: And you read a

1 comment that said they wanted you eliminate that? 2 MR. GILBERTSON: Yes, they wanted us to eliminate it outright. 3 MEMBER RICCARDELLA: 4 I mean, the word 5 intent in there, it makes it kind of soft, doesn't it? MR. GILBERTSON: It does give, I guess it 6 7 continues to give latitude, yes, to the staff. But I 8 quess, you know, one of the things I go back to is 9 just the approach that we took in developing this 10 quidance. We didn't, we weren't seeking to develop 11 anything new here with this revised guidance. We were 12 very intent on making sure that we were consistent 13 14 with what had already been done and what staff 15 expectations were. And so that was consistent with 16 those two points. Okay? 17 So there was another comment relating to some little past changes. This was simply a comment 18 19 that was outside of the scope that the working group was considering, so I included that on the slide of an 20 example of that. 21 was something, 22 it an example something that was documented as a potential parking 23 24 lot issue for future consideration and a subsequent

And along the same lines, describing the

revision.

relationships between the different risk informed decision making principles that were previously discussed here.

That was also an issue that was determined to be outside of the scope of our effort and has also been documented as an issue for future consideration.

And then the last one that I note here is that there, it was expressed that there should be some limitations on when defense-in-depth should and should not be addressed. And so this is an example of a comment that the staff simply disagreed with. We did not feel that there should be limitations. We did have some proposed language from external stakeholders, and we did not incorporate that.

The changes that we made based in the public comments, I will, because I've already been talking about this a little bit I'll go through these a little faster. We did not include a hierarchy, so we retained just the discussion of seven individual considerations. However, within those descriptions we do talk about different relationships between some of the other considerations.

Like I said, we removed the defense-indepth examples from the 2012 version and did not include them in the 2017 version. We provided

guidance on addressing each of the defense-in-depth considerations as I mentioned at the beginning.

And then also another comment that we received that I didn't mention two slides ago, but we included guidance on risk aggregation that is really pulled from NUREG-1855 which is discussing the treatment of uncertainties associated with PRAs in risk informed decision making.

And so that was something the public had requested, and staff agreed with that and we went ahead and incorporated their proposed language and also some other language from 1855.

We emphasize that the acceptance guideline boundaries are gradual transitions. And the way we did that was Figures 4 and 5 in Section C.2.4, in retrospect it would have been useful to include the figure itself.

But this figure has, in revision two of Reg Guide 1.174 there is a gradient, a shaded gradient that when you transition in the horizontal direction of the plot going from regions two and three into region one. So regions two and three are the acceptable regions. Region one is the unacceptable region. That's a very general characterization.

There was a sharp step transition going in

the vertical direction in that figure. And so to	be
consistent with the way that that guidance h	ıas
actually been implemented by the staff and used	by
licensees, it was determined that we needed to al	.so
make a fuzzy boundary, a gradient in that wi	.de
direction. And so here again this is something th	ıat
was not intended. It was intended to be consiste	nt
with how this guidance has been used in the past.	
MEMBER KIRCHNER: Could I make	an
observation? I don't know if the shading in the dra	ıft
is meant to back up what you just said. But I stil	.1,
looking at the draft, don't get that impression.	Ιt
looks a step change function. Somehow I don't know h	lOW
you make for a fuzzy line and such but it sure loc	ks
like a step threshold, well to me.	
(Simultaneous speaking.)	
MEMBER RICCARDELLA: And to the casu	ıal
reader I think	
PARTICIPANT: Maybe your graphic arti	.st
could do a little bit	
(Simultaneous speaking.)	
PARTICIPANT: It almost reinforces the	ıat
it's a step change.	
MEMBER STETKAR: I need to be cognizant	of
time because I want to preserve, I've got an area	of

discussion that the staff doesn't have on their slides so that I need to preserve about ten minutes at the end here for. So I really want them to get through those points.

MR. GILBERTSON: Okay. All right. So the last point, I've already discussed this we'll move onto the next one. So the points on this slide, these are actually, these are not changes that were based on public comments. That title is not entirely accurate.

These are changes that were directed by previous SRMs and were essentially waiting in the wings for the next staff effort to revise Reg Guide 1.174. So we did take these and include them in the scope of our effort.

And so one of the points, we have some ACRS subcommittee member feedback, the second one developing language on containment performance expectations that I'll talk about in the subsequent slide.

Again, this is, these points here are just discussing the changes that were made based on the resolution of the DPO that which, again, was not a public comment. But we had, the DPO raised issues about inconsistent language usage. The RES office director had directed the staff to adopt the term pure

acceptability as opposed to purer quality or technical adequacy.

And probably the most important point here is that the staff, as part of that resolution, the staff were also directed to communicate to the public and offer an opportunity for comment on the how the staff was implementing this. And so, we are in the process of developing a regulatory information summary, or RIS to that end.

Okay. So this second to last slide here is detailing the ACRS subcommittee members' feedback. There were approximately nine points of feedback that we received that the staff had noted from the August 24th meeting. So these have been consolidated down to the core expressions, their concerns.

So the applicability, I'll just go through these at a high level. The applicability of the guidance to the containment performance for new reactors. ACRS Subcommittee members had expressed concern that this would prevent the use of Reg Guide 1.174 or risk information for new reactors.

However, the staff had looked back at the documents that informed that work and the guidance that we implemented there. And we believe that it was consistent, that what we included in there was

consistent with the SRM SECY-12-0081 as well as a related ACRS letter from April 26 of 2012.

There were a few inconsistencies that the ACRS subcommittee members had pointed in difference parts of the quidance. One related to, mentioned before, the level of detail in Consideration 4 in Section C-2112 was much greater than that of the other considerations. And so the staff had made that consistent with the narratives in the other considerations and moved some of them to C.2.113.

The guidance on the integrated evaluation of the considerations. There was some guidance, there was inconsistent guidance between sections 2113 and 2114. So the staff agreed with that and we had addressed that directly and moved some of the guidance between those two sections.

And there was the phrasing inconsistency in consideration six of C.2113. And again, the staff made revisions to address those, that inconsistency.

The subcommittee members had pointed out that, expressed that it wasn't really appropriate to include ties or speculative statements to activities that are yet to occur.

So the staff had gone and made those

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statements that they pointed out, and we looked for other areas as well and made sure that they were time independent. So they were converted into more general discussions.

Use of terminology related to uncertainty. This related to a discussion of uncertainties that was provided in C.2.3. And it was, we had eliminated the use of the terms aleatory and epistemic in there, and also revised some of the other language that the members took issue with.

Submittal documentation does not include uncertainty distributions. This was a point that was raised, the subcommittee members had expressed that this information should be included with the submittal documentation.

The staff, we had looked at this issue and we're also looking at maintaining consistency with the way that Reg Guide 1.174 had been implemented for the past several decades.

And while we did include some language that provided pointers to the inclusion to the more detailed uncertainty information or consideration of uncertainty information, we didn't include language that explicitly called out including distributions associated with the mean values in the submittal

documentation.

And regarding the last bullet, we heard from the subcommittee members, individual members, that the scope and level of detail of the changes were generally appropriate and consistent with treating defense-in-depth as one aspect of the integrated risk informed decision making process.

And I think for the staff, that helped to reinforce our understanding or this notion that we had achieved the objective from the SRM that was issued by the Commission in March of 2016.

And so, finally, here for the path forward, the staff is going to resolve any potential ACRS full Committee feedback that we receive in the letter. After that is completed, we will start our final administrative procedures for publishing our final version of Revision 3 of Reg Guide 1.174 and which is, we anticipate concluding in March of 2018.

MEMBER STETKAR: Okay, thanks. Anders, I want to bring you back to the preceding slide, number 12 in that sixth bullet about the uncertainty distributions.

We had some discussion about that in the subcommittee meeting. And the notes that I wrote to myself and things that I've seen since then say that

you feel that guidance that points to the need to submit the entire uncertainty distribution is beyond the current scope of Revision 3, and that to implement that guidance you feel that's, I think you said that it requires some decisions on policy and more comprehensive guidance on integrated decision making.

Could you expand on that and what are the staff's plans to do that going forward? Is there going to be a Rev 4 that expands on integrated decision making and how you consider uncertainty in that?

MR. GILBERTSON: Okay. So you know, generally speaking but associated with that to this effort, there has been a number of parking lot issues, issues that we've identified for a subsequent revision of the Reg Guide, this being one of them that was identified by the subcommittee members.

And there are, you know, other efforts under way currently for enhancing how risk is integrated into the decision making procedures and processes and increasing the staff's understanding of risk and risk tools as which is going to come out of other staff efforts related to the May 11th Commission meeting.

So I think that at this point, it's

1 probably more appropriate for management to speak to that point. I think that, I mean I can, you know, I 2 can offer my personal points, but I think it's better 3 4 if management steps in on this. 5 MEMBER STETKAR: Okay. MR. GIITTER: This is Joe Giitter from NRR. 6 7 Yes, it's something, I understand why the comment was made and it's something that I think we will take 8 9 under consideration for Rev 4 for Reg Guide 1.174. 10 But, so it's something we But right now, you know, our interest is 11 consider. getting Rev 3 out the door. And we felt that trying 12 to go back and address that is, and as Anders said, 13 14 put additional detail in there would probably hold it 15 up beyond our March 2018 date. But, it's something we 16 need to talk about internally. 17 CHAIRMAN BLEY: One management question. That implies Rev 4 is in your thoughts. Is it in your 18 19 plan? MR. GIITTER: We're always looking forward 20 to the next, forward isn't probably the right word. 21 Ten years, fifteen, what 22 CHAIRMAN BLEY: you think about? 23 24 MR. GIITTER: With any Regulatory guidance we need to think about --25

CHAIRMAN BLEY: Yes, but some of it sits for twenty years or more.

MR. GILBERTSON: Right, so with everything going on in the area of risk informed decision making and the fact that we've been moving as an agency more in that direction, I don't think it's going to be another ten years before Rev 4 of Reg Guide 1.174. I could be wrong, but I don't see that.

MEMBER STETKAR: Okay. In the interest of time I just think that we've received comments from let's say various parts of the agency about, well you always talk about this uncertainty, what do we do with this uncertainty? What does it mean?

And I always give people the example that back in 2006, if my financial advisor had told me there was a three percent probability that I would loose 50 percent of net worth, I might have made different investment decisions compared to my financial advisor saying, well we think there might be a slight downturn.

We think there might be a slight downturn might have been his best estimate, mean value. But if I look at decision making and margins, sometimes understanding that uncertainty distribution gives me information as a decision maker about what is the

1 chance that I might exceed my level of comfort. Ιt might be different from another decision maker's level 2 3 of comfort. But that's a decision making process. 4 conversely, is there a very high likelihood that I'm well below that so that I don't 5 need to worry precisely about what that mean value is 6 7 because, considering all sources of uncertainty, my 8 margins are well below my criteria which again might 9 be different from another person's criteria. 10 least it presents the information in a way that the decision makers, if it's a group of decision makers, 11 all have the same information. 12 MEMBER KIRCHNER: May I observe that one 13 14 answer from the staff might be a reasonable balance of 15 layers of defense. don't think that 16 DROUIN: Т 17 disagree with you, John. I think that you raised some very valid points. The challenge is that if we 18 19 incorporated that right now into Rev Guide and told them to include the uncertainty distributions, there's 20 a ripple effect because now what do we, the staff, do 21 with that information. 22 So we would really have to develop the 23

quidance to the staff to develop that. And I think

Joe appropriately said, you know, we want to get this

24

1	out the door.
2	MEMBER STETKAR: And I understand that to
3	be responsive to, I think the words expeditiously was
4	used in some points in an SRM
5	MS. DROUIN: SRM.
6	MEMBER STETKAR: to address the concerns
7	about defense-in-depth. I understand your concerns
8	there. Yes.
9	Are there, any other members have any
10	questions for the staff? If not, are there any
11	members of the public in the room who would like to
12	make a comment?
13	(No audible response)
14	MEMBER STETKAR: I'm not seeing a stampede.
15	Are there any members of the public on the bridge line
16	who would like to make a comment? If so, just please
17	speak up. Identify yourself and make your comments.
18	(No audible response)
19	MEMBER STETKAR: Hearing none, I give you
20	five minutes margin. It's back to you Dr. Bley.
21	CHAIRMAN BLEY: Well done, Mr. Stetkar.
22	Thank you. At this point we will be off the record
23	for the rest of the week.
24	(Whereupon, the meeting in the above-
25	entitled matter was concluded at 3:40 p.m.)



Regulatory Guide 1.174, Revision 3

Briefing for the Advisory Committee on Reactor Safeguards Full Committee

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October 5, 2017

Overview

- Background
- Process
- Recent accomplishments
- Public comments on DG–1285
- Related changes to Regulatory Guide (RG)
- ACRS Subcommittee Members' feedback
- Path forward



RG 1.174 Working Group

- RES/DRA
 - Anders Gilbertson
 - Mary Drouin
 - Don Marksberry
- NRR/DRA
 - Mehdi Reisi Fard
 - CJ Fong

- NRO/DSRA
 - Martin Stutzke
 - Donnie Harrison(Formerly NRO/DSRA, now NMSS/FCSE)
- OGC Sheldon Clark
- NSIR Joseph Rivers

Background

- SRM-SECY-11-0014 (2011): Revise defense-indepth (DID) guidance in RG 1.174
- Proposed draft of RG 1.174, Revision 3, was published in 2012 as DG–1285 for public review and comment
 - RG 1.174, Revision 3, was delayed due to ongoing work on DID
 - Public comments were received but not dispositioned
- SRM-SECY-15-0168 (2016): Expeditiously complete the revision to RG 1.174



Process

- Inter-Office Working Group formed (RES, NRR, NRO, and OGC; NMSS, NSIR observing)
- Effort overseen by Inter-Office Division-Level
 Steering Committee (RES/DRA, NRR/DRA, and NRO/DSRA)
- Frequent public meetings, including briefings for the ACRS and both the NRC and industry Risk-Informed Steering Committees



Recent Accomplishments

- April 7, 2017: Revised DG–1285 issued for public comment
- May 11, 2017: Briefed the Commission on status of changes to RG 1.174
- July 2017: Completed revision of DG–1285 that addresses all public comments
- August 14, 2017: Briefed DEODs and Senior Management
- August 24, 2017: Briefed ACRS Subcommittee



Public Comments on DG–1285 (2017 and 2012) Resulting in Changes

- Confusion over the proposed hierarchy of the DID considerations (previously called factors)
- DID examples not well received
- Guidance needed on types of licensing basis changes (e.g., temporary versus permanent)
- Relative terms need clarification
- Inclusion of relevant language from other NRC guidance documents
- Numerous clarifications and editorial changes



Public Comments on DG–1285 (2017 and 2012) Resulting in No Changes

- Reverse terminology changes related to "PRA acceptability"
- Remove the DID consideration (formerly known called a factor) on maintaining the intent of the plant's design criteria
- Related to submittal of past plant changes
- Relationships between risk-informed decisionmaking principles
- Limitations on when DID should be addressed



Changes Based on Public Comments

- Described each of the seven DID considerations and reverted to original structure of DID guidance
- Removed DID examples
- Provided guidance on how to address each DID consideration
- Included guidance on risk aggregation with a stronger tie to NUREG-1855, "Guidance on the Treatment of Uncertainties Associated with PRAs in Risk-Informed Decisionmaking"
- Emphasized that the acceptance guidelines' boundaries are gradual transitions
- Adopted relevant and useful language from other NRC guidance documents (e.g., the Standard Review Plan)



Changes Based on Public Comments (cont')

- Developed language on transitioning from large release frequency and conditional containment failure probability to large early release frequency for new reactors (SRM– SECY–10–0121; SRM–SECY–12–0081 Option 2C)
- Developed language on containment performance expectations for new reactors (SRM-SECY-12-0081 Option 2C)

Changes Based on Public Comments (cont')

- Changed language related to the terms PRA acceptability, technical adequacy, quality etc.
 - DPO–2016–001 raised issues on inconsistent language usage
 - EDO supported RES OD decision that the staff should adopt the term "PRA acceptability" rather than "PRA quality" or "technical adequacy"
 - RIS under development to communicate staff's plan to implement EDO resolution across the agency's guidance to licensees



ACRS Subcommittee Members' Feedback from 8/24/17 Meeting

- Applicability of guidance to containment performance for new reactors
- Inconsistencies between different parts of the DID guidance
- Speculative statements should be avoided
- Different treatment of acceptance guidelines
- Use of terminology related to uncertainty
- Submittal documentation does not include uncertainty distributions
- The scope and level of detail of DID changes are appropriate and consistent with treating DID as one aspect of integrated risk-informed decisionmaking



Path Forward

- Staff resolves any potential ACRS Full Committee feedback
- Final Office reviews and concurrence
- March 2018: Final publication



Considerations for Evaluating the Impact of the Proposed Licensing Basis Change on Defense-in-Depth

- 1. Preserve a reasonable balance among the layers of defense.
- Preserve adequate capability of design features without an overreliance on programmatic activities as compensatory measures.
- Preserve system redundancy, independence, and diversity commensurate with the expected frequency and consequences of challenges to the system, including consideration of uncertainty.
- Preserve adequate defense against potential commoncause failures.
- 5. Maintain multiple fission product barriers.
- 6. Preserve sufficient defense against human errors.
- 7. Continue to meet the intent of the plant's design criteria.