

Official

SEP 27 1988

MEMORANDUM FOR: ✓ James M. Taylor, Deputy Executive Director for Regional Operations

✓ Thomas E. Murley, Director, Office of Nuclear Reactor Regulation

: James Lieberman, Director, Office of Enforcement

FROM: J. Nelson Grace, Regional Administrator

SUBJECT: ENFORCEMENT DISCRETION FOR TURKEY POINT UNITS 3 AND 4  
DOCKET NOS. 50-250 AND 50-251

In accordance with the February 27, 1987 memorandum to Regional Administrators from H. R. Denton and J. M. Taylor regarding relief from Technical Specifications limiting conditions for operation, on September 19, 1988, Region II granted discretionary enforcement to Technical Specification 3.15, Overpressure Mitigating System. The discretionary enforcement was required due to the determination that a discrepancy existed between the actual values for Pressurizer Power Operated Relief Valves (PORV) stroke times (maximum 6.41 seconds) and the values for PORV stroke times used in determination of the overpressure mitigation system setpoint (2.0 seconds).

Attached to this memorandum is the Region II letter to the licensee authorizing discretionary enforcement, and the licensee's request. The basis for granting the discretionary enforcement is that the plant will be operating with the following conditions:

1. The high pressure safety injection pumps will be double isolated from the reactor coolant system (RCS) at temperatures less than 380°F.
2. A maximum of two charging pumps may be running for RCS temperatures less than 285°F.
3. A pressurizer bubble will be maintained for RCS temperatures greater than 200°F.
4. At RCS temperature less than 200°F, with no reactor coolant pumps (RCP) running, a RCP will not be started unless steam generator secondary water temperature is less than 20°F above the RCS temperature.
5. All affected procedures have been or will be revised and in place before their required use.
6. All affected valves and breakers will be tagged, locked closed and/or racked out as appropriate.

8810130143 880927  
PDR ADDCK 05000250  
Q PNU

MEMO A  
JH  
TEC

SEP 27 1988

7. A long-term resolution to this issue will be developed prior to the units restart from the next scheduled refueling outage.

Prior to relief being granted, the technical issues and extent of enforcement discretion were discussed with B. Wilson, L. Reyes, and J. Grace of Region II; G. Edison, H. Berkow, W. Hodges, and G. Lainas of NRR; and J. Odom, W. Pearce, and J. Cross of FP&L. Subsequent to granting enforcement discretion, G. Lainas of NRR was notified by telephone.

After the discretionary enforcement was granted, the licensee commenced a Unit 4 shutdown on the evening of September 19, 1988.

Original signed by  
M. L. Ernst (for)  
J. Nelson Grace  
Regional Administrator

## Enclosures:

1. FPL letter to NRC dated  
September 16, 1988
2. NRC letter to FPL dated  
September 27, 1988

## cc w/encls:

- G. Lainas, NRR
- G. Edison, NRR
- J. Sniezek, NRR
- W. Troskoski, EDO

RII  
HChristensen:sj  
9/21/88

RII  
RCrLenjak  
9/21/88

RII  
Wilson  
9/23/88

RII  
LReyes  
9/23/88

9/24

