

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8403060291 DOC. DATE: 84/03/01 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME: WILLIAMS, J.W. AUTHOR AFFILIATION: Florida Power & Light Co.
 RECIP. NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

SUBJECT: Requests 1 month exemption from 10CFR50.55a(g)(5)(ii) scheduler requirements re. inservice insp. Due to recent revs to code boundary drawings, add time to review & incorporate changes required.

DISTRIBUTION CODE: A047S COPIES RECEIVED: LTR 1 ENCL 0 SIZE: 2
 TITLE: OR Submittal: Inservice Inspection/Testing

NOTES:

| | RECIPIENT ID CODE/NAME | COPIES LTR ENCL | RECIPIENT ID CODE/NAME | COPIES LTR ENCL |
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| | NRR ORB1 BC 01 | 7 | | |
| INTERNAL: | ELD/HDS4 | 1 | NRR/DE/MEB | 15 |
| | NRR/DE/MTEB 14 | 1 | REG FILES | 04 |
| | RGN2 | 1 | | |
| EXTERNAL: | ACRS | 16 | LPDR | 03 |
| | NRC PDR 02 | 1 | NSIC | 05 |
| | NTIS | 1 | | |

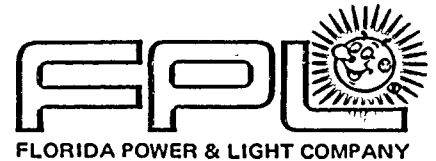
1. **GENERAL INFORMATION:**
 2. **OBJECTIVE:** To determine the effect of the new procedure on the production of the plant.
 3. **MATERIALS:** The materials used were of the highest quality.
 4. **PROCEDURE:** The procedure followed was as follows:
 5. **RESULTS:** The results of the experiment are given in the following table:
 6. **DISCUSSION:** The results of the experiment are discussed in detail in the following sections:
 7. **CONCLUSIONS:** The following conclusions were drawn from the experiment:
 8. **REFERENCES:** The following references are given:
 9. **APPENDICES:** The following appendices are given:
 10. **INDEX:** The following index is given:

SUBJECT: The effect of the new procedure on the production of the plant.
 OBJECTIVE: To determine the effect of the new procedure on the production of the plant.
 MATERIALS: The materials used were of the highest quality.
 PROCEDURE: The procedure followed was as follows:
 RESULTS: The results of the experiment are given in the following table:
 DISCUSSION: The results of the experiment are discussed in detail in the following sections:
 CONCLUSIONS: The following conclusions were drawn from the experiment:
 REFERENCES: The following references are given:
 APPENDICES: The following appendices are given:
 INDEX: The following index is given:

NOTES:

| DATE | DESCRIPTION | AMOUNT | INITIALS | REMARKS |
|------|-------------|--------|----------|---------|
| 1 | ... | ... | ... | ... |
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March 1, 1984
L-84-56

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Units 3 & 4
Docket No. 50-250, 50-251
Inservice Inspection Exemption Request

Florida Power & Light requests on exemption from the schedular requirements of 10CFR 50.55a(g)(5)(ii) for the period of one month.

10CFR 50.55a(g)(5)(ii) requires that if a revised Inservice Inspection (ISI) Program conflicts with the technical specifications for the facility, the licensee shall apply to the NRC for a technical specification amendment to conform the technical specifications to the revised program. The amendment request is required to be submitted six months prior to the start of the period during which the provisions become applicable.

Our letter, L-83-524, dated October 21, 1983, established the beginning of the second ten year interval as September 1, 1984 for both Turkey Point units. Our original schedule was to submit the required technical specification amendment request, with the Second Ten Year ISI Summary by March 1, 1984 in compliance with 10CFR 50.55a(g)(5)(ii). Because of recent revisions to code boundary drawings, additional time to review and incorporate these changes is required prior to submittal of the revised program. In order to incorporate these changes and additional revisions to the inservice testing technical specifications, we will not be able to submit the revised program and associated technical specification amendment request until April 1, 1984.

This delay will not affect the implementation of the new ISI program which is still scheduled for the beginning of the second ten year interval on September 1, 1984.

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PDR ADDCK 05000250
G PDR

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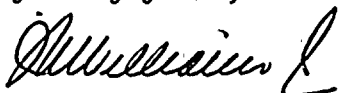
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Because this exemption will not affect the actual implementation of the program, we have determined that approval of this exemption request would not endanger life or property or the common defense and security and would not be contrary to the public interest. This request, therefore, complies with the requirements of 10CFR 50.12 (Specific exemptions) and should be approved.

Should you or your staff have any questions on this request, please contact us.

Very truly yours,



J.W. Williams, Jr.
Vice President
Nuclear Energy Department

cc: J.P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
PNS-LI-84-76

U.S. NUCLEAR REGULATORY COMMISSION

FEE FORM TYPE (Check one)

REACTOR FACILITY FEE DETERMINATION

PRELIMINARY

FINAL

AMENDED

INSTRUCTIONS. Fill in items 1 through 14, as applicable and send the original copy to the License Fee Management Branch.

2. DOCKET NUMBER(S)

50-250 and 50-251

3. ACCESSION NUMBER

8403060291

4. LICENSEE

Florida Power and Light Company

5. PLANT NAME AND UNIT(S)

Turkey Point 3 & 4

6. DATE OF APPLICATION

3/1/84

7. FEE REMITTED

YES
 NO

8. LICENSEE FEE DETERMINATION

| CLASS I | CLASS II | CLASS III | CLASS IV | CLASS V | CLASS VI | EXEMP. | NONE |
|---------|----------|-----------|----------|---------|----------|--------|------|
| | | | | | | | |

9. SUBJECT

Exemption Request

10. TAC NUMBER ASSIGNED (if available)

54292 & 54293

11. APPROVAL

DATE OF ISSUANCE

LETTER ORDER
AMENDMENT NUMBER(S)

12. NRC FEE DETERMINATION

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION.

Exemption Request

This application is a Class II type of action and is exempt from fees because it is:

Filed by a nonprofit educational institution.

Filed by a Government agency and is not for a power reactor.

For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment is to simplify or clarify License or Technical Specifications; has only minor safety significance; and is being issued for the convenience of NRC (must meet all of the criteria).

Other (State reason therefor)

No fee required. The staff has received the information necessary for its review and is closing this without taking any action.

Gen. D. McDonald

Request for delay. Information was received on time so no exemption required. No review started. Deal

13. SIGNATURE (Branch Chief)

4/30/84 DATE

14. FINAL CERTIFICATION: The preliminary fee determination has been reassessed and is hereby affirmed.

SIGNATURE (Project Manager or Branch Chief)

Daniel McDonald

4/25/84

DATE

APR 17 1984

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (All others do not write below this line)

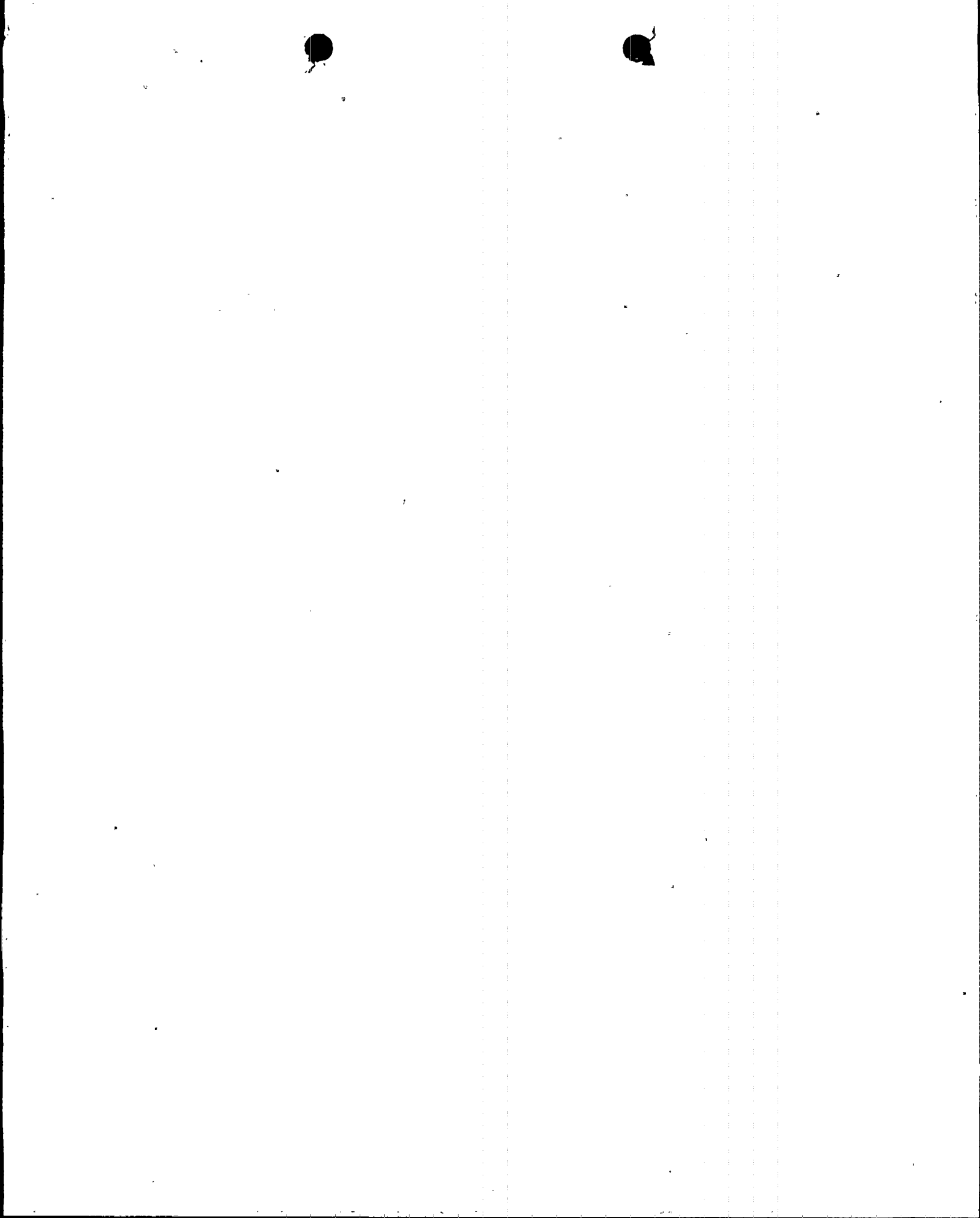
The above exemption request has been reviewed and is hereby accepted as being exempt.

SIGNATURE (Chief, LFMB)

William O. Miller

DATE

5/1/84



(10-80)

U.S. NUCLEAR REGULATORY COMMISSION

1. FEE FORM TYPE (Check one)

REACTOR FACILITY FEE DETERMINATION

PRELIMINARY:

FINAL

AMENDED

INSTRUCTIONS. Fill-in items 1 through 14, as applicable, and send the original copy to the License Fee Management Branch.

2. DOCKET NUMBER(S)
50-250/251

3. ACCESSION NUMBER

4. LICENSEE
Florida Power & Light Co.

5. PLANT NAME AND UNIT(S)
Turkey Point 3/4

| | | | | | | | | | |
|--|---|-------------------------------|----------|-----------|----------|---------|----------|--------|------|
| 6. DATE OF APPLICATION 4/8/83, s 5/12/83 & 9/30/83 | 7. FEE REMITTED YES NO <input checked="" type="checkbox"/> | 8. LICENSEE FEE DETERMINATION | | | | | | | |
| | | CLASS I | CLASS II | CLASS III | CLASS IV | CLASS V | CLASS VI | EXEMPT | NONE |

9. SUBJECT
Exemptions from Appendix R.

10. TAC NUMBER ASSIGNED (If available)
48552 & 48553

11. APPROVAL

LETTER ORDER

AMENDMENT NUMBER(S)

Ltr. and EX

DATE OF ISSUANCE

3/27/84

12. NRC FEE DETERMINATION

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION:

Single technical issue with duplicate amendment.
if fee bearing would be a Class III & I.

This application is a Class III & I type of action and is exempt from fees because it is:

Filed by a nonprofit educational institution.

Filed by a Government agency and is not for a power reactor.

For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment is to simplify or clarify License or Technical Specifications; has only minor safety significance; and is being issued for the convenience of NRC (must meet all of the criteria).

Other (State reason therefor) Issued pursuant to 50.12

13. SIGNATURE (Branch Chief)

DATE

14. FINAL CERTIFICATION: The preliminary fee determination has been reassessed and is hereby affirmed.

DATE

SIGNATURE (Project Manager or Branch Chief)
Daniel J. MacDonald Jr.

APR 12 1984

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (All others do not write below this line)

The above exemption request has been reviewed and is hereby accepted as being exempt.

DATE

SIGNATURE (Chief, LFMB)
W. D. Miller

4/24/84

DISTRIBUTION BY LFMB

Records Services Branch DL Branch Chief LFMB Exemption File LFMB Reactor File



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REACTOR FACILITY FEE DETERMINATION

PRELIMINARY
 FINAL
 AMENDED

INSTRUCTIONS. Fill-in Items 1 through 14, as applicable, and send the original copy to the License Fee Management Branch.

2. DOCKET NUMBER(S)

50-250/251

3. ACCESSION NUMBER

4. LICENSEE

Florida Power and Light

5. PLANT NAME AND UNIT(S)

Turkey Point 3/4

6. DATE OF APPLICATION

10/3 & 1
 10/21/83

7. FEE REMITTED

YES

 NO

8. LICENSEE FEE DETERMINATION

| CLASS I | CLASS II | CLASS III | CLASS IV | CLASS V | CLASS VI | EXEMPT | NONE |
|---------|----------|-----------|----------|---------|----------|-------------------------------------|------|
| | | | | | | <input checked="" type="checkbox"/> | |

9. SUBJECT

Inservice Inspection Program - request to update code requirements and extend existing 10 yr interval

10. TAC NUMBER ASSIGNED (if available)

11. APPROVAL

DATE OF ISSUANCE

LETTER ORDER

AMENDMENT NUMBER(S)

Ltr and EX

3/1/84

12. NRC FEE DETERMINATION

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION:

Update and schedule exemption granted

This application is a Class III & I type of action and is exempt from fees because it is:

Filed by a nonprofit educational institution.

Filed by a Government agency and is not for a power reactor.

For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment is to simplify or clarify License or Technical Specifications; has only minor safety significance; and is being issued for the convenience of NRC (must meet all of the criteria).

Other (State reason therefor) Issued pursuant to 10 CFR 50.12

13. SIGNATURE (Branch Chief)

DATE

MAR 15 1984

14. FINAL CERTIFICATION: The preliminary fee determination has been reassessed and is hereby affirmed.

SIGNATURE (Project Manager or Branch Chief)

DATE

MAR 15 1984

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (All others do not write below this line)

The above exemption request has been reviewed and is hereby accepted as being exempt.

SIGNATURE (Chief, LFMB)

DATE

3/27/84

DISTRIBUTION BY LFMB

Records Services Branch

DL Branch Chief

LFMB Exemption File

LFMB Reactor File



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