TABLE 3.5-2

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ENGINEERED SAFETY FEATURES ACTUATION

			I MIN.	2 MIN. DEGREE OF	3 OPERATOR ACTION IF CONDITIONS OF
<u>NO.</u>	FUN	ICTIONAL UNIT,	CHANNELS	DANCY	CANNOT BE MET
1.	SAF	ETY INJECTION			
1.1	Man	ual	1	0	Cold Shutdown
1.2	High	n Containment Pressure	2	1	Cold Shutdown
1.3	High betw the 3	n Differential Pressure veen any Steam Line and Steam Line Header	2	1	Cold Shutdown
1.4	Pres	ssurizer Low Pressure*	2	1	Cold Shutdown
1.5	High Stea T _{avy} Line	n Steam Flow in 2/3 am Lines with Low g or Low Steam e Pressure	1/line in each of 2 lines	1	Cold Shutdown
2.	CON	NTAINMENT SPRAY			
2.1	High and Pres	n Containment Pressure High-High Containment ssure (coincident)	2 per set	1/set	Cold Shutdown
3.	AUX	XILIARY FEEDWATER			
3.1	Low Lev	-Low Steam Generator el	2	1	Hot Shutdown
3.2	Los	s of Power			
	a.	4.16kV Emergency Bus undervoltage (Loss of Voltage)	2	0	Cold Shutdown
	b.	480V Load Centers (2 instantaneous relays per load center)**	1***	o [.] .	Cold Shutdown
	C.	480V Load Centers (2 inverse time relays per load center)**	1***	0	Cold Shutdown
	84 PI P	105010013 840423 DR ADOCK 05000250 PDR			, 2.m.
T18:	5				Amendments and

T18:5

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TABLE 3.5-2 (Cont'd.)

ENGINEERED SAFETY FEATURES ACTUATION

<u>NO.</u>	FUNCTIONAL UNIT	1 MIN. OPERABLE CHANNELS	2 MIN. DEGREE OF REDUN- DANCY	3 OPERATOR ACTION IF CONDITIONS OF COLUMN 1 OR 2 CANNOT BE MET
3:3	Safety Injection	(-See 1 above)	
3.4	Trip of both Main Feedwater Pump Breakers	2	0	Cold Shutdown

* This signal may be manually bypassed, when the reactor is shutdown and pressure is below 2000 psig.

- ** These items do not apply on Unit 3 until after implementation of PC/M 79-116 and on Unit 4 until after implementation of PC/M 80-44.
- *** Operation or start-up may continue with only one channel operable only if the inoperable channel is placed in the trip condition.

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TABLE 3.5-4 (Sheet 2)

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ENGINEERED SAFETY FEATURE SETPOINTS

<u>NO.</u>	FUNCTIONAL UNIT	CHANNEL ACTION	SETPOINT
7b.	Degraded Voltage ** (480 Volt Load Center)	Auxiliary Feedwater	All with tolerance of <u>+</u> 5 volts.
	Load Center	Instantaneous <u>Setpoint</u>	Delay Setpoint
	3A**	436V (10 sec. delay)#	419V (60 sec <u>+</u> 30 sec. delay)
	3B**	416V (10 sec. delay)#	426V (60 sec <u>+</u> 30 ` sec. delay)
•	3C**	417V (10 sec. delay)#	427V (60 sec <u>+</u> 30 sec. delay)
	3D**	428V (10 sec. delay)#	436V (60 sec <u>+</u> 30 sec. delay)
	4A**	415V (10 sec. delay)#	427V (60 sec <u>+</u> 30 sec. delay)
	4B**	414V (10 sec. delay)#	424V (60 sec <u>+</u> 30 sec. delay)
	4C**	401V (10 sec. delay)#	413V (60 sec <u>+</u> 30 sec. delay)
	4D**	403V (10 sec. delay)#	412V (60 sec <u>+</u> 30 sec. delay)
8.	Safety Injection	Auxiliary Feedwater	All SI setpoints
9.	Trip of both Main Feedwater Pump Breakers	Auxiliary Feedwater	N.A.

** These items do not apply on Unit 3 until after implementation of PC/M 79-116 and on Unit 4 until after implementation of PC/M 80-44.

Channel action is subject to condition being concurrent with Safety Injection signal.



PSB/DSI SALP INPUT

PLANT: TURKEY POINT NUCLEAR GENERATING PLANT, UNITS 3 & 4

LICENSEE: FLORDIA POWER AND LIGHT COMPANY (FPL)

DOCKET NO: 50-250/251

LICENSE STATUS: OR

SER SUBJECT: T.S. CHANGE REQUEST ON DEGRADED GRID PROTECTION FOR CLASS 1E POWER SYSTEM (B-23) PERFORMANCE PARAMETERS: (1) Management Involvement In Assuring Quality

> (2) Approach To Resolution of Technical Issues From a Safety Standpoint

ENCLOSUR

- (3) Response To NRC Initiatives
- (4) Staffing (Including Management)
- (5) Reporting And Analysis Of Reportable Events

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- (6) Training And Qualification Effectiveness
- (7) Any Other SALP Functional Area

PERFORMANCE PARAMETER	NARRATIVE DESCRIPTION OF APPLICANT/LICENSEE'S PERFORMANCE	CATEGORY/RATING
1	N/A	
2	The licensee has demonstrated understanding of issues. Their approach to resolution was viable and sound.	ĩ
3 4 5 6 7	N/A N/A N/A N/A	
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OVERALL APPLICANT/LICENSEE PERFORMANCE RATING