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50-250 Turkey Point Plant, Unit 3, Florida Power and Light Co 05000250

50-251 Turkey Point Plant, Unit 4, Florida Power and Light Co 05000251

50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335

50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389

AUTH. NAME AUTHOR AFFILIATION

BONETT, D.M. Florida Power & Light Co.

CONWAY, W.F. Florida Power & Light Co.

RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Oct 1988. W/881115 ltr.

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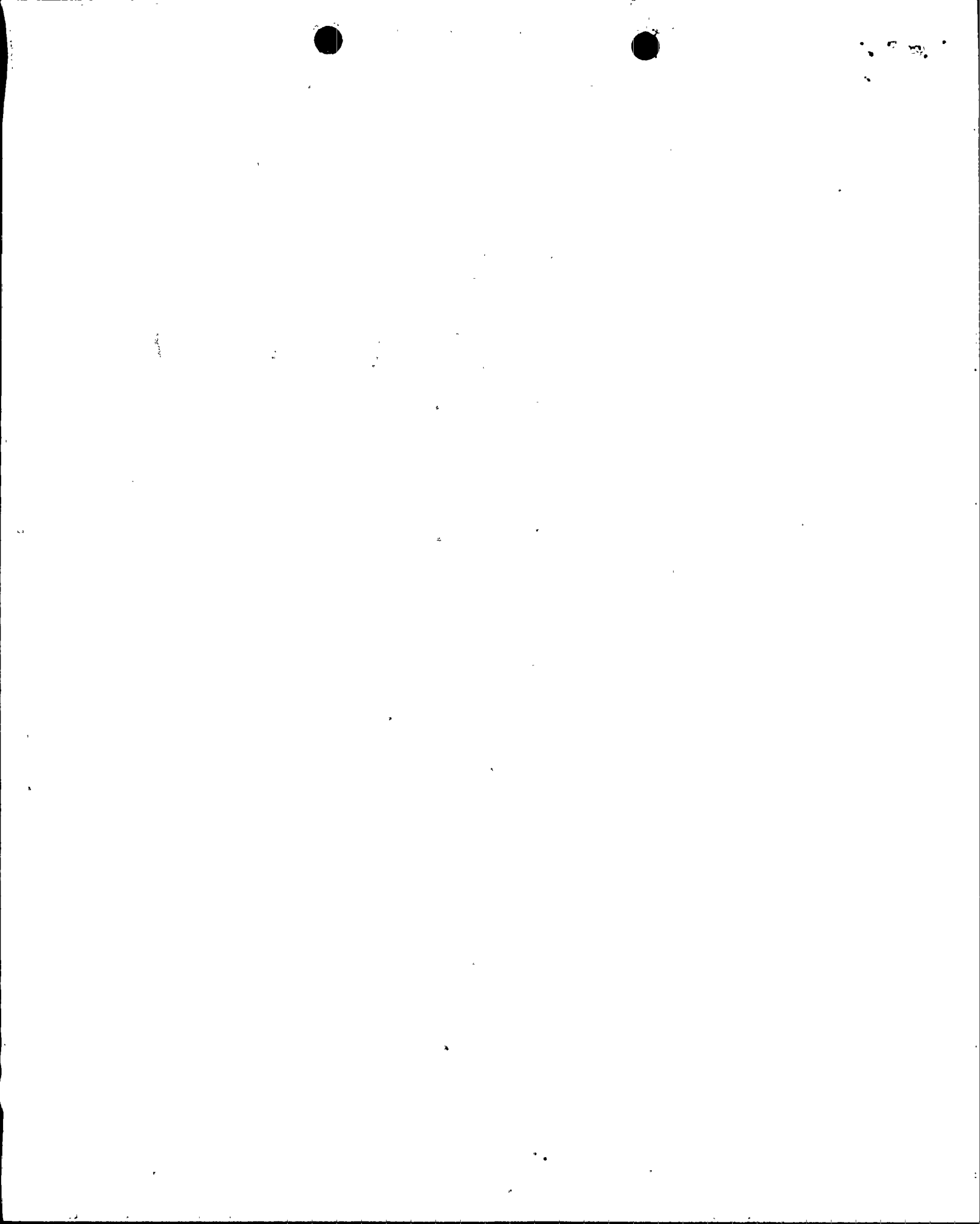
Monthly Rpt.

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
 UNIT Turkey Point #3
 DATE November 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

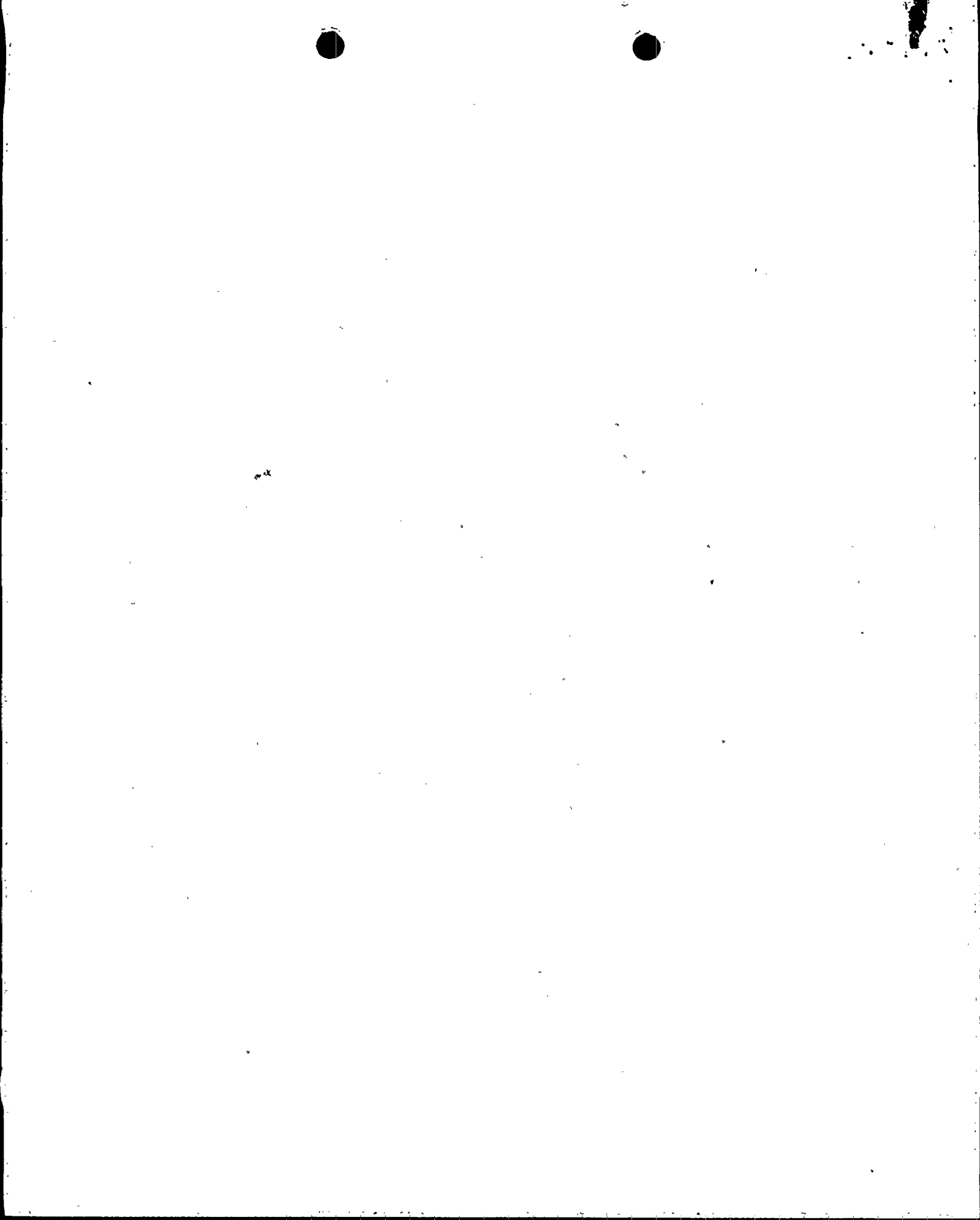
MONTH October, 1988

DAY AVERAGE DAILY POWER LEVEL
 (M We-Net)

10/ 1/88	584
10/ 2/88	-16
10/ 3/88	-16
10/ 4/88	-13
10/ 5/88	-11
10/ 6/88	-7
10/ 7/88	-5
10/ 8/88	-4
10/ 9/88	-4
10/10/88	-4
10/11/88	-4
10/12/88	-4
10/13/88	-5
10/14/88	-6
10/15/88	-6
10/16/88	-6
10/17/88	-6
10/18/88	-5
10/19/88	-5
10/20/88	-4
10/21/88	-4
10/22/88	-4
10/23/88	-4
10/24/88	-4
10/25/88	-4
10/26/88	-5
10/27/88	-4
10/28/88	-5
10/29/88	-4
10/30/88	-5
10/31/88	-4

8811180030 881031
 PDR ADDCK 05000250
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IE24
 1/1



OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 11/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: OCTOBER 1988
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	745	7320	139449.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	21.7	5408.1	93383.7
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	21.4	5322.3	92157.4
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	46931	11389486	191193749
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	14770	3664525	61262526
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	8996	3467963	57946749
19. UNIT SERVICE FACTOR _____	2.9	72.7	66.1
20. UNIT AVAILABILITY FACTOR _____	2.9	72.7	66.2
21. CAPACITY FACTOR (USING MDC NET) _____	1.8	71.1	63.7
22. CAPACITY FACTOR (USING DER NET) _____	1.7	68.4	60.0
23. UNIT FORCED OUTAGE RATE _____	97.1	27.3	11.5
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 11/22/88



103-111

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250

UNIT NAME Turkey Point Unit #3

DATE November 15, 1988

COMPLETED BY D. M. Bonett

REPORT MONTH October, 1988

TELEPHONE (407) 694-4432

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
10	881001	F	722.6	A	1	250-88-024	CF	PUMPXX	<p>During the monthly Residual Heat Removal Pump (RHR) inservice test, seal leakage in the 3A RHR pump resulted in the pump being declared out of service. The unit was shut down and the 3A RHR pump leaking seal was replaced with a spare shaft seal.</p> <p>The outage was further extended to repair the pressurizer heaters and replace electrical generator rotor.</p>

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G- Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point Unit #3

DATE November 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

See the "Unit Shutdowns and Power Reductions" for Unit #3.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE November 15, 1988
COMPLETED BY D. H. Bonett
TELEPHONE (407) 694-4432

MONTH October, 1988

DAY AVERAGE DAILY POWER LEVEL
(M Mc-Net)

10/ 1/88	-1
10/ 2/88	-1
10/ 3/88	-1
10/ 4/88	-1
10/ 5/88	-1
10/ 6/88	-1
10/ 7/88	-1
10/ 8/88	-1
10/ 9/88	-1
10/10/88	-1
10/11/88	-1
10/12/88	-1
10/13/88	-1
10/14/88	-1
10/15/88	-1
10/16/88	-2
10/17/88	-1
10/18/88	-1
10/19/88	-1
10/20/88	-1
10/21/88	-1
10/22/88	-1
10/23/88	-1
10/24/88	0
10/25/88	0
10/26/88	-1
10/27/88	0
10/28/88	-1
10/29/88	0
10/30/88	-1
10/31/88	-1



OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 11/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: OCTOBER 1988
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	745	7320	133181.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	0.0	5050.1	90236.6
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	0.0	4988.0	87194.1
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	10626797	184082420
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	3449038	58748802
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-1294	3266445	55585227
19. UNIT SERVICE FACTOR _____	0.0	68.1	65.5
20. UNIT AVAILABILITY FACTOR _____	0.0	68.1	65.5
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	67.0	64.0
22. CAPACITY FACTOR (USING DER NET) _____	0.0	64.4	60.2
23. UNIT FORCED OUTAGE RATE _____	0.0	19.7	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 1/3/89

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point Unit #4

DATE November 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
13	880920	S	745*	C	4		RC	FUELXX	Unit #4 was shutdown for refueling and scheduled maintenance. *Note an additional hour for period of duration due to daylight savings time.

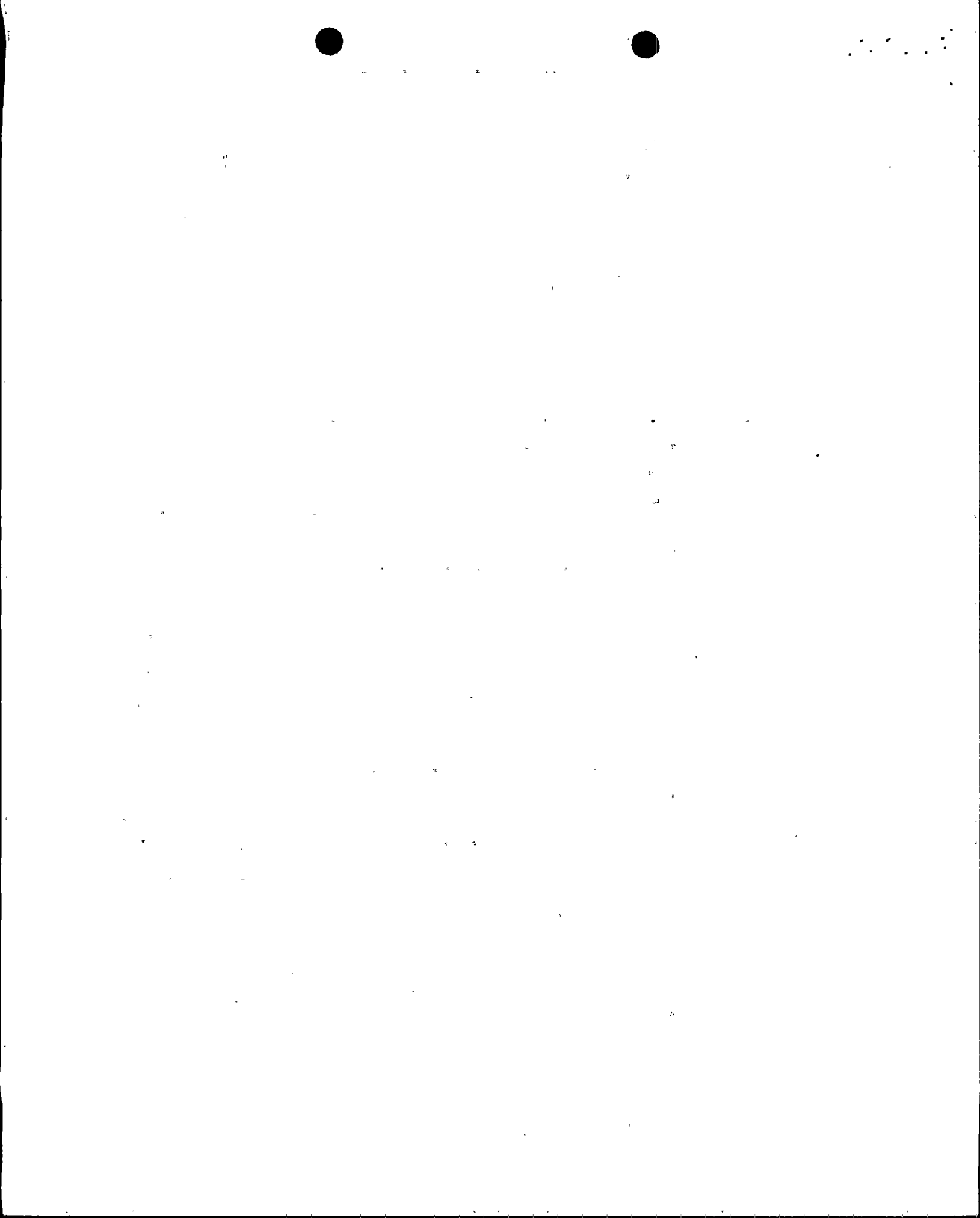
1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G- Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point Unit #4
DATE November 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

Unit #4 remained shutdown for refueling and scheduled maintenance.

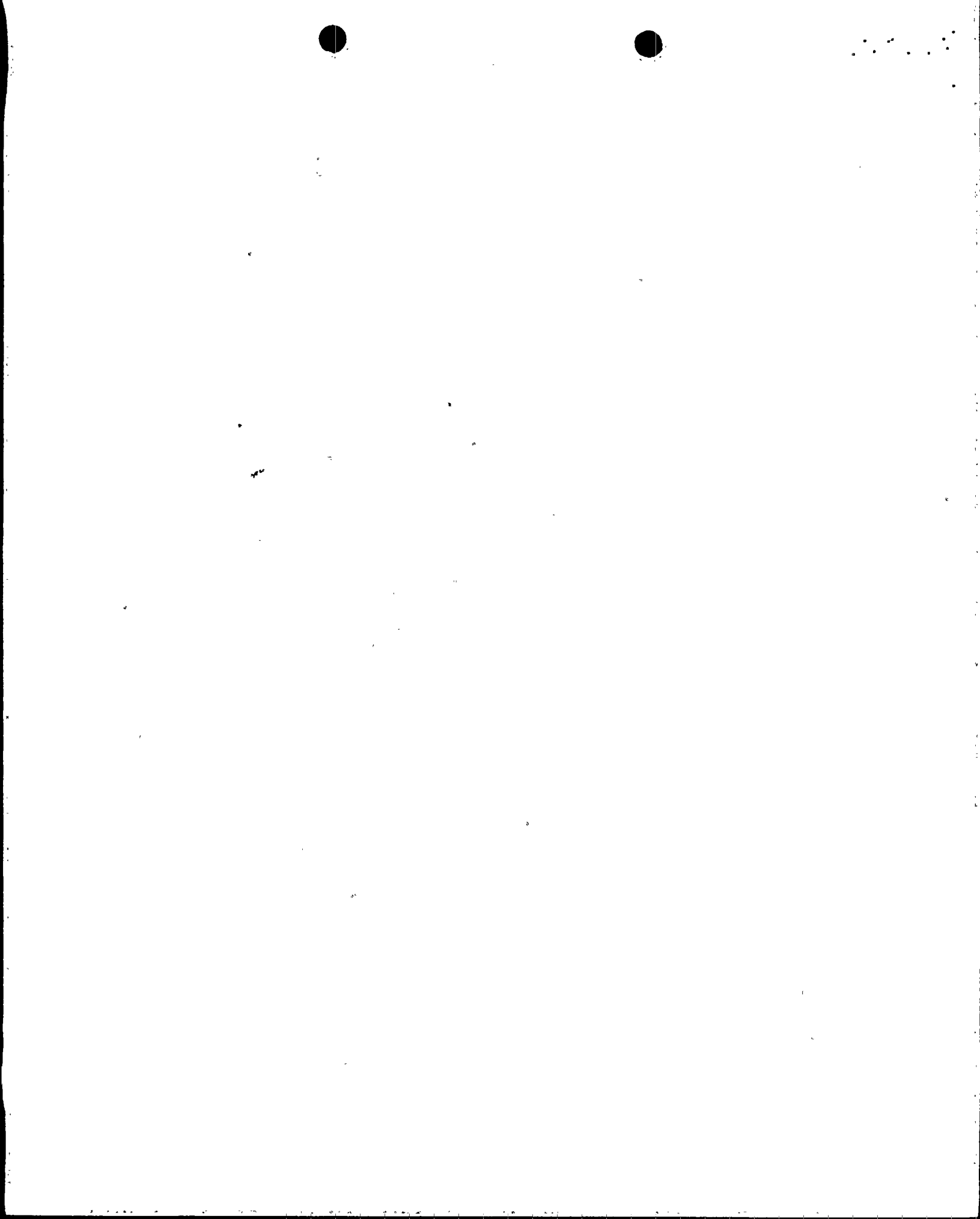
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335
UNIT St. Lucie #1
DATE November 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

MONTH October, 1988

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

10/ 1/88	860
10/ 2/88	861
10/ 3/88	860
10/ 4/88	860
10/ 5/88	859
10/ 6/88	863
10/ 7/88	867
10/ 8/88	868
10/ 9/88	869
10/10/88	870
10/11/88	869
10/12/88	868
10/13/88	868
10/14/88	868
10/15/88	869
10/16/88	870
10/17/88	866
10/18/88	868
10/19/88	868
10/20/88	867
10/21/88	862
10/22/88	869
10/23/88	868
10/24/88	868
10/25/88	867
10/26/88	867
10/27/88	866
10/28/88	866
10/29/88	865
10/30/88	856
10/31/88	866



OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 11/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: OCTOBER 1988
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	745	7320	103992.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	745.0	6090.3	77634.6
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE _____	745.0	5945.5	76915.3
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	2011022	15790391	197138061
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	678220	5284180	64807765
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	645006	5004766	61205933
19. UNIT SERVICE FACTOR _____	100.0	81.2	74.0
20. UNIT AVAILABILITY FACTOR _____	100.0	81.2	74.0
21. CAPACITY FACTOR (USING MDC NET) _____	103.2	81.5	73.3
22. CAPACITY FACTOR (USING DER NET) _____	104.3	82.4	72.1
23. UNIT FORCED OUTAGE RATE _____	0.0	1.9	3.8
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335

UNIT NAME St. Lucie Unit #1

DATE November 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

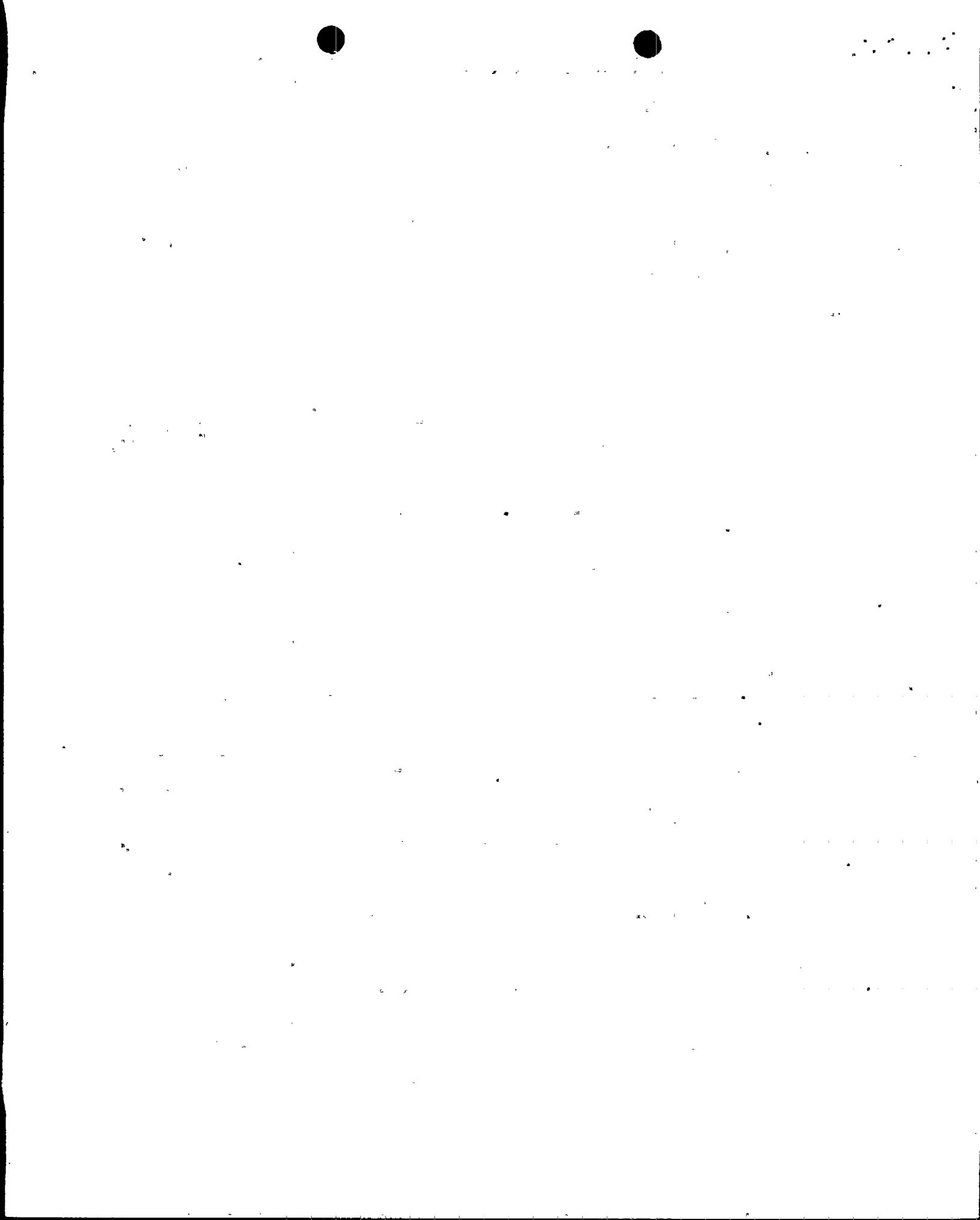
No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

- 1**
- F Forced
 - S Scheduled

- 2**
- Reason**
- A - Equipment Failure (Explain)
 - B - Maintenance or Test
 - C - Refueling
 - D - Regulatory Restriction
 - E - Operator Training & License Examination
 - F - Administrative
 - G - Operational Error (Explain)
 - H - Other (Explain)

- 3**
- Method**
- 1 - Manual
 - 2 - Manual Scram
 - 3 - Automatic Scram
 - 4 - Continued
 - 5 - Load Reduction
 - 9 - Other (Explain)

- 4**
- Exhibit G-Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)
- 5**
- Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-335</u>
UNIT	<u>St. Lucie Unit #1</u>
DATE	<u>November 15, 1988</u>
COMPLETED BY	<u>D. M. Bonett</u>
TELEPHONE	<u>(407) 694-4432</u>

REPORT MONTH October, 1988

St. Lucie Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.

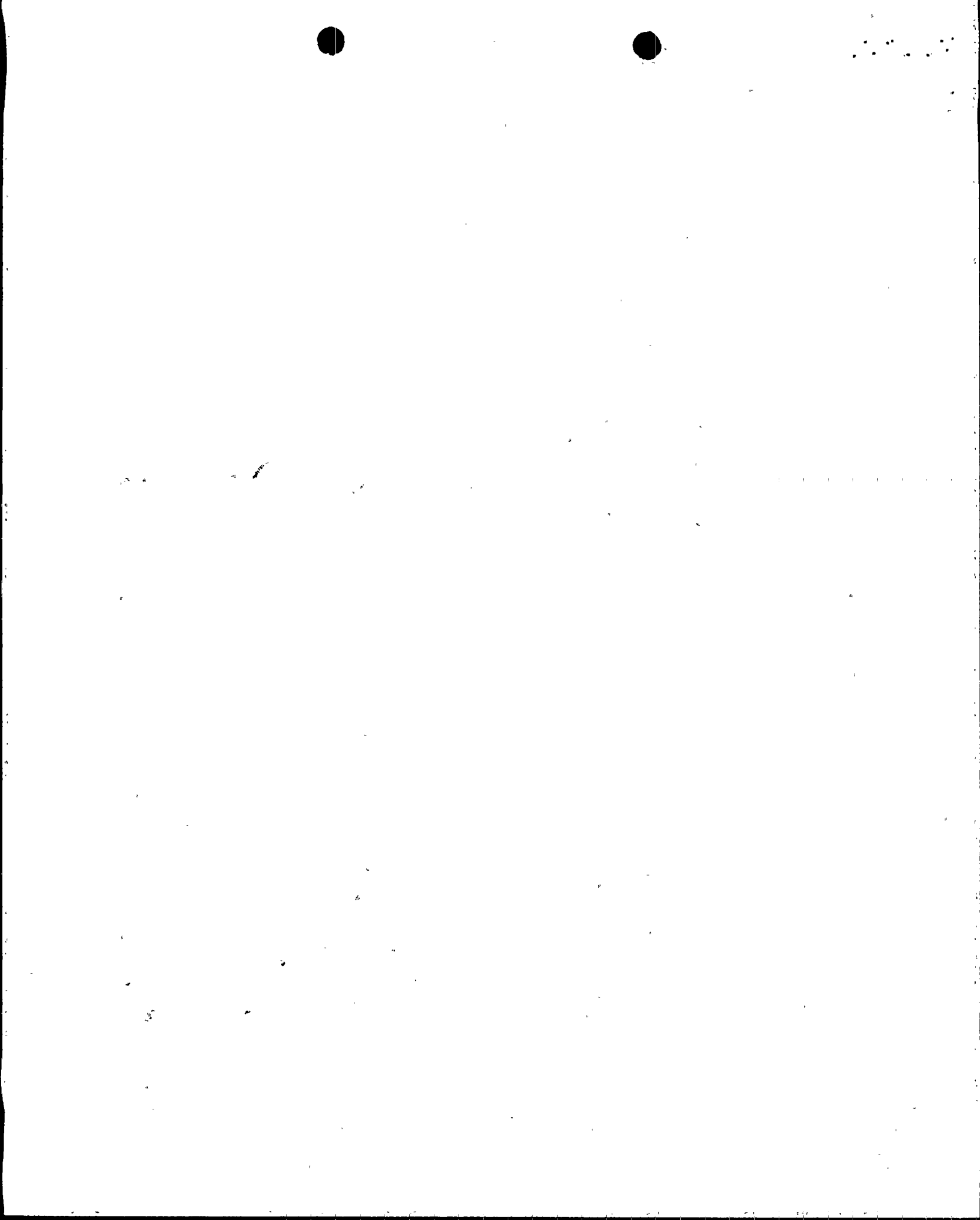
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389
UNIT St. Lucie #2
DATE November 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

MONTH October, 1988

**DAY AVERAGE DAILY POWER LEVEL
(M We-Net)**

10/ 1/88	835
10/ 2/88	832
10/ 3/88	831
10/ 4/88	828
10/ 5/88	825
10/ 6/88	644
10/ 7/88	563
10/ 8/88	623
10/ 9/88	651
10/10/88	414
10/11/88	720
10/12/88	852
10/13/88	853
10/14/88	853
10/15/88	855
10/16/88	853
10/17/88	853
10/18/88	852
10/19/88	851
10/20/88	853
10/21/88	848
10/22/88	850
10/23/88	850
10/24/88	842
10/25/88	848
10/26/88	848
10/27/88	848
10/28/88	849
10/29/88	846
10/30/88	846
10/31/88	845



OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 11/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: OCTOBER 1988
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	745	7320	45889.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	745.0	7320.0	40078.0
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	745.0	7320.0	39357.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1912074	19559663	102556303
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	629020	6507750	34196410
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	595084	6173583	32341371
19. UNIT SERVICE FACTOR _____	100.0	100.0	85.8
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	85.8
21. CAPACITY FACTOR (USING MDC NET) _____	95.2	100.5	86.2
22. CAPACITY FACTOR (USING DER NET) _____	96.2	101.6	86.0
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	6.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING; 2/4/89 SCHEDULED 83 DAYS _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389

UNIT NAME St. Lucie Unit #2

DATE November 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
02	881006	S	0.0	B	5		HF	HTEXCH	Unit commenced downpower for Waterbox cleaning. Plant stayed at reduced power for cleaning. During Waterbox cleaning secondary chemistry sample indicated condenser tube leak.
03	881010	F	0.0	A	5		HC	HTEXCH	Unit reduced to approximately 30% power for high conductivity due to condenser tube leak. Condenser tube was plugged. Unit returned to full power operation.

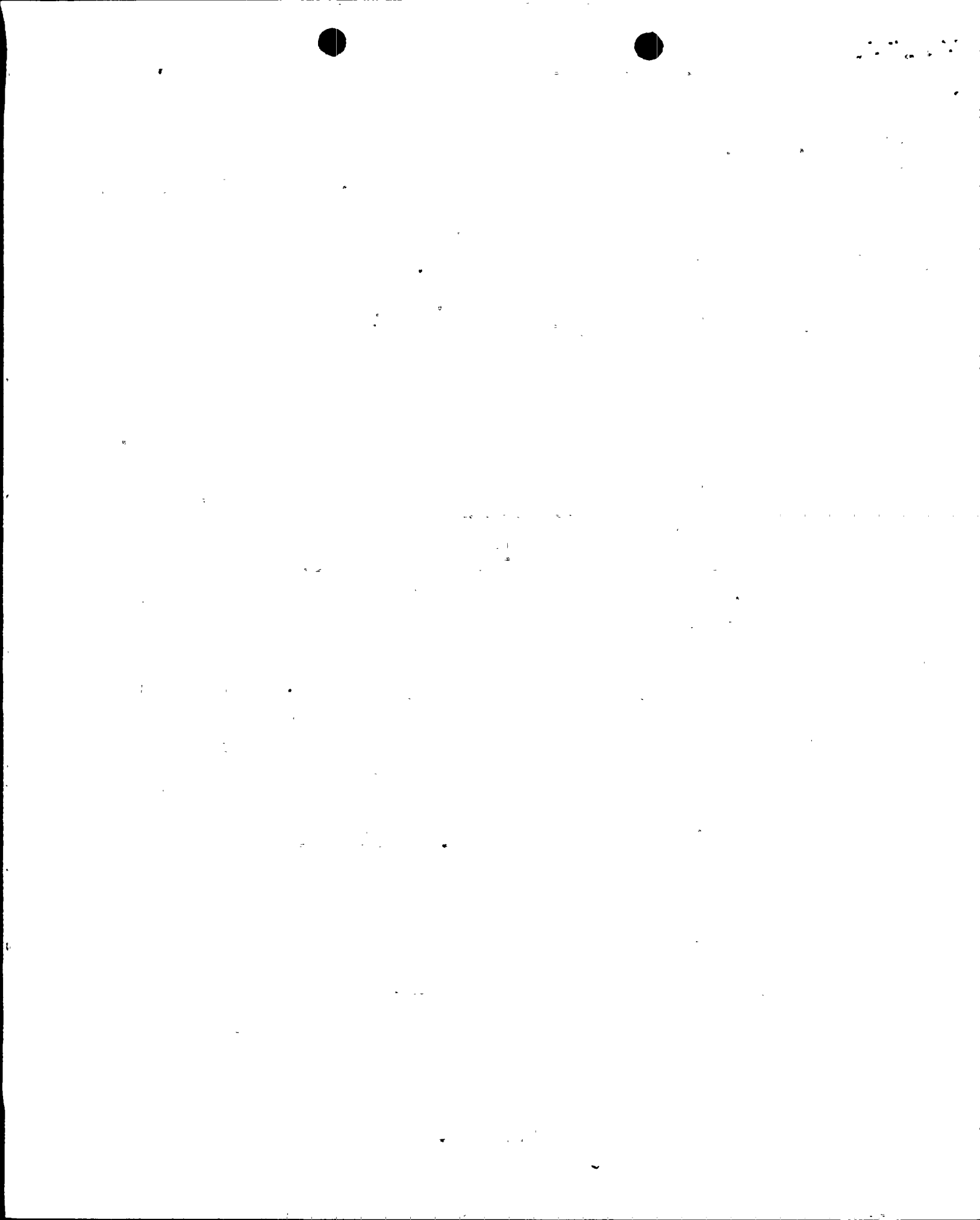
1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G-Instructions
for Preparation of Data
Entry Scheets Licensee
Event Report (LER) File
(NUREG-0161)

5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-389
UNIT St. Lucie Unit #2
DATE November 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH October, 1988

See the "Unit shutdowns and power reductions" sheet for Unit #2.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.



NOVEMBER 15 1988

L-88-497
10 CFR 50.36


U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Attached are the October 1988 Operating Status Reports and Summary of Operating Experience Reports for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2.

Very truly yours,


W. F. Conway
Senior Vice President - Nuclear

WFC/DMB

Attachments

cc: Malcolm L. Ernst, Acting Regional Administrator,
Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant
Senior Resident Inspector, USNRC, St. Lucie Plant

