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DECEMBER 2 1 1988

L-88-549

Mr. Malcolm L. Ernst Acting Regional Administrator, Region II U.S. Nuclear Regulatory Commission 101 Marietta Street, N. W., Suite 2900 Atlanta, Georgia 30323

Dear Mr. Ernst:

Re: Turkey Point Units 3 and 4 Docket Nos. 50-250 and 50-251 <u>Management-on-Shift Weekly Report</u>

Pursuant to the Nuclear Regulatory Commission Order dated October 19, 1987, the attached summary of Management-on-Shift (MOS) reports is submitted. The Plant Supervisor-Nuclear Shift Reports are also being submitted.

Should there be any questions on this information, please contact us.

Very truly yours,

C. ashton W. F. Conway

Senior Vice President - Nuclear

WFC/RHF/gp

Attachment

cc: J. Lieberman, Director, Office of Enforcement, USNRC Dr. G. E. Edison, Project Manager, NRR, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant R. E. Tallon, President, FPL

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<sup>∞</sup> MANAGEMENT	ON SHIFT (MOS)
WEEKLY SUMARY REPORT	WEEK STARTING: <u>12/09/88</u> PAGE <u>1</u> OF <u>1</u>
Corporation (12/09-11/88, days); D. Bo Training Supervisor (12/12-15/88, da	J. W. Patterson, Westinghouse Electric orgmann, St. Lucie Non-licensed Operator ys); R. P. Sackschewsky, Westinghouse ghts); J. P. Brannin, Senior Engineer, 6/88, nights).
Unit 3 remained in mode 5 and Unit 4 reporting period. No immediate safety	emained defueled for the duration of the problems were noted by any observer.
The independent observers did not note did note one area for improvement, sug	e any questionable work practices. They gesting two new plant equipment labels.
acceptance criteria of its monthly surv	three questionable work practices. One documents. One was on difficulty in accident hydrogen monitors within the reillance. The third concerned rework or ed. They also noted five areas for
- One item on operator attention to cha	anging parameters
- Two items on the quality of procedure	e changes
- A recommended improvement in equipment	nt status tracking
- A suggestion to screen clearance requ	lests for the best mode to do the work
<u>NOTE</u> : The Plant Supervisors-Nuclear has Reports when they have observations to	ave been instructed to only submit Shift report.

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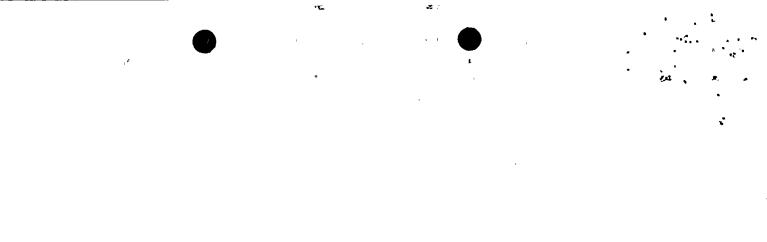
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ale	12/08/88	• <b>Sh</b>	ift Repo	rt Shift	Peaks
SN	Anderson	Shi APSN	<b>ift Management</b> Dallau	NWE	Spence
А.	Questionable Work P None	ractices/Actions	s Taken/Recommend	iations	
В.	Areas for Improveme While stroking MOV attempt to reduce 3A to the OMS activati the RCS was not sol opening occurring sin backup heaters, term Operators need to b having any other dist (88-3174)	7-3-536 for the A charging pump ion setpoint (alt lid) opening POI multaneously. T linating the press we more aware c	Electrical depart noise, unit 3 operation though the pressuri RV PCV-3-455C, w The operator immed sure increase.	ment and raising F tor allowed RCS pre- zer was at approxi ith the hi pressure a liately de-energized i pressure setpoints	ssure to increase mately 24% and alarm and PORV I the pressurizer
С.	Good Practices/Profe Routine operations fo		erved		
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Reviewed By AWTaluc Date 12/12/14

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The attached copy illegible. Having co to good operating p reference materials poor reproductions in	of procedure i ontrolled docur oractices and i and documen	ndex has all the p nents in this cond nakes it more diff ts. Document con	ages hard to read w ition for operational icult for operators t	use is contrary
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Areas for Improveme	ent/Recommend	lations/Actions Tal	xen	
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	Good Practices/Prof Routine operations f ATTACHMENTS REF	Good Practices/Professionalism Ob Routine operations for outage	Good Practices/Professionalism Observed Routine operations for outage ATTACHMENTS REFERRED TO IN THIS REPORT A	Good Practices/Professionalism Observed Routine operations for outage ATTACHMENTS REFERRED TO IN THIS REPORT ARE AVAILABLE FOR



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Date:	- <u>12/09/88</u>	ON DIFT OVERSIGHT PROGRA DAILY REPORT	Page 1
	John Pat Plant Evolutio	(Observer)	Day
	<ul> <li>0600 Pla</li> <li>0730 shii</li> <li>1530 shii</li> <li>Tour of i</li> <li>4-OP-04</li> <li>3-OSP-0 Test</li> </ul>	mode 5, Unit 4 - defueled n of the Day meeting it turnover/briefing ntake structure 1.1 Reactor Coolant Pump (RCP) "C" one hour ru 59.2 Nuclear Instrumentation Intermediate Ra unit 4 containment	in nge Analog Operationa)
В.	Immediate Sai None	ety Problems	
C.	Questionable	Work Practices	
D.	Areas for Imp None	rovment	
E.	Professionalis Routine shift	m, Summary of Shift, Comments	
			6
Complet Reviewe	ad By:	Date Observer Deter Date Date Date Date	
Manage Review I		<u> </u>	/ Date

ON DIFT OVERSIGHT PROGRAM DAILY REPORT

Date

Roy Sackschewsky

Shift:

Night

Page

(Observer)

#### A. Plant Evolutions Observed

- Unit 3 mode 5, unit 4 defueled
- Tour:
  - -Turbine building -Intake structure
  - -Containment, unit 4
- 2330 shift turnover meeting
- Performance of Diesel Generator Operability Test (0-OSP-023.1) Response to decreased instrument air pressure
- 2330 shift turnover meeting
- Observed control room operations
- B. Immediate Safety Problems

None

#### C. Questionable Work Practices

None

D. Areas for Improvement None

#### E. Professionalism, Summary of Shift, Comments

Most activities were associated with routine operations attempting to return unit 3 to power. The goals and expectations were clearly defined during the shift turnover meeting.

At approximately 01:30 a loose wire in the emergency diesel room was discovered. The APSN verified the problems and confirmed the analysis. Appropriate notifications and decision to write the significant event were made by the PSN.

RCOs responded to an alarm for low instrument air pressure. Pressure was monitored and notification to operators were made. Pressure decreased to approximately 82 psig before returning to normal.

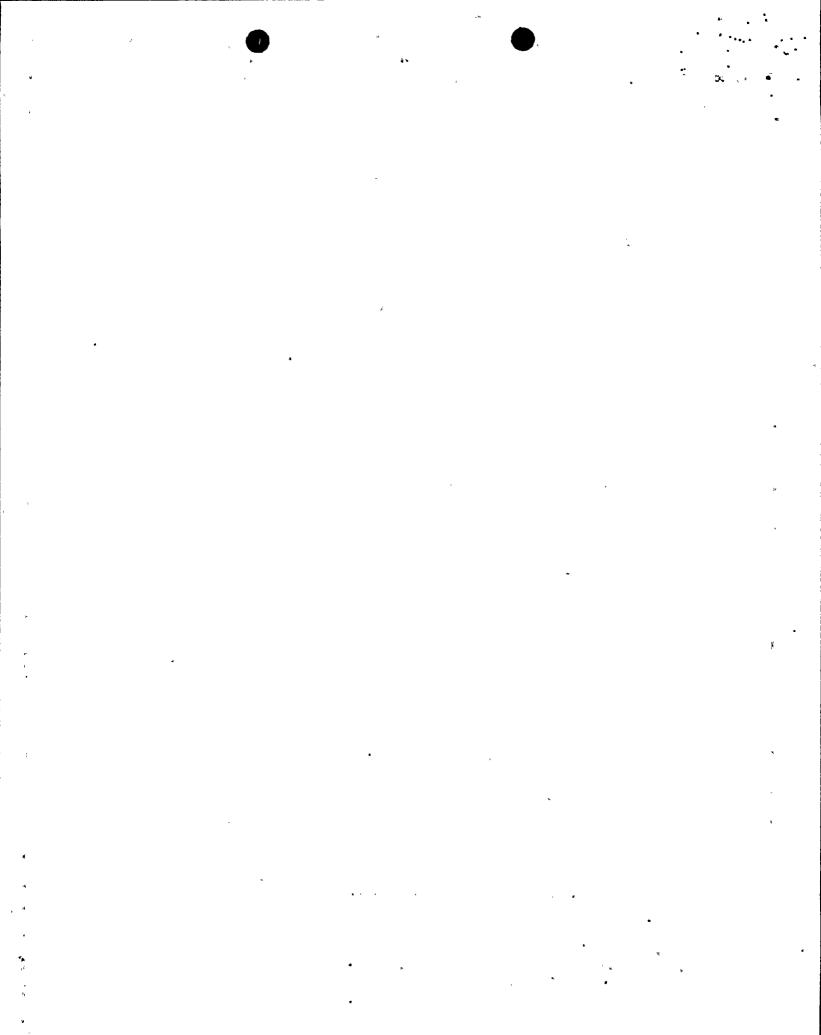
Completed By:	Observer	Date:
Reviewed By:	Operations Superintendent-Nuclear	Date: 12/12/88
Management Review By:	$\frac{1}{12} \frac{1}{12} \frac$	/ VP Date

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		OPHIFT OVERSIGHT PRO	GRA	Page	1
Date:	.12/10/88	DAILY REPORT	4		
•	John Patterson	(Observer)	Shift:	Day	
А.	<ul> <li>0800 Plar</li> <li>0730 shif</li> <li>1530 shif</li> <li>Tour of u</li> </ul>	node 5, unit 4 - defueled node 5, unit 4 - defueled n of the Day meeting t turnover/briefing t turnover/briefing nit 3 containment adiation controlled area		x	
В.	Immediate Safe	ety Problems			
<b>C.</b>	Questionable V None	Vork Practices			
D.	Areas for Impr	ovement			
7		, Summary of Shift, Comments			
Ε.					
	Routine shift (	operations			
				,	8
Complet	ed By:	Observer	Date		
Reviewe	d By: Opera	ations Superintendent-Nuclear	Date	:: <u>12/2/88</u>	<u></u>
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Date: 12/10-11/88

ON HIFT OVERSIGHT PROGRA

Shift: Night

Page

A. Plant Evolutions Observed

• Unit 3 - mode 5, unit 4 - defueled

(Observer)

• Toured turbine building

Roy Sackschewsky

- Toured radiation control area
- Toured containment, unit 3
- Toured Main Steam Isolation Valve (MSIV) turbine valve operability test (3-OSP-089, Section 7.2)
- Observed turbine operator rack in heater drain pump breakers
- Observed main turbine valve operability test (3-OSP-089, Section 7.2)
- Observed 2330 shift briefing

#### B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Operations were routine in nature, preparing for heat-up of unit 3 and continued outage operations for unit 4.

Tour of walkway to Auxiliary Feedwater (AFW) pump steam supply Motor Operated Valves (MOVs) indicated a need for additional "house cleaning" in the adjoining work area. The Nuclear Watch Engineer was informed who notified the Shift Director and Construction Supervisor of the problem area.

During my tour of unit 3 containment, I noted discrepancies in the insulation of vertical component cooling water (CCW) piping to the 3B emergency containment cooler. The PSN noted the apparent problem and identified the area for inspection.

Completed By:

Date:

**Reviewed By:** 

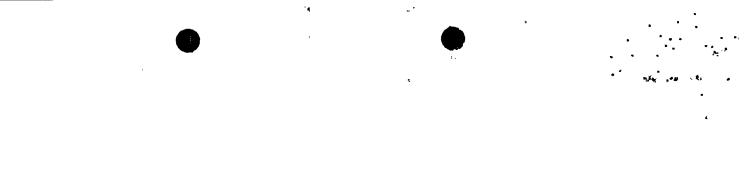
Operations Superintendent-Nuclear

Observer

Date: 12/12/88

Management Review By:

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۸.	-	Work Practice	≍/Actions Tak	en/Recommend	lations	
	None					
В.	Areas for Imj	provement/Rea	commendation	s/Actions Take	n	
	own opinion It has now complaints for clean and co	of what each s been used ond rom all shifts	shift is receiv ce by at leas that they fel esting procedu	ing as guidance t one shift, he t a T.O.P. sho	DTSCs incorporated to perform unit 4 owever, I have rec uld have been used d. This change (OT	RCP motor runs ceived numerous which would be
		Procedures a T.O.P. or a			ges to support off	-normal testing
c.	Good Practic	es/Professiona	lism Observed		·	
		e and participa hit 3 heatup. b			s to accomplish req	uired procedure:
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*		ACHMENTS RI VIEW AT TURI		IN THIS REP	ORT ARE AVAILA	BLE FOR
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te	12/1·1/88	¶ SI	nift Repo	rt Shift_	Peaks
	<u>×</u>	Sh	ift Management		
N	Anderson	APSN	Dallau	NWE	Spence
A.	Questionable Wo	ork Practices/Action	s Taken/Recommend	ations	
	monitors. They in the next fer acceptance crit According to the read what they and set in by 16 from what it sho of acceptance of per month. I t	failed to meet the w steps it has you teria. This leaves he RCOs everytime are supposed to re &C at 4:30 P.M. yes hould be. How is the criteria in a little of think that by using	p. E to test the co e acceptance criteria dial in the adjustm us with the questio this test is done, th ead with the test gas sterday and now only his test proving opera- over a day and we p this procedure to ac t addressing the root	in step O-12 (bot ent pot so that it on of operability of e channels have to the "B" channel y about 28 hours lay ability when the ch perform the survei djust the instrumen	h channels) then does meet the of the channels. be dialed in to was just tested ter it is 1.1% out hannels drift out llance only once ant everytime we
в.	Areas for Impro	vement/Recommend	ations/Actions Taken	ı	
	None				
c.	Good Practices/	Professionalism Obs	erved		
	Routine operation	ons			
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-12/11/88

Date:

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John Patterson

Shift: Day

(Observer) A. Plant Evolutions Observed

• Unit 3 - mode 5, unit 4 - defueled

- 0800 Plan of the Day meeting
- 0730 shift turnover/briefing
- 1530 shift turnover/briefing
- Tour of intake structure
- Tour of unit 3 containment

### B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

### E. Professionalism, Summary of Shift, Comments

Routine shift operations

Turkey Point has a very effective labeling program. The liberal use of information labels makes it easy for personnel to take the correct actions or steps for a given situation. An example is the Emergency Diesel Generator area north entrance, the sign states: "....ensure gate/door closes securely behind you." A similar sign would be effective at the unit 3 and 4 intake structure gate NR 108. On Thursday I found this door ajar as I toured the plant site. A corporate representative, from Management Services, had entered the intake structure and failed to close the gate (apparently assuming that all security doors and gates have an automatic closure feature). Security infractions of this type can be reduced for non-routine and infrequent site personnel by additional direction.

Another candidate for labeling is the "transfer switch handles storage" case located on the alternate shutdown panel. The requirements for case entry should be clearly spelled out on the door to control access to these keys. (88-3185)

Completed By:

**Reviewed By:** 

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$\overline{0}$	perations Superintendent-Nuclear

2<u>||2/12/88</u> Date SVP

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Date:

Management	
Review By:	

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#MOS:1-md-11/02/88			

Date: 12/11-12/88 OCHIFT OVERSIGHT PROGRA DAILY REPORT Shift

Shift: Night

• Unit 3 - mode 5, unit 4 - defueled

)bserver)

- Toured:
  - -Intake structure
  - -Turbine building
  - -Auxiliary building
  - -Containment, unit 3
- Observed:
  - "B" condensate pump 3-OP-073, Section 5.2 "
  - -"Periodic Tests, Checks and Operating Evolutions" 3-OP-0204.2,
    - Appendix E for Post Accident Hydrogen Monitor System
- B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations in preparation for heating up unit 3 above 200° F. Work on unit 4 was minimal due to most construction workers off for Sunday.

PWO has been issued for the removal of the insulation on the Component cooling Water piping for the Emergency Fan Cooler.

The area by the Auxiliary Feedwater pump steam supply MOVs has also been cleaned up.

Completed	By:	-

Date:

**Reviewed By:** 

perations Superintendent-Nuclear

**Jbserver** 

Date: 12/12/11

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Management	
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M-N Date SVA Date VP

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Date		12/12/88 Shift Report Shift Mids
PSN_	· · · · · · · · · · · · · · · · · · ·	Shift Management Schimkus AI'SN Hollinger NWE Newton
	А.	Questionable Work Practices/Actions Taken/Recommendations None
	<b>B.</b>	<ul> <li>Areas for Improvement/Recommendations/Actions Taken <ol> <li>This clearance request (attached) made its way to the control room. It appears "harmless" but in fact could place the RHR system out-of-service. It is a drain valve on the common suction line to both RHR pumps on unit 3 - (RHR currently in service). The request is to place 3-741 E on backseat to allow repack. On 12/4/88 a backseat failed to hold on MOV-3-863B to allow repack. It was fortunate that this is a double disk type gate valve which when closed, isolated the leak to allow repack.</li> <li>Action: Refuse permission to hang clearance.</li> <li>Recommend: All clearances sent to control room are screened for mode applicability prior to being sent to the control room.</li> <li>(8-3217)</li> </ol></li></ul> <li>This is a ditto to Tom Andersons shift report on 12/11/88 concerning PAHMS. The entire control room licensed staff on midshift and peak shift feel that we are overlooking an instrument drift problem. Possibly the procedural guidelines which require a 45 minute stabilization period prior to reading H2 indication, is too short of a period. This problem has recurred everytime we test these monitors. When the monitor fails the acceptance criteria, the next step in procedure has operator adjust the percentage hydrogen span to read what is required. I have attached the woriginal test, plus a re-test I required, to prove this point. Tests were 2 hours apart and another failure did occur. There is a problem with our equipment or our method. <ul> <li>Actions: Re-submit PWOs on defects. (88-3216)</li> </ul> </li>
*	C.	Good Practices/Professionalism Observed Routine operations
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NOTE: ATTACHMENTS REFERRED TO IN THIS REPORT ARE AVAILABLE FOR REVIEW AT TURKEY POINT

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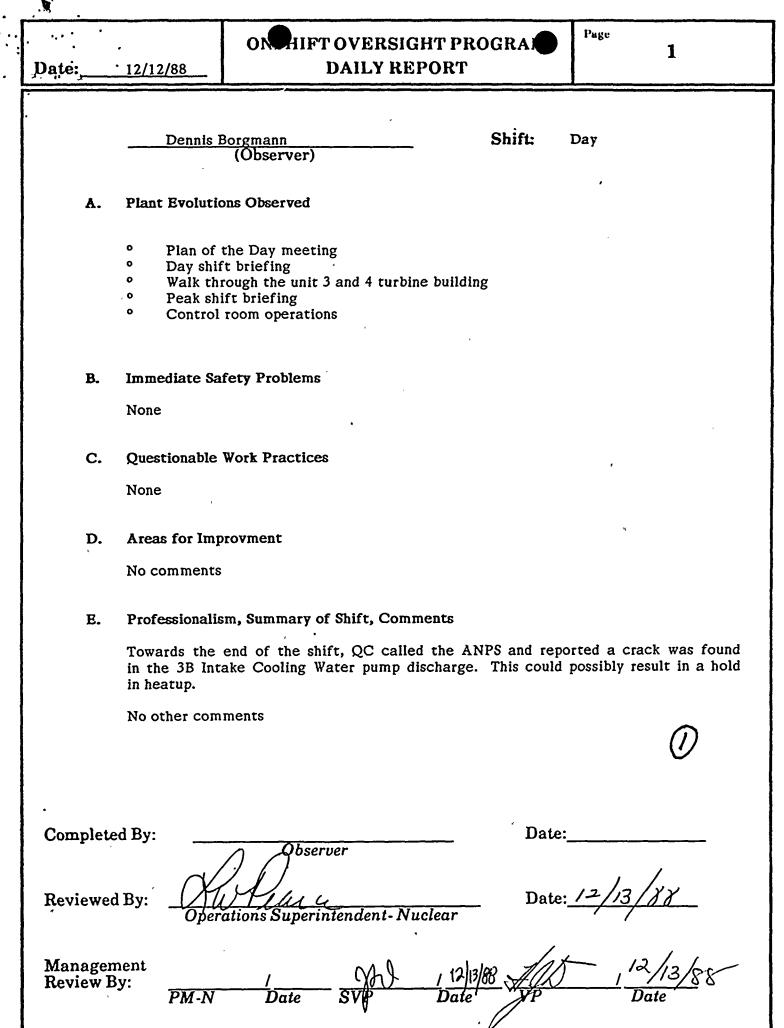
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Date:	. ON HIFT OVERSIGHT PROGRAM 1 12/12-13/88 DAILY REPORT 1
	<u>J. P. Brannin</u> Shift: Night (Observer)
A.	Plant Evolutions Observed
	<ul> <li>Shift turnover and briefing</li> <li>Toured Turbine building</li> <li>Routine control room operations for shutdown</li> </ul>
В.	Immediate Safety Problems
	None
C.	Questionable Work Practices
	None
D.	Areas for Improvement None
E.	Professionalism, Summary of Shift, Comments
	None
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Complete	ed By: Date:
Reviewe	d By: MACULC Date: 12/13/88 Operations Superintendent-Nuclear
Manager Review I	$\frac{1}{\text{PM-N}} = \frac{1}{\text{Date}} = \frac{1}{\text{SVP}} = \frac{1}{\text{Date}} = \frac{1}{12/13/88} = \frac{1}{12/1$
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Date_	12/13/88 Shift Report Shift Days
· · ·	Shift Management
p	APSN_HaleyNWE
А.	Questionable Work Practices/Actions Taken/Recommendations
	On midshift last night the Electrical Department worked limit switches on unit 4 turbine control valve which had failed the night before. Maintenance was complete on the midshift and Operations performed a turbine valve test to verify operability which passed satisfactory. On day shift today Electrical Maintenance worked the same control valve for the same problem. Why? This work requires Operations to perform another turbine valve test for unnecessary maintenance. (88-3220)
В.	Areas for Improvement/Recommendations/Actions Taken
~	None
C.	Good Practices/Professionalism Observed Routine operations
	Routine operations
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Reviewed By AWAllie Date 12/14/11

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Date:

**ON**HIFT OVERSIGHT PROGRAM **DAILY REPORT** 

1

Dennis Borgmann

Day Shift:

Page

Ă. Plant Evolutions Observed

- ο Morning meeting
- 0 Day shift briefing
- 0 Intake structure work
- ο Turbine building work
- 0 Control room operations
- o Cosntruction lift HP turbine casing

(Observer)

**B.** Immediate Safety Problems

None

C. **Questionable Work Practices** 

None

D. Areas for Improvment

No comments

#### E. Professionalism, Summary of Shift, Comments

- Dayshift APSN noted Electrical Maintenance was working turbine valve position 1. indication. This work was tested "sat" last night. During the peak shift briefing, Electrical Maintenance was questioned on this and the Supervisor stated the work was still progressing. Somewhere in this path communications have broken down. (88-3220)
- 2. OTSCs were written to run a Reactor Coolant Pump on unit 4. One deleted the other and had initial conditions that were not relevant. The first OTSC was very busy with numerous cross outs and arrows. Care must be taken to ensure content and intention is clear to the operator using the operating procedure. This time the OTSC was turned into a TP.

(88-3184)

Date: 12/14/1

**Reviewed By:** 

**Operations Superintendent-Nuclear** 

Management **Review By:** 

Date

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•	Date:	12/13-14/88	ON HIFT OVERSIGHT PR DAILY REPORT	OGRA	Page	1
		J. P. Bran	nin (Observer)	Shift: <sup>N</sup>	light	
	Α.	Plant Evolutions O Shift turns O Normal sh	s <b>Observed</b> over and preshift briefing utdown evolution			
	В.	Immediate Safe None	ty Problems			
	C.	Questionable Wo None	ork Practices			
	D.	Areas for Impro None at present	vement			
	E.		, Summary of Shift, Comments al activity observed		• .	
	Review	red By: <u>Oper</u>	Abu Ce ations Superintendent-Nuclear	Date:_	12/14/40	(I) /
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Date	Shi	ft Reporte shift	Mids
	Shift	Management	مى بىرى بىرى تىكى تىكى تىكى بىرى تىكى بىرى تىكى بىرى تىكى بىكى تىكى تىكى تىكى تىكى تىكى تىك
<b>PSN</b> Anderson	APSN D	allau Nuus	Spence

٨.	Questionable Work Practices/Actions Taken/Recommendations
	None
В.	Areas for Improvement/Recommendations/Actions Takén
•	1. Today 4-OP-041.1 was changed to provide for running the RCP motors uncoupled. The final product, (PNSC reviewed and approved procedure revision) has several typo errors that are so apparent that the procedure could not have ever been proofread or they would have been seen. Also, an outstanding OTSC to the procedure was not incorporated with this revision and now does not fit the procedure due to step numbers changed and also page numbers changed. Now Operations is left with writing even another OTSC to repair the revision and to also repair the outstanding OTSC. This is a gross inattentiveness to detail, but I think the root cause is putting on the "push" again and hurrying people. I have seen a real tendancy for people to push to get jobs done in a hurry in the last couple of weeks. I know the unit 3 outage has gone ridiculously long and is getting close to an end which tends to get people in a hurry to get it on the line. The only thing we have to think about, though, is that to have to rework a job usually causes a lot more delay than taking the time to do it right the first time. (88-3221)
,	2. During this and previous outages, Operations has a very hard time keeping track of the status of equipment in the plant. This equipment could be 1) out-of-service and being worked 2) out-of-service on clearance but not worked yet 3) maintenance complete but awaiting IST testing 4) maintenance complete but awaiting post maintenance testing (0190.28) 5) maintenance complete but on a partial lift on clearance.
	<u>Recommend:</u> 1) The department responsible for the work being done on a component should log in the EOOS book when maintenance is complete 2) Operations should log in EOOS when clearance is actually lifted (not partially released) 3) the department responsible for the work being done, log in the EOOS book, if work is done, but component is awaiting post maintenance testing. With these changes, the other items will be obvious. (88-3222)
с.	Good Practices/Professionalism Observed
<b>~</b> ;	Routine operations

Julence Dave 12/14/18

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Date:	<u>12/14/88</u>	ON HIFT OVERSIGHT PROGRAM 1 DAILY REPORT
• • •	Dennis Bor	gmann Shift: Day (Observer)
A.	Plant Evolutions	Observed
	<ul> <li>Cable spre</li> </ul>	riefing ilding maintenance ading room maintenance om operations
в.	Immediate Safet	y Problems
	None	
C.	Questionable Wo	ork Practices
	None	
D.	Areas for Impro	vment
	No comments	
E.		Summary of Shift, Comments
	Control room of being handled.	perations were conducted very smoothly even with a lot of clearances Everyone was working towards getting the units on the line.
Reviev	wed By:	What Date: 12/11/88_ ations Superintendent-Nuclear
Manag Reviev	gement w By: <u>//// PM-N</u>	1 12/15/88 10/112/15/88 1 Date SVP Date VP Date
#MOS:1-md	11/02/58	۲ ۲

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Date:	12/14-15/88	ON HIFT OVERSIGHT PR DAILY REPORT	OGRA	Page	1
	J. P. Branı	nin (Observer)	Shift: <sup>N</sup>	light	
А.	<ul> <li>Toured tur</li> <li>Observed</li> <li>Toured Ra</li> </ul>	s Observed over and preshift briefing rbine building work on Intake Cooling Water (ICW) idiation Control Area (RCA) nutdown activities	) flange		
В.	Immediate Safe None	ty Problems			
C.	Questionable Wo None observed	ork Practices			
D.	Areas for Impro None at present				
E.		, Summary of Shift, Comments			٢
Reviev	wed By: Oper	W P.U. U. ations Superintendent-Nuclear	_ Date:_	12/15/8	<u>8</u>
Manag Reviev	PM-N	1 12/15/88 10- 112/15 Date SVP Date	VP	/ Date	

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1	2/1	5/88	

Date:

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Dennis Borgmann

(Observer)

Shift: Day

- A. Plant Evolutions Observed
  - Morning meeting
  - Unit 3 containment tour with PSN
  - ° 2:00 P.M. meeting
  - Peak shift briefing
  - Intake area maintenance
- B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvment

No comments

- E. Professionalism, Summary of Shift, Comments
  - 1. Observation A lot of clearance requests, requests for partial release and clearance releases are coming into the control room at this time. All persons dealing with clearances should be reminded to allow as much lead time as possible when funneling these items to the control room. The NWE is the single focal point on clearances.
  - 2. Toured containment with PSN, he checked on work in progress and discrepancies he had noted on previous tours.

**Reviewed By: Operations Superintendent-Nuclear** 

Date: 12/16/88

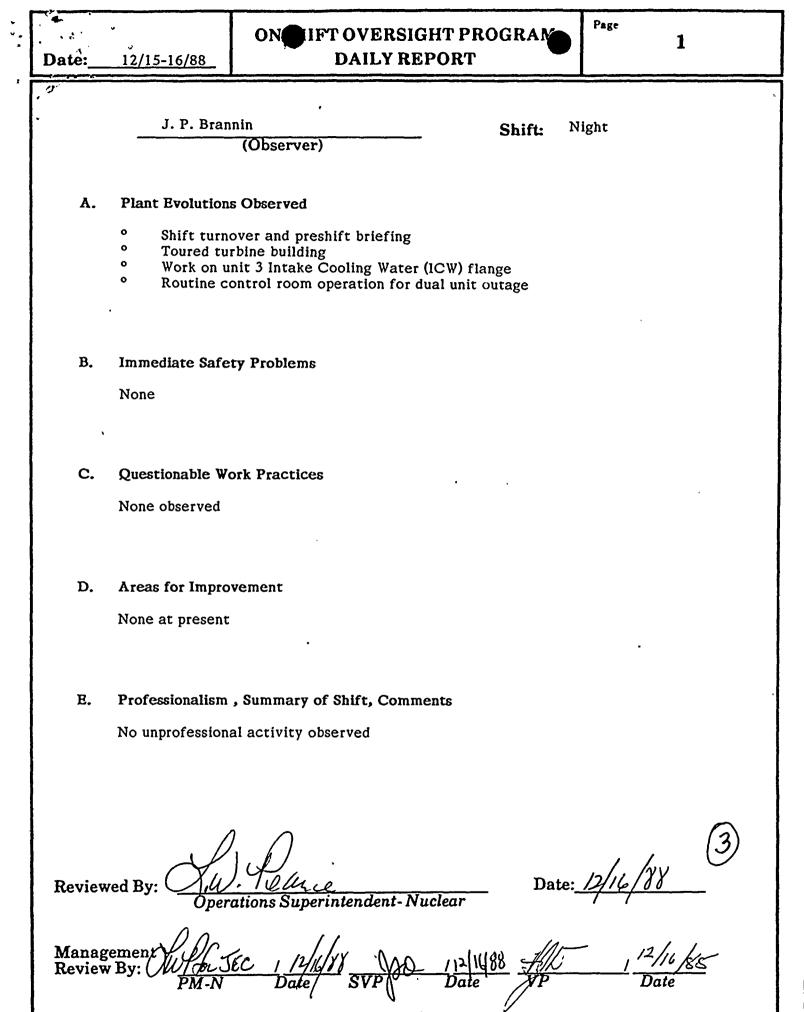
Management Review By: <u>M. Th. JEC</u> PM-N	. 1 12/16/81 · M	9-112/11/88	#125	, 12 ho/8	8
PM-N	Date SVP	Date	VP	Date	-



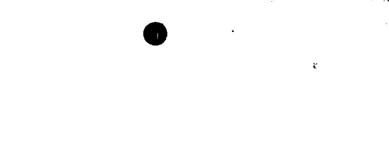
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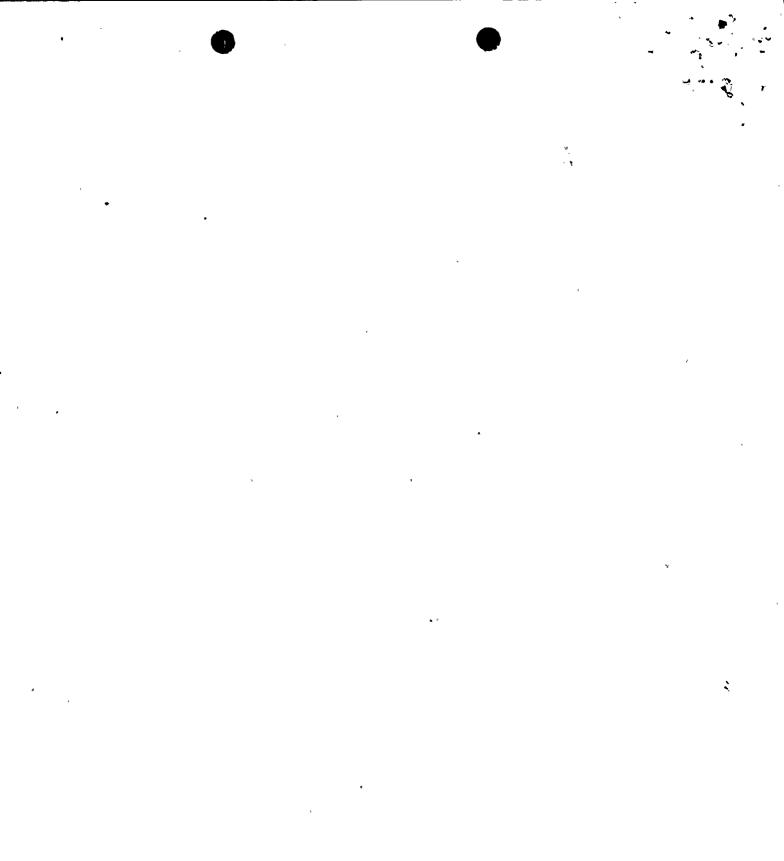
Dite_	12/16/88	•Shift Report	Shift	Mids
PSN_	Anderson	Shift Management APSN Dallau	NWE	Spence
А.	Questionable Work Prac	ctices/Actions Taken/Recommendations		-
В.	Areas for Improvement	Recommendations/Actions Taken		
c.	<b>Good Practices/Profess</b> Normal for dual unit ou			

Date 12/16/48

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